

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 50H

Cancels

Sheet No. _____

NATURAL GAS RATES
 GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.47970	\$0.01840	\$0.49810	RIR
RGL	15	Therm	Commodity	\$0.45600	\$0.01840	\$0.47440	RIR
CSG	16	Therm	Commodity	\$0.47470	\$0.01840	\$0.49310	RIR
CLG	17	DTH	Commodity	\$4.69000	\$0.18400	\$4.87400	RIR
CGL	18	Therm	Commodity	\$0.44660	\$0.01840	\$0.46500	RIR
IG	19	DTH	On-Peak Demand	\$1.72500	-----	\$1.72500	II
		DTH	Commodity	\$4.55500	\$0.18400	\$4.73900	RIR
TFS	29	DTH	Transportation	\$0.04400	-----	\$0.04400	II
		DTH	Supply	\$1.72500	-----	\$1.72500	I
		DTH	Commodity	(1)	\$0.18400		I
TFL	30	DTH	Transportation	\$0.04400	-----	\$0.04400	II
		DTH	Supply	\$1.72500	-----	\$1.72500	I
		DTH	Commodity	(1)	\$0.18400		I
TI	31	DTH	Transportation	\$0.04400	-----	\$0.04400	II
		DTH	On-Peak Demand	\$1.72500	-----	\$1.72500	I
		DTH	Commodity	(2)	\$0.18400		I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Sales Service quantities purchased on any Day up to the Backup Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Sales Service quantities purchased on any Day in excess of the Backup Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER
 NUMBER _____

ISSUE
 DATE _____

DECISION
 NUMBER _____

REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE January 1, 2022

Colorado PUC E-Filings System