

COLORADO NATURAL GAS, INC.

1085 E. Geddes Ave, Suite 410
Centennial, CO 80112

CO PUC No. 2

Cancels Eighth Revised Sheet No. 27
Seventh Revised Sheet No. 27

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1736	(\$0.0284)	\$0.4271	R
RG-M (C)	8	Therms	Commodity	\$0.2782	\$0.2048	\$0.0267	\$0.5097	R
RG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2128	(\$0.0870)	\$0.4111	R
RG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	(\$0.0106)	\$0.3000	R
CG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1736	(\$0.0284)	\$0.4271	R
CG-M (C)	8	Therms	Commodity	\$0.2782	\$0.2048	\$0.0267	\$0.5097	R
CG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2128	(\$0.0870)	\$0.4111	R
CG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	(\$0.0106)	\$0.3000	R
TF-M (B)	10	Dekatherms	Commodity	\$2.819	\$1.736	(\$0.284)	\$4.271	R
TF-M (C)	10	Dekatherms	Commodity	\$2.782	\$2.048	\$0.267	\$5.097	R
TF-M (PW)	10	Dekatherms	Commodity	\$2.853	\$2.128	(\$0.870)	\$4.111	R
TF-EC	10	Dekatherms	Commodity	\$2.615	\$0.491	(\$0.106)	\$3.000	R
TI-M (B)	11	Dekatherms	Commodity	\$2.819	\$1.736	(\$0.284)	\$4.271	R
TI-M (C)	11	Dekatherms	Commodity	\$2.782	\$2.048	\$0.267	\$5.097	R
TI-M (PW)	11	Dekatherms	Commodity	\$2.853	\$2.128	(\$0.870)	\$4.111	R
TI-EC	11	Dekatherms	Commodity	\$2.615	\$0.491	(\$0.106)	\$3.000	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number 108 /s/ Kurt W. Adams Issue Date October 28, 2020

Kurt W. Adams, President and Chief Executive Officer
1085 E Geddes Ave, Ste.410, Centennial, CO 80112

Decision Number C20-0753 Effective Date November 1, 2020

COLORADO NATURAL GAS, INC.
1085 E. Geddes Ave, Ste 410
Centennial, CO 80112

CO PUC No. 2

Seventh Revised Sheet No. 27A
Cancels Sixth Revised Sheet No. 27A

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1056.4
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1060.1
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	995.3
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1045.6
Schedules RG-EC	1128.3

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Advice Letter Number 108 /s/ Kurt W. Adams Issue Date October 28, 2020
Kurt W. Adams, President and Chief Executive Officer
1085 E. Geddes Ave, Ste.410, Centennial, CO 80112
Decision Number C20-0753 Effective Date November 1, 2020

COLORADO NATURAL GAS, INC.
1085 E. Geddes Ave, Suite 410
Centennial, CO 80112

CO PUC No. 2

Cancels Ninth Revised Sheet No. 27
Eighth Revised Sheet No. 27

NATURAL GAS RATES
GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment
RG-M (B)	8	Therms	Commodity	\$0.4795	\$0.2022	(\$0.0341)	\$0.6476
RG-M (C)	8	Therms	Commodity	\$0.5002	\$0.2064	\$0.0135	\$0.7201
RG-M (PW)	8	Therms	Commodity	\$0.4979	\$0.2423	(\$0.0439)	\$0.6963
RG-EC	8	Therms	Commodity	\$0.4468	\$0.0737	(\$0.0492)	\$0.4713
CG-M (B)	8	Therms	Commodity	\$0.4795	\$0.2022	(\$0.0341)	\$0.6476
CG-M (C)	8	Therms	Commodity	\$0.5002	\$0.2064	\$0.0135	\$0.7201
CG-M (PW)	8	Therms	Commodity	\$0.4979	\$0.2423	(\$0.0439)	\$0.6963
CG-EC	8	Therms	Commodity	\$0.4468	\$0.0737	(\$0.0492)	\$0.4713
TF-M (B)	10	Dekatherms	Commodity	\$4.795	\$2.022	(\$0.341)	\$6.476
TF-M (C)	10	Dekatherms	Commodity	\$5.002	\$2.064	\$0.135	\$7.201
TF-M (PW)	10	Dekatherms	Commodity	\$4.979	\$2.423	(\$0.439)	\$6.963
TF-EC	10	Dekatherms	Commodity	\$4.468	\$0.737	(\$0.492)	\$4.713
TI-M (B)	11	Dekatherms	Commodity	\$4.795	\$2.022	(\$0.341)	\$6.476
TI-M (C)	11	Dekatherms	Commodity	\$5.002	\$2.064	\$0.135	\$7.201
TI-M (PW)	11	Dekatherms	Commodity	\$4.979	\$2.423	(\$0.439)	\$6.963
TI-EC	11	Dekatherms	Commodity	\$4.468	\$0.737	(\$0.492)	\$4.713

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

COLORADO NATURAL GAS, INC.
1085 E. Geddes Ave, Ste 410
Centennial, CO 80112

CO PUC No. 2

Cancels Eighth Revised Sheet No. 27A
Seventh Revised Sheet No. 27A

NATURAL GAS RATES
GAS COST ADJUSTMENT - CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1042.5
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1048.0
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	988.4
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1025.1
Schedules RG-EC	1098.9

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Advice Letter Number 108 /s/ Kurt W. Adams Issue Date: October 15, 2021

Kurt W. Adams, President and Chief Executive Officer

1085 E. Geddes Ave, Ste.410, Centennial, CO 80112

Decision Number C20-0753

Effective Date: November 1, 2021