GCA Attachment No. 9 - Proposed Tariffs Page 1 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 13 Cancels Fourth Revised Sheet No. 13

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

		OOA NO	gion		
- -		North/	Western	Western Slope	
Class of Service and Type of Charge	Central	Southwest	Slope	Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$11.00	\$11.00	\$11.00	
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50	
Per Therm					
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929	
Gas Cost Adjustment					
Commodity	-	\$0.59218	\$0.59003	\$0.59003	
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803	
Storage Cost	-	-	-	\$0.04191	
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997	

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 2 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 14 Cancels Fifth Revised Sheet No. 14

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Residential (R-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$10.00	\$10.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-		
Per Therm						
Volumetric Charge	\$0.20700	\$0.20700	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-		
Gas Cost Adjustment						
Commodity	\$0.56170	\$0.59218	-	-		
Upstream Pipeline	\$0.08452	\$0.25549	-	-		
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 3 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 15 Cancels Fifth Revised Sheet No. 15

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-3) – Base Rate Area 3					
Per Month					
Customer Charge	\$10.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-	
Per Therm					
Volumetric Charge	\$0.14109	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.56170	-	-	-	
Upstream Pipeline	\$0.08452	-	-	-	
Total Gas Cost Adjustment	\$0.64622	-	-	-	

GCA Attachment No. 9 - Proposed Tariffs Page 4 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 16 Cancels Fourth Revised Sheet No. 16

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

Con region				
Control	North/	Western	Western Slope	
Central	Southwest	Siope	Storage	
-	\$22.00	\$22.00	\$22.00	
-	-\$1.43	-\$1.43	-\$1.43	
-	\$2.22	\$2.22	\$2.22	
-	\$0.13	\$0.13	\$0.13	
-	\$0.50	\$0.50	\$0.50	
-	\$0.18690	\$0.18690	\$0.18690	
-	-\$0.01217	-\$0.01217	-\$0.01217	
-	\$0.01898	\$0.01898	\$0.01898	
-	\$0.59218	\$0.59003	\$0.59003	
-	\$0.25549	\$0.32803	\$0.32803	
-	-	-	\$0.04191	
-	\$0.84767	\$0.91806	\$0.95997	
	Central	North/Southwest - \$22.00\$1.43 - \$2.22 - \$0.13 - \$0.50 - \$0.18690\$0.01217 - \$0.01898 - \$0.59218 - \$0.25549	North/Southwest Western Slope - \$22.00 \$22.00 - -\$1.43 -\$1.43 - \$2.22 \$2.22 - \$0.13 \$0.13 - \$0.50 \$0.50 - \$0.01217 -\$0.01217 - \$0.01898 \$0.01898 - \$0.59218 \$0.59003 - \$0.25549 \$0.32803	North/ Southwest Western Slope Western Storage - \$22.00 \$22.00 - -\$1.43 -\$1.43 - \$2.22 \$2.22 - \$0.13 \$0.13 - \$0.50 \$0.50 - \$0.01217 -\$0.01217 - \$0.01898 \$0.01898 - \$0.59018 \$0.59003 - \$0.25549 \$0.32803 \$0.32803 - \$0.04191

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 5 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 17 Cancels Fifth Revised Sheet No. 17

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Small Commercial (SC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$20.00	\$20.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-		
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-		
Per Therm						
Volumetric Charge	\$0.14240	\$0.14240	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-		
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-		
Gas Cost Adjustment						
Commodity	\$0.56170	\$0.59218	-	-		
Upstream Pipeline	\$0.08452	\$0.25549	-	-		
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-		

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 6 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 18 Cancels Fifth Revised Sheet No. 18

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

<u> </u>	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Small Commercial (SC-3) – Base Rate Area 3							
Per Month							
Customer Charge	\$15.00	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-			
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-			
Per Therm							
Volumetric Charge	\$0.14109	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-			
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-			
Gas Cost Adjustment							
Commodity	\$0.56170	-	-	- 1			
Upstream Pipeline	\$0.08452	-	-	- i			
Total Gas Cost Adjustment	\$0.64622	-	-	- I			

Advice Letter No. Issue Date:

Decision or Authority No.

Demand Side Management Cost Adjustment (DSMCA)

Gas Cost Adjustment Commodity

Upstream Pipeline

Total Gas Cost Adjustment

Storage Cost

GCA Attachment No. 9 - Proposed Tariffs Page 7 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 19 Cancels Fourth Revised Sheet No. 19

GCA Region

\$0.01470

\$0.59218

\$0.25549

\$0.84767

\$0.01470

\$0.59003

\$0.32803

\$0.91806

\$0.01470

\$0.59003

\$0.32803

\$0.04191

\$0.95997

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STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

			•	
Class of Service and Type of Charge	Central	North/ Southwest	1.00 \$100.00 \$100.00 3.51 -\$6.51 -\$6.51 3.67 \$10.67 \$10.67 3.64 \$0.64 \$0.64 3.50 \$0.50 \$0.50 440 \$0.15440 \$0.15440	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 8 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 20 Cancels Fifth Revised Sheet No. 20

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA Regio	n	
Class of Service and Type of Charge Large Commercial (LC-2) – Base Rate Area 2 Per Month Customer Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Assistance Program (BHEAP) Energy Assistance System Benefit Charge (EASBC) Per Therm Volumetric Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) System Safety and Integrity Rider (SSIR) Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 9 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 21 Cancels Fifth Revised Sheet No. 21

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume	Firm & Small Vo	olume Interrup	otible)			
Per Month							
Customer Charge	\$75.00	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-			
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-			
Per Therm							
Volumetric Charge	\$0.11042	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-			
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-			
Gas Cost Adjustment							
Commodity	\$0.56170	-	-	- 1			
Upstream Pipeline	\$0.08452	-	-	- i			
Total Gas Cost Adjustment	\$0.64622	-	-	- 1			

Advice Letter No. Issue Date:

Decision or Authority No.

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 22 Cancels Fifth Revised Sheet No. 22

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

_	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage			
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (L	.arge Volume I	Firm & Large Vo	lume Interrup	tible)			
Per Month							
Customer Charge	\$250.00	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-			
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-			
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-			
Per Therm							
Volumetric Charge	\$0.09199	-	-	-			
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-			
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-			
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-			
Gas Cost Adjustment							
Commodity	\$0.56170	-	-	- 1			
Upstream Pipeline	\$0.08452	-	-	- i			
Total Gas Cost Adjustment	\$0.64622	-	-	- 1			

Advice Letter No. Issue Date:

Decision or Authority No.

GCA Attachment No. 9 - Proposed Tariffs Page 11 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 23 Cancels Fourth Revised Sheet No. 23

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

		Western
North/	Western	Slope
Southwest	Slope	Storage

GCA Region

Class of Service and Type of Charge	Central	S	North/ Southwest	Western Slope	Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1						
Per Month						
Customer Charge		-	\$180.00	\$180.00	\$180.00	
General Rate Schedule Adjustment (GRSA)		-	-\$11.72	-\$11.72	-\$11.72	
Demand Side Management Cost Adjustment (DSMCA)		-	\$5.68	\$5.68	\$5.68	
Black Hills Energy Assistance Program (BHEAP)		-	\$0.21	\$0.21	\$0.21	
Energy Assistance System Benefit Charge (EASBC)		-	\$0.50	\$0.50	\$0.50	
Per Therm						
Volumetric Charge		-	\$0.09230	\$0.09230	\$0.09230	
General Rate Schedule Adjustment (GRSA)		-	-\$0.00601	-\$0.00601	-\$0.00601	
Demand Side Management Cost Adjustment (DSMCA)		-	\$0.01195	\$0.01195	\$0.01195	
Gas Cost Adjustment						
Commodity		-	\$0.59218	\$0.59003	\$0.59003	ı
Upstream Pipeline		-	\$0.25549	\$0.32803	\$0.32803	I
Storage Cost		-	-	-	\$0.04191	R
Total Gas Cost Adjustment		-	\$0.84767	\$0.91806	\$0.95997	I

Advice Letter No. Issue Date:

Decision or Authority No.

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 24 Cancels Fifth Revised Sheet No. 24

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

GCA Region

		00/1110	Western		
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$40.00	\$40.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-	
Per Therm					
Volumetric Charge	\$0.07020	\$0.07020	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-	
Gas Cost Adjustment					
Commodity	\$0.56170	\$0.59218	-	-	ı
Upstream Pipeline	\$0.08452	\$0.25549	-	-	i
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-	ı

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 25 Cancels Fifth Revised Sheet No. 25

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

_	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	- 1
Upstream Pipeline	\$0.08452	-	-	- i
Total Gas Cost Adjustment	\$0.64622	-	-	- I

Advice Letter No. Issue Date:

Decision or Authority No.

Appendix A, Decision No. C21-0667 Proceeding No. 21L-0491G, Page 14 of 36

GT-1 Rate Adjustment

GCA Attachment No. 9 - Proposed Tariffs
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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fourth Revised Sheet No. 30 Cancels Third Revised Sheet No. 30

\$0.00276

Effective Date: November 1, 2021

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STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Ar Monthly Administrative Charge – Base Rate Ar Monthly Administrative Charge – Base Rate Ar	ea 2			\$50.00 \$50.00 \$0.00	
Fuel Reimbursement Quantity: Mainline customers All other customers				0.00% 0.35%	R
Overrun Charges: Authorized Overrun Charge Unauthorized Overrun Charge					
Other Rate Adjustments:					
<u>Description</u>	GCA Region	<u>Sheet</u>	Rate Per Therm		

Central

Advice Letter No. Issue Date:

Decision or Authority No.

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Black Hills Colorado Gas. Inc. d/b/a Black Hills Energy

Colo, PUC No. 1 Second Revised Sheet No. 62 Cancels First Revised Sheet No. 62

D

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA")

<u>APPLICABILITY</u>

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

Total GCA = A + B

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

- 1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
 - 1) Forecasted Gas Commodity Cost Component:
 - 2) Forecasted Upstream Cost Component; and
 - 3) Forecasted Gas Storage Inventory Cost Component.
 - 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period.

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Decision or Authority No. Effective Date: November 1, 2021 Page 16 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo, PUC No. 1 Third Revised Sheet No. 65 Cancels Second Revised Sheet No. 65

D

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERCapproved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.64776	(\$0.00154)	\$0.64622	1,1,1
North/Southwest	\$0.84308	\$0.00459	\$0.84767	I,R,I
Western Slope	\$0.90736	\$0.01070	\$0.91806	1,1,1
Western Slope - Storage	\$0.95895	\$0.00102	\$0.95997	1,1,1

Advice Letter No. Issue Date:

Decision or Authority No. Effective Date: November 1, 2021

Appendix A, Decision No. C21-0667 Proceeding No. 21L-0491G, Page 17 of 36

GCA Attachment No. 9 - Proposed Tariffs

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

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Colo. PUC No. 1 Second Revised Sheet No. 68 Cancels First Revised Sheet No. 68

RESERVED FOR FUTURE USE

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Advice Letter No. Issue Date:

Decision or Authority No.

Appendix A, Decision No. C21-0667 Proceeding No. 21L-0491G, Page 18 of 36

GCA Attachment No. 9 - Proposed Tariffs

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

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Colo. PUC No. 1 Second Revised Sheet No. 69 Cancels First Revised Sheet No. 69

RESERVED FOR FUTURE USE

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Advice Letter No. Issue Date:

Decision or Authority No.

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 13 Cancels Fourth Revised Sheet No. 13

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

/2/ · A	DAGIAN
M.JEJ	Region

		00/	i i cgion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01929	\$0.01929	\$0.01929
Commodity	_	\$0.59218 29375	\$0.59003 28617	\$0.59003 28617
Upstream Pipeline	_	\$0.25549 22379	\$0.32803 29738	\$0.32803 29738
Storage Cost	_	ψυ. <u>200 το</u> 222010	φσ. <u>σ2σσσ</u> 2σ7σσ	\$0.04191 05036
Total Gas Cost Adjustment	-	\$0. <u>84767</u> 51754	\$0. <u>91806</u> 58355	\$0. <u>95997</u> 63391

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 14 Cancels Fifth Revised Sheet No. 14

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

		GCA Reg	ion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month Customer Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Assistance Program (BHEAP) Energy Assistance System Benefit Charge (EASBC)	\$10.00 \$1.70 \$1.08 \$0.04 \$0.50	\$10.00 \$1.70 \$1.08 \$0.04 \$0.50	- - - -	- - - -
Per Therm Volumetric Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) System Safety and Integrity Rider (SSIR)	\$0.20700 \$0.03524 \$0.01929 \$0.00000	\$0.20700 \$0.03524 \$0.01929 \$0.00000	- - -	- - -
Gas Cost Adjustment Commodity Upstream Pipeline Total Gas Cost Adjustment	\$0. <u>56170</u> 26400 \$0. <u>08452</u> 09242 \$0. <u>64622</u> 35642	\$0. <u>5921829375</u> \$0. <u>2554922379</u> \$0. <u>8476751754</u>	-	- - -

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo, PUC No. 1 Sixth Revised Sheet No. 15 Cancels Fifth Revised Sheet No. 15

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

		GCA Regi	ion	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm	•			
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>56170</u> 26400	-	-	-
Upstream Pipeline	\$0. <u>08452</u> 09242	-	-	-
Total Gas Cost Adjustment	\$0. <u>64622</u> 35642	-	-	-

Class of Service and Type of Charge

Small Commercial (SC-1, SC-1S) - Base Rate Area 1

Demand Side Management Cost Adjustment (DSMCA)
Black Hills Energy Assistance Program (BHEAP)

Energy Assistance System Benefit Charge (EASBC)

General Rate Schedule Adjustment (GRSA)

Per Month

Customer Charge

GCA Attachment No. 9 - Proposed Tariffs Page 22 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 16 Cancels Fourth Revised Sheet No. 16

GCA Region

\$0.13

\$0.50

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

Central

North/ Southwest	Western Slope	Western Slope Storage
\$22.00	\$22.00	\$22.00
-\$1.43	-\$1.43	-\$1.43
\$2.22	\$2.22	\$2.22

Effective Date: November 1, 2021

\$0.13

\$0.50

\$0.13

\$0.50

Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0. <u>59218</u> 29375	\$0. <u>59003</u> 286	\$0. <u>59003</u> 28
			17	617
Upstream Pipeline	-	\$0.2 <u>5549</u> 2379	\$0. <u>32803</u> 297	\$0. <u>32803</u> 29
			38	738
Storage Cost	-	-	-	\$0.0 <u>4191</u> 50
				36
Total Gas Cost Adjustment	-	\$0. <u>84767</u> 51754	\$0. <u>91806</u> 583	\$0. <u>95997</u> 63
			55	391

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 17 Cancels Fifth Revised Sheet No. 17

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>56170</u> 26400	\$0. <u>59218</u> 29375	-	-
Upstream Pipeline	\$0. <u>08452</u> 09242	\$0. <u>25549</u> 22379	-	-
Total Gas Cost Adjustment	\$0. 35642 64622	\$0. <u>84767</u> 51754	-	-

GCA Attachment No. 9 - Proposed Tariffs Page 24 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 18 Cancels Fifth Revised Sheet No. 18

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region			
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>56170</u> 264	-	-	- 1
Upstream Pipeline	\$0.08452 092	-	-	
	42			1
Total Gas Cost Adjustment	\$0. <u>64622</u> 356 4 2	-	-	-

GCA Attachment No. 9 - Proposed Tariffs Page 25 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 19 Cancels Fourth Revised Sheet No. 19

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$100.00	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51	
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50	
Per Therm					
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440	
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005	
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.01470	\$0.01470	\$0.01470	
Commodity	-	\$0. <u>59218</u> 29375	\$0. <u>59003</u> 286 17	\$0. <u>59003</u> 2861 7	
Upstream Pipeline	-	\$0.2 <u>5549</u> 2379	\$0. <u>32803</u> 297 38	\$0. <u>32803</u> 2973 8	
Storage Cost	-	-	-	\$0.0 <u>4191</u> 5036	
Total Gas Cost Adjustment	-	\$0. <u>84767</u> 51754	\$0. <u>91806</u> 583 55	\$0. <u>95997</u> 6339 4	

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 20 Cancels Fifth Revised Sheet No. 20

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$100.00	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-	
Per Therm					
Volumetric Charge	\$0.11650	\$0.11650	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-	
Gas Cost Adjustment					
Commodity	\$0. 26400 <u>561</u>	\$0. <u>5921829375</u>	-	-	
Upstream Pipeline	\$0. <u>08452</u> 092	\$0.2 <u>5549</u> 2379	-	-	
Total Gas Cost Adjustment	\$0. <u>64622</u> 356 42	\$0. <u>84767</u> 51754	-	-	

Issue Date:

Decision or Authority No.

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 21 Cancels Fifth Revised Sheet No. 21

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (SVF-3, SVI-3) – Base Rate Area	3 (Small Volume	Firm & Small Vo	olume Interrup	otible)	
Per Month Customer Charge	\$75.00	_	_	_	
General Rate Schedule Adjustment (GRSA)	-\$4.22	_	_	_	
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-	
Per Therm	•				
Volumetric Charge	\$0.11042	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>56170</u> 26400	-	-	- <u> </u>	
Upstream Pipeline	\$0. <u>08452</u> 09242	-	-	<u>. l</u>	
Total Gas Cost Adjustment	\$0. <u>64622</u> 35642	-	-	<u> </u>	

GCA Attachment No. 9 - Proposed Tariffs Page 28 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 22 Cancels Fifth Revised Sheet No. 22

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3	3 (Large Volume F	Firm & Large Vo	olume Interrup	otible)	
Per Month					
Customer Charge	\$250.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-	
Per Therm					
Volumetric Charge	\$0.09199	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>56170</u> 26400	-	-	-	
Upstream Pipeline	\$0. <u>08452</u> 09242	-	-	-	
Total Gas Cost Adjustment	\$0. <u>64622</u> 35642	-	-	-	

GCA Attachment No. 9 - Proposed Tariffs Page 29 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fifth Revised Sheet No. 23 Cancels Fourth Revised Sheet No. 23

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA	Region
OUA	region

		North/	Western	Western Slope
Class of Service and Type of Charge	Central	Southwest	Slope	Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area	1			
Per Month				
Customer Charge		- \$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)		\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)		- \$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)		- \$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)		- \$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge		- \$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)		\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)		- \$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment		0.5004000075	CO FOOODOOGA	CO FOOODOOO
Commodity		- 0. <u>59218</u> 29375	\$0. <u>59003</u> 28617	\$0. <u>59003</u> 28617
Upstream Pipeline		- 0. <u>25549</u> 22379	\$0. <u>32803</u> 29738	\$0. <u>32803</u> 29738
Storage Cost		0.0476754754	¢0 0190659355	\$0. <u>04191</u> 05036
Total Gas Cost Adjustment	•	- 0. <u>84767</u> 51754	\$0. <u>91806</u> 58355	\$0. <u>95997</u> 63391

GCA Attachment No. 9 - Proposed Tariffs Page 30 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 24 Cancels Fifth Revised Sheet No. 24

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

GCA Region

	GCA Region			Western	
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month Customer Charge	\$40.00	\$40.00	_	-	
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-	
Per Therm					
Volumetric Charge	\$0.07020	\$0.07020	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-	
Gas Cost Adjustment					1
Commodity	\$0. <u>56170</u> 26400	\$0. <u>59218</u> 29375	-	-	İ
Upstream Pipeline	\$0. <u>08452</u> 09242	\$0.2 <u>5549</u> 2379	-	-	İ
Total Gas Cost Adjustment	\$0. <u>64622</u> 35642	\$0. <u>84767</u> 51754	-	-	_

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Sixth Revised Sheet No. 25 Cancels Fifth Revised Sheet No. 25

Effective Date: November 1, 2021

STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-3) – Base Rate Area 3					
Per Month Customer Charge	\$30.00	_	_	_	
General Rate Schedule Adjustment (GRSA)	-\$1.69	_	_	_	
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-	
Per Therm					
Volumetric Charge	\$0.10791	-	-	-	
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-	
Gas Cost Adjustment					
Commodity	\$0. <u>56170</u> 26400	-	-	- <u>İ</u>	
Upstream Pipeline	\$0. <u>08452</u> 09242	-	-	- !	
Total Gas Cost Adjustment	\$0. 35642 <u>64622</u>	-	-	_ 1	

Appendix A, Decision No. C21-0667 Proceeding No. 21L-0491G, Page 32 of 36

Transportation Rate Adjustment (TRA)

GCA Attachment No. 9 - Proposed Tariffs Page 32 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Fourth Revised Sheet No. 30 Cancels Third Revised Sheet No. 30

\$0.00690

Effective Date: November 1, 2021

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STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Mandanian anto millional color On a seal	Data Calcaduda Adiustosant	an accompanies all aux Obsast Nia. FO.
Maximum rate will include General	Rate Schedule Adjustment	as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate A Monthly Administrative Charge – Base Rate A Monthly Administrative Charge – Base Rate A	rea 2			\$50.00 \$50.00 \$0.00	
Fuel Reimbursement Quantity: Mainline customers All other customers				0.00% 1.64 <u>0.35</u> %	<u>R</u>
Overrun Charges: Authorized Overrun Charge Unauthorized Overrun Charge				etric Charge 0 per Therm	
Other Rate Adjustments:					
<u>Description</u> GT-1 Rate Adjustment	GCA Region Central	Sheet 67	Rate Per The \$0.002 <u>76</u> 5		<u>1</u>

North/Southwest

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Black Hills Colorado Gas. Inc. d/b/a Black Hills Energy

Colo, PUC No. 1 Second Revised Sheet No. 62 Cancels First Revised Sheet No. 62

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA")

<u>APPLICABILITY</u>

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

Total GCA = A + B

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

- 1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
 - 1) Forecasted Gas Commodity Cost Component:
 - 2) Forecasted Upstream Cost Component; and
 - 3) Forecasted Gas Storage Inventory Cost Component.
 - 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period. For the North/Southwest GCA region, the Forecasted Gas Commodity Cost Component shall include a monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067.

Advice Letter No. Issue Date:

Decision or Authority No. Effective Date: November 1, 2021 GCA Attachment No. 9 - Proposed Tariffs
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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Third Revised Sheet No. 65 Cancels Second Revised Sheet No. 65

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA") (Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

TRANSPORTATION RATE ADJUSTMENT ("TRA")

Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0. <u>64776</u> 35891	(\$0. <u>00154</u> 00249)	\$0. <u>64622</u> 35642	
North/Southwest	\$0. <u>84308</u> 50722	\$0.0 <u>0459</u> 1032	\$0. <u>84767</u> 51754	
Western Slope	\$0. <u>90736</u> 58765	(\$0.0 <u>1070</u> 0410)	\$0. <u>91806</u> 58355	
Western Slope - Storage	\$0.9589564002	(\$0.00102 611)	\$0.9599763391	

Advice Letter No. Issue Date:

Decision or Authority No. Effective Date: November 1, 2021

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<u>I,I,I</u> <u>I,R,I</u> <u>I,I,I</u> I,I,I Appendix A, Decision No. C21-0667 Proceeding No. 21L-0491G, Page 35 of 36

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

GCA Attachment No. 9 - Proposed Tariffs
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Colo. PUC No. 1 Second Revised Sheet No. 68 Cancels First Revised Sheet No. 68

D

RESERVED FOR FUTURE USEGAS RATE ADJUSTMENTS TRANSPORTATION RATE ADJUSTMENT ("TRA") NORTH/SOUTHWEST GCA REGION

APPLICABILITY

This TRA determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the North/Southwest GCA Region.

COMPUTATION PERIOD AND FREQUENCY

Each year the Company shall make a filing with the Commission in which the Company will determine the TRA to be effective during the twelve month period beginning on November 1 of that year. This adjustment will be included in the Company's annual GCA filing. If at any time during this twelve month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new TRA surcharge rates incorporating this impact to be effective for the remainder of the twelve month period.

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT

- The monthly amortization of Colorado's portion of costs associated with the buyout of a life-of-field gas purchase contract as authorized in Commission Decision No. C16-0067 affecting its North/Southwest GCA Region for the twelve month period beginning on November 1 of each year shall be divided by the projected annual system-wide throughput volumes. The result is the applicable system-wide TRA surcharge rate.
- 2. The applicable system-wide TRA surcharge rate shall be multiplied by the projected total annual transportation volumes in the North/Southwest GCA Region. This calculation determines the total projected cost obligation of North/Southwest transportation customer classes. The result plus the actual balance of the TRA Deferred Account, as defined herein, will be used to calculate the applicable TRA surcharge rate.

Advice Letter No. Issue Date:

Decision or Authority No. Effective Date: November 1, 2021

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GCA Attachment No. 9 - Proposed Tariffs
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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

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RESERVED FOR FUTURE USEGAS RATE ADJUSTMENTS TRANSPORTATION RATE ADJUSTMENT ("TRA") NORTH/SOUTHWEST GCA REGION (Continued)

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT (Continued)

The TRA annual accumulation period shall be the twelve (12) months ended June 30. The TRA deferred account balance shall be determined by:

- the total actual Contract P-0802 cost obligation of Shippers in the North/Southwest regiontaking service under the Transportation Service Rate Schedule, calculated using the same method as the projected cost obligation;
- 2 less the total actual costs collected from Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule. Such difference shall reflect the over-or under- collections and shall be credited or debited to the TRA Deferred Account.
- 3. The amount resulting from the above shall be divided by the projected transportation volumes for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule which will be billed the TRA Surcharge Rate. The resulting rate shall be the individual TRA Surcharge Rate stated under the Transportation Service Rate Schedule.
- 4. The TRA Surcharge Rate, resulting from steps above, shall be added to the base transportation rate for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule. The TRA surcharge rate shall be stated on Sheet No. 18.

TRANSPORTATION RATE DISCOUNT ORDER

If and when the Company discounts the rates applicable to service rendered under the transportation rate schedule contained in the Company's effective Tariff filed with the Commission, the TRA Surcharge Rate component shall be discounted prior to the discounting of any other component of the applicable maximum rate. The Company will maintain records sufficient to determine the amount of TRA surcharge collected from each transportation Shipper.

CREDITING OF REVENUES COLLECTED PURSUANT TO THE TRA

All revenues actually collected as a result of the application of the TRA Surcharge Rate to North/Southwest GCA region transportation volumes shall be credited pursuant to the provisions of the Gas Cost Adjustment, herein of Black Hills Energy's effective Colorado Gas Tariff.

Advice Letter No. Issue Date:

Decision or Authority No. Effective Date: November 1, 2021