

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Fifth Revised Sheet No. 13
 Cancels Fourth Revised Sheet No. 13

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 14
 Cancels Fifth Revised Sheet No. 14

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Sixth Revised Sheet No. 15
 Cancels Fifth Revised Sheet No. 15

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Black Hills Colorado Gas, Inc.
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 Fifth Revised Sheet No. 16
 Cancels Fourth Revised Sheet No. 16

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Sixth Revised Sheet No. 17
 Cancels Fifth Revised Sheet No. 17

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

Advice Letter No.

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Sixth Revised Sheet No. 18
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STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

Advice Letter No.

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Fifth Revised Sheet No. 19
 Cancels Fourth Revised Sheet No. 19

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

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 Sixth Revised Sheet No. 20
 Cancels Fifth Revised Sheet No. 20

STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Sixth Revised Sheet No. 21
 Cancels Fifth Revised Sheet No. 21

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)				
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)				
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Fifth Revised Sheet No. 23
 Cancels Fourth Revised Sheet No. 23

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	\$0.59218	\$0.59003	\$0.59003
Upstream Pipeline	-	\$0.25549	\$0.32803	\$0.32803
Storage Cost	-	-	-	\$0.04191
Total Gas Cost Adjustment	-	\$0.84767	\$0.91806	\$0.95997

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Black Hills Colorado Gas, Inc.
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Colo. PUC No. 1
 Sixth Revised Sheet No. 24
 Cancels Fifth Revised Sheet No. 24

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	\$0.59218	-	-
Upstream Pipeline	\$0.08452	\$0.25549	-	-
Total Gas Cost Adjustment	\$0.64622	\$0.84767	-	-

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Black Hills Colorado Gas, Inc.
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 Sixth Revised Sheet No. 25
 Cancels Fifth Revised Sheet No. 25

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170	-	-	-
Upstream Pipeline	\$0.08452	-	-	-
Total Gas Cost Adjustment	\$0.64622	-	-	-

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Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Fourth Revised Sheet No. 30
 Cancels Third Revised Sheet No. 30

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$0.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%	
All other customers	0.35%	R

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Central	67	\$0.00276	I D

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GAS RATE ADJUSTMENTS
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
 - 1) Forecasted Gas Commodity Cost Component;
 - 2) Forecasted Upstream Cost Component; and
 - 3) Forecasted Gas Storage Inventory Cost Component.
- 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period.

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**GAS RATE ADJUSTMENTS
 GAS COST ADJUSTMENT ("GCA")
 (Continued)**

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

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An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
Central	\$0.64776	(\$0.00154)	\$0.64622	I,I,I
North/Southwest	\$0.84308	\$0.00459	\$0.84767	I,R,I
Western Slope	\$0.90736	\$0.01070	\$0.91806	I,I,I
Western Slope - Storage	\$0.95895	\$0.00102	\$0.95997	I,I,I

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 68
Cancels First Revised Sheet No. 68

RESERVED FOR FUTURE USE

D

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Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 69
Cancels First Revised Sheet No. 69

RESERVED FOR FUTURE USE

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Advice Letter No.

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STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.08	\$1.08	\$1.08
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01929	\$0.01929	\$0.01929
Gas Cost Adjustment				
Commodity	-	\$0. <u>5921829375</u>	\$0. <u>5900328617</u>	\$0. <u>5900328617</u>
Upstream Pipeline	-	\$0. <u>2554922379</u>	\$0. <u>3280329738</u>	\$0. <u>3280329738</u>
Storage Cost	-	-	-	\$0. <u>0419105036</u>
Total Gas Cost Adjustment	-	\$0. <u>8476751754</u>	\$0. <u>9180658355</u>	\$0. <u>9599763391</u>

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STATEMENT OF RATES
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 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	\$1.08	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	\$0.01929	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0. <u>5617026400</u>	\$0. <u>5921829375</u>	-	-
Upstream Pipeline	\$0. <u>0845209242</u>	\$0. <u>2554922379</u>	-	-
Total Gas Cost Adjustment	\$0. <u>6462235642</u>	\$0. <u>8476751754</u>	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.08	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01929	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.6462235642	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.22	\$2.22	\$2.22
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01898	\$0.01898	\$0.01898
Gas Cost Adjustment				
Commodity	-	\$0.5921829375	\$0.5900328617	\$0.5900328617
Upstream Pipeline	-	\$0.255492379	\$0.3280329738	\$0.3280329738
Storage Cost	-	-	-	\$0.041915036
Total Gas Cost Adjustment	-	\$0.8476751754	\$0.9180658355	\$0.9599763391

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	\$2.22	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	\$0.01898	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.56170 26400	\$0.5921829375	-	-
Upstream Pipeline	\$0.08452 09242	\$0.2554922379	-	-
Total Gas Cost Adjustment	\$0.35642 64622	\$0.8476751754	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 18
 Cancels Fifth Revised Sheet No. 18

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.22	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01898	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.56170264	-	-	-
Upstream Pipeline	\$0.08452092	-	-	-
Total Gas Cost Adjustment	\$0.64622356	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Fifth Revised Sheet No. 19
 Cancels Fourth Revised Sheet No. 19

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$10.67	\$10.67	\$10.67
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01470	\$0.01470	\$0.01470
Gas Cost Adjustment				
Commodity	-	\$0. 5921829375	\$0. 59003286 17	\$0. 590032861 7
Upstream Pipeline	-	\$0.2 55492379	\$0. 32803297 38	\$0. 328032973 8
Storage Cost	-	-	-	\$0.0 41915036
Total Gas Cost Adjustment	-	\$0. 8476751754	\$0. 91806583 55	\$0. 959976339 1

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Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 20
 Cancels Fifth Revised Sheet No. 20

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	\$10.67	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	-
Per Therm				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	\$0.01470	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	-
Gas Cost Adjustment				
Commodity	\$0.2640956170	\$0.5921829375	-	-
Upstream Pipeline	\$0.0845209242	\$0.255492379	-	-
Total Gas Cost Adjustment	\$0.6462235642	\$0.8476751754	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 21
 Cancels Fifth Revised Sheet No. 21

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm & Small Volume Interruptible)				
Per Month				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.6462235642	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 22
 Cancels Fifth Revised Sheet No. 22

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm & Large Volume Interruptible)				
Per Month				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$10.67	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01470	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.6462235642	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$5.68	\$5.68	\$5.68
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
Energy Assistance System Benefit Charge (EASBC)	-	\$0.50	\$0.50	\$0.50
Per Therm				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01195	\$0.01195	\$0.01195
Gas Cost Adjustment				
Commodity	-	0.5921829375	\$0.5900328617	\$0.5900328617
Upstream Pipeline	-	0.2554922379	\$0.3280329738	\$0.3280329738
Storage Cost	-	-	-	\$0.0419105036
Total Gas Cost Adjustment	-	0.8476751754	\$0.9180658355	\$0.9599763391

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Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 24
 Cancels Fifth Revised Sheet No. 24

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			Western Slope Storage
	Central	North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$40.00	\$40.00	-	
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	\$5.68	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.50	\$0.50	-	
Per Therm				
Volumetric Charge	\$0.07020	\$0.07020	-	
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	\$0.01195	-	
System Safety and Integrity Rider (SSIR)	\$0.00000	\$0.00000	-	
Gas Cost Adjustment				
Commodity	\$0.5617026400	\$0.5921829375	-	
Upstream Pipeline	\$0.0845209242	\$0.255492379	-	
Total Gas Cost Adjustment	\$0.6462235642	\$0.8476751754	-	

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Sixth Revised Sheet No. 25
 Cancels Fifth Revised Sheet No. 25

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$5.68	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.50	-	-	-
Per Therm				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01195	-	-	-
System Safety and Integrity Rider (SSIR)	\$0.00000	-	-	-
Gas Cost Adjustment				
Commodity	\$0.5617026400	-	-	-
Upstream Pipeline	\$0.0845209242	-	-	-
Total Gas Cost Adjustment	\$0.3564264622	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Fourth Revised Sheet No. 30
Cancels Third Revised Sheet No. 30

STATEMENT OF RATES
RATE SCHEDULE SHEET
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$0.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	1.640.35 % R

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

Description	GCA Region	Sheet	Rate Per Therm	
GT-1 Rate Adjustment	Central	67	\$0.0027655	I
Transportation Rate Adjustment (TRA)	North/Southwest	68	\$0.00690	D

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2021

GAS RATE ADJUSTMENTS GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:

- 1) Forecasted Gas Commodity Cost Component;
- 2) Forecasted Upstream Cost Component; and
- 3) Forecasted Gas Storage Inventory Cost Component.

- 1) The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable by the Company during the effective GCA period. ~~For the North/Southwest GCA region, the Forecasted Gas Commodity Cost Component shall include a monthly amortization of Colorado's portion of costs associated with the buyout of a life of field gas purchase contract as authorized in Commission Decision No. C16-0067.~~ D

**GAS RATE ADJUSTMENTS
 GAS COST ADJUSTMENT ("GCA")
 (Continued)**

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

TRANSPORTATION RATE ADJUSTMENT ("TRA")

D

~~Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.~~

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B
Central	\$0. 6477635891	(\$0. 0015400249)	\$0. 6462235642
North/Southwest	\$0. 8430850722	\$0.00 4591032	\$0. 8476751754
Western Slope	\$0. 9073658765	(\$0.0 10700410)	\$0. 9180658355
Western Slope - Storage	\$0. 9589564002	(\$0.00 102611)	\$0. 9599763391

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RESERVED FOR FUTURE USE GAS RATE ADJUSTMENTS
TRANSPORTATION RATE ADJUSTMENT ("TRA")
NORTH/SOUTHWEST GCA REGION

D

APPLICABILITY

~~This TRA determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the North/Southwest GCA Region.~~

COMPUTATION PERIOD AND FREQUENCY

~~Each year the Company shall make a filing with the Commission in which the Company will determine the TRA to be effective during the twelve month period beginning on November 1 of that year. This adjustment will be included in the Company's annual GCA filing. If at any time during this twelve month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new TRA surcharge rates incorporating this impact to be effective for the remainder of the twelve month period.~~

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT

- ~~1. The monthly amortization of Colorado's portion of costs associated with the buyout of a life of field gas purchase contract as authorized in Commission Decision No. C16-0067 affecting its North/Southwest GCA Region for the twelve month period beginning on November 1 of each year shall be divided by the projected annual system wide throughput volumes. The result is the applicable system wide TRA surcharge rate.~~
- ~~2. The applicable system wide TRA surcharge rate shall be multiplied by the projected total annual transportation volumes in the North/Southwest GCA Region. This calculation determines the total projected cost obligation of North/Southwest transportation customer classes. The result plus the actual balance of the TRA Deferred Account, as defined herein, will be used to calculate the applicable TRA surcharge rate.~~

RESERVED FOR FUTURE USE GAS RATE ADJUSTMENTS
TRANSPORTATION RATE ADJUSTMENT ("TRA")
NORTH/SOUTHWEST GCA REGION
(Continued)

D

DETERMINATION OF TRANSPORTATION RATE ADJUSTMENT (Continued)

The TRA annual accumulation period shall be the twelve (12) months ended June 30. The TRA deferred account balance shall be determined by:

1. ~~the total actual Contract P 0802 cost obligation of Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule, calculated using the same method as the projected cost obligation;~~
2. ~~less the total actual costs collected from Shippers in the North/Southwest region taking service under the Transportation Service Rate Schedule. Such difference shall reflect the over or under collections and shall be credited or debited to the TRA Deferred Account.~~
3. ~~The amount resulting from the above shall be divided by the projected transportation volumes for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule which will be billed the TRA Surcharge Rate. The resulting rate shall be the individual TRA Surcharge Rate stated under the Transportation Service Rate Schedule.~~
4. ~~The TRA Surcharge Rate, resulting from steps above, shall be added to the base transportation rate for Shippers in the North/Southwest GCA region taking service under the Transportation Service Rate Schedule. The TRA surcharge rate shall be stated on Sheet No. 18.~~

TRANSPORTATION RATE DISCOUNT ORDER

~~If and when the Company discounts the rates applicable to service rendered under the transportation rate schedule contained in the Company's effective Tariff filed with the Commission, the TRA Surcharge Rate component shall be discounted prior to the discounting of any other component of the applicable maximum rate. The Company will maintain records sufficient to determine the amount of TRA surcharge collected from each transportation Shipper.~~

CREDITING OF REVENUES COLLECTED PURSUANT TO THE TRA

~~All revenues actually collected as a result of the application of the TRA Surcharge Rate to North/Southwest GCA region transportation volumes shall be credited pursuant to the provisions of the Gas Cost Adjustment, herein of Black Hills Energy's effective Colorado Gas Tariff.~~