

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas
Sixtieth Revised Sheet No. 9
Cancels Fifty-Ninth Revised Sheet No. 9

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	N	SE	SW	
Residential					
15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.10	\$0.10	\$0.10	
	Gas DSMCA	\$0.21	\$0.21	\$0.21	
	TCJA Facilities Excess ADIT	(\$0.11)	(\$0.11)	(\$0.11)	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.41056	\$0.40500	\$0.41486	(I,I,I)
	Upstream Pipeline	0.20385	0.09694	0.04527	(I,D,I)
	Deferred Gas Cost	(0.04820)	(0.03310)	(0.03920)	(I,D,D)
	Total GCA	\$0.56621	\$0.46884	\$0.42093	(I,I,I)
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00345	0.00345	0.00345	
	Volumetric SSIR Surcharge	0.08848	0.08848	0.08848	
	TCJA Volumetric Excess ADIT	(0.00176)	(0.00176)	(0.00176)	
	Total volumetric rate for class	<u>0.84286</u>	<u>0.74549</u>	<u>0.69758</u>	(I,I,I)
Small Commercial & Commercial					
15	Facilities Charge	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.10	\$0.10	\$0.10	
	Gas DSMCA	\$0.81	\$0.81	\$0.81	
	TCJA Facilities Excess ADIT	(\$0.26)	(\$0.26)	(\$0.26)	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.41056	\$0.40500	\$0.41486	(I,I,I)
	Upstream Pipeline	0.20385	0.09694	0.04527	(I,D,I)
	Deferred Gas Cost	(0.04820)	(0.03310)	(0.03920)	(I,D,D)
	Total GCA	\$0.56621	\$0.46884	\$0.42093	(I,I,I)
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00316	0.00316	0.00316	
	Volumetric SSIR Surcharge	0.05230	0.05230	0.05230	
	TCJA Volumetric Excess ADIT	(0.00104)	(0.00104)	(0.00104)	
	Total volumetric rate for class	<u>0.73086</u>	<u>0.63349</u>	<u>0.58558</u>	(I,I,I)
Irrigation Service					
17	Facilities Charge	\$44.89	\$44.89	NA	
	PIPP	\$0.10	\$0.10		
	TCJA Facilities Excess ADIT	(\$0.42)	(\$0.42)		
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.41056	\$0.40500	NA	(I,I)
	Upstream Pipeline	0.20385	0.09694		(I,D)
	Deferred Gas Cost	(0.04820)	(0.03310)		(I,D)
	Total GCA	\$0.56621	\$0.46884		(I,I)
	Distribution System Rate	0.10241	0.10241		
	Volumetric SSIR Surcharge	0.04859	0.04859		
	TCJA Volumetric Excess ADIT	(0.00096)	(0.00096)		
	Total volumetric rate for class	<u>0.71625</u>	<u>0.61888</u>		(I,I)

Advice Letter No.

s/Kathleen Ocanas

Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date October 1, 2021

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 2 of 3

Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

RESERVED FOR FUTURE USE

Do Not Write In This Space

Advice Letter No. 484

Decision No. C11-1147

s/Karen Wilkes
Title: Vice President
Regulatory and Public Affairs

Issue Date: October 28, 2011

Effective Date November 1, 2011

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Attachment 9, Page 3 of 3

Colo. P.U.C. No. 7 Gas
Thirty-Fourth Revised Sheet No. 11
Cancels Thirty-Third Revised Sheet No. 11

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	N	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	
	TCJA Facilities Excess ADIT	(\$0.79)	(\$0.79)	(\$0.79)	
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00440</u>	<u>\$0.00440</u>	<u>\$0.00440</u>	(D,D,D)
	Total GCA	\$0.00440	\$0.00440	\$0.00440	(D,D,D)
	Max Distribution System Rate	0.09115	0.09115	0.09115	
	Volumetric SSIR Surcharge	0.04325	0.04325	0.04325	
	TCJA Volumetric Excess ADIT	(0.00085)	(0.00085)	(0.00085)	
	Total volumetric rate for class	<u>0.13795</u>	<u>0.13795</u>	<u>0.13795</u>	(D,D,D)

Advice Letter No.

s/Kathleen Ocanas Issue Date:

Title: Vice-President

Decision No.

Rates and Regulatory Affair Effective Date: October 1, 2021