# Attachment C

### ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400 Denver, Colorado 80202 Colo. P.U.C. No. 7 Gas Eleventh Revised Sheet No. 2 Cancels Tenth Revised Sheet No. 2

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Key to Symbols of Revised Tariff Sheets	
I – indicates an increase	
R – indicates a reduction	
T – indicates change in text but no change in rate or regulation	
N – indicates new rate or regulation	
C – indicates changed regulation	
S – indicates reissued matter (from another sheet)	
D – indicates discontinued rate or regulation	
A – indicates adjustment for roll-in portions of the Gas Cost	
Adjustment	
Sub – indicates substitute	
NC – indicates no change	
M – indicates material moved from or to another part of Tariff	

Advice Letter No.

s/Kathleen Ocanas

Issue Date:

Decision or Authority No.

Title: Vice-President Rates & Regulatory Affairs

Effective Date: October 1, 2021

Appendix A Decision No. C21-0598 Proceeding No. 21L-0417G Page 3 of 4

### ATMOS ENERGY CORPORATION

1555 Blake St., Suite 400 Denver, Colorado 80202 Colo. P.U.C. No. 7 Gas Sixtieth Revised Sheet No. 9 Cancels Fifty-Ninth Revised Sheet No. 9

IN THIS SPACE

#### NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF Class/Sheet No. **Type of Charge** N SE <u>SW</u> Residential Facilities Charge \$11.60 \$11.60 \$11.60 15 N **EASBC** \$0.50 \$0.50 \$0.50 PIPP \$0.10 \$0.10 \$0.10 Gas DSMCA \$0.210 \$0.210 \$0.210 Gas Cost Adjustment (GCA): Commodity \$0.27520 \$0.27804 \$0.28293 Upstream Pipeline 0.20149 0.10304 0.04425 Deferred Gas Cost (0.00590)(0.00530)(0.05580)Total GCA \$0.42862 \$0.37234 \$0.31699 Distribution System Rate 0.18648 0.18648 0.18648 Volumetric DSMCA 0.00345 0.00345 0.00345 Volumetric SSIR Surcharge 0.08848 0.08848 0.08848 Total volumetric rate for class \$0.70703 \$0.59540 \$0.65075 **Small Commercial & Commercial** Facilities Charge \$28.24 \$28.24 \$28.24 15 N **EASBC** \$0.50 \$0.50 \$0.50 PIPP \$0.10 \$0.10 \$0.10 Gas DSMCA \$0.81 \$0.81 \$0.81 Gas Cost Adjustment (GCA): \$0.28293 \$0.27520 \$0.27804 Commodity Upstream Pipeline 0.20149 0.10304 0.04425Deferred Gas Cost (0.00530)(0.05580)(0.00590)Total GCA \$0.31699 \$0.42862 \$0.37234 Distribution System Rate 0.110230.11023 0.11023 Volumetric DSMCA 0.00316 0.00316 0.00316 Volumetric SSIR Surcharge 0.05230 0.05230 0.05230 Total volumetric rate for class \$0.59431 \$0.53803 \$0.48268 **Irrigation Service** 17 Facilities Charge \$44.89 \$44.89 NA N **EASBC** \$0.50 \$0.50 \$0.50 PIPP \$0.10 \$0.10 Gas Cost Adjustment (GCA): Commodity \$0.28293 \$0.27520 NA Upstream Pipeline 0.20149 0.10304 Deferred Gas Cost (0.05580)(0.00590)Total GCA \$0.42862 \$0.37234 DO NOT WRITE

Advice Letter No. s/Kathleen Ocanas Issue Date:

Decision or Authority No. Title: Vice-President Effective Date: October 1, 2021

Rates and Regulatory Affairs

Appendix A
Decision No. C21-0598
Proceeding No. 21L-0417G
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ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas Fourth Revised Sheet No. 31 Cancels Third Revised Sheet No. 31

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## NATURAL GAS RATES Energy Assistance System Benefit Charge

### **APPLICABILITY**

All sales rate schedules for natural gas service, except for income-qualified customers and customers that request the removal of the monthly charge, are subject to the Energy Assistance System Benefit Charge (EASBC).

### ENERGY ASSISTANCE SYSTEM BENEFIT CHARGE

The EASBC is in accordance with § 40-8.7-104(2.5), C.R.S., which requires the Company to bill and collect the monthly EASBC from natural gas sales customers and remit to Energy Outreach Colorado (EOC). These funds will be used towards low-income utility assistance and administered by the EOC.

### **CUSTOMER OPT OUT**

Customers have the option to opt out of paying the monthly EASBC. Should a customer wish to have the charge removed from their monthly bill, the customer should contact the Company at 1-888-286-6700.

### **EFFECTIVE EASBC RATE – ALL SALES CUSTOMERS**

Effective Date	Monthly Charge
October 1, 2021	\$0.50
October 1, 2022	\$0.75
October 1. 2023 forward	See Note

Note: The monthly EAC charge shall adjust annually each October 1, beginning in 2023 the rate will adjust in accordance with the U.S. Dept. of Labor's Bureau of Labor Statistics Consumer Price Index for Denver-Aurora Lakewood.

DO NOT WRITE IN THIS SPACE

Effective Date: October 1, 2021

**Issue Date:** 

Advice Letter No. Decision or Authority No.

s/Kathleen Ocanas Title: Vice-President Regulatory and Public Affairs