

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 13
 Cancels Second Revised Sheet No. 13

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

ngs system

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$17.00	\$17.00	\$17.00	I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	I
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.05	\$1.05	\$1.05	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Per Therm					
Volumetric Charge	-	\$0.19841	\$0.19841	\$0.19841	R
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	I
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01874	\$0.01874	\$0.01874	
Gas Cost Adjustment					
Commodity	-	\$0.29375	\$0.28617	\$0.28617	
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	
Storage Cost	-	-	-	\$0.05036	
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	

Colorado PUC E-Filings System

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 14
 Cancels Second Revised Sheet No. 14

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$16.00	\$16.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	\$1.05	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Per Therm				
Volumetric Charge	\$0.38093	\$0.38093	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	\$0.01874	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 15
 Cancels Second Revised Sheet No. 15

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$13.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
Per Therm				
Volumetric Charge	\$0.14478	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 16
 Cancels Second Revised Sheet No. 16

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$24.00	\$24.00	\$24.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.40	\$1.40	\$1.40
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.17803	\$0.17803	\$0.17803
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01188	\$0.01188	\$0.01188
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 17
 Cancels Second Revised Sheet No. 17

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$27.00	\$27.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	\$1.40	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.28382	\$0.28382	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	\$0.01188	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 18
 Cancels Second Revised Sheet No. 18

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$18.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
Per Therm				
Volumetric Charge	\$0.13920	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 19
 Cancels Second Revised Sheet No. 19

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$98.00	\$98.00	\$98.00
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.62	\$6.62	\$6.62
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Per Therm				
Volumetric Charge	-	\$0.14932	\$0.14932	\$0.14932
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00922	\$0.00922	\$0.00922
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 20
 Cancels Second Revised Sheet No. 20

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$114.00	\$114.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	\$6.62	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
Per Therm				
Volumetric Charge	\$0.20189	\$0.20189	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	\$0.00922	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 21
 Cancels Second Revised Sheet No. 21

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$74.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
Per Therm				
Volumetric Charge	\$0.08933	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. 22
Cancels Second Revised Sheet No. 22

RESERVED FOR FUTURE USE

D

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 23
 Cancels Second Revised Sheet No. 23

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$147.00	\$147.00	\$147.00	R I
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.26	\$2.26	\$2.26	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21	
Per Therm					
Volumetric Charge	-	\$0.06391	\$0.06391	\$0.06391	R I
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00749	\$0.00749	\$0.00749	
Gas Cost Adjustment					
Commodity	-	\$0.29375	\$0.28617	\$0.28617	
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738	
Storage Cost	-	-	-	\$0.05036	
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391	

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 24
 Cancels Second Revised Sheet No. 24

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

GCA Region

Class of Service and Type of Charge	GCA Region				
	Central	North/ Southwest	Western Slope	Western Slope Storage	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$50.00	\$50.00	-	-	I R
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	\$2.26	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
Per Therm					
Volumetric Charge	\$0.22117	\$0.22117	-	-	I R
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	\$0.00749	-	-	
Gas Cost Adjustment					
Commodity	\$0.26400	\$0.29375	-	-	
Upstream Pipeline	\$0.09242	\$0.22379	-	-	
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-	

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 25
 Cancels Second Revised Sheet No. 25

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Irrigation / Seasonal (I/S-3) – Base Rate Area 3				
Per Month				
Customer Charge	\$45.00	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
Per Therm				
Volumetric Charge	\$0.07559	-	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 26
Cancels First Revised Sheet No. 26

RESERVED FOR FUTURE USE

D

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 27
 Cancels Second Revised Sheet No. 27

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Small Commercial Transportation				
SCTS-1 Sheet 41	Per Month			
	Customer Charge	\$24.00	\$24.00	I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.17803	\$0.00100	R
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	I
SCTS-2 Sheet 41	Per Month			
	Customer Charge	\$27.00	\$27.00	I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	R
	Per Therm			
	Volumetric Charge	\$0.28382	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	R
SCTS-3 Sheet 41	Per Month			
	Customer Charge	\$18.00	\$18.00	N
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.13920	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Third Revised Sheet No. 28
 Cancels Second Revised Sheet No. 28

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Large Commercial Transportation (LCTS-1) – Base Rate Area 1				
Sheet 42	Per Month			
	Customer Charge	\$98.00	\$98.00	R
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.14932	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	I
Large Commercial Transportation (LCTS-2) – Base Rate Area 2				
Sheet 42	Per Month			
	Customer Charge	\$114.00	\$114.00	I
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	R
	Per Therm			
	Volumetric Charge	\$0.20189	\$0.00100	I
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	R
Large Commercial Transportation (LCTS-3) – Base Rate Area 3				
Sheet 42	Per Month			
	Customer Charge	\$74.00	\$74.00	R
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.08933	\$0.00100	R
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	I

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Second Revised Sheet No. 29
 Cancels First Revised Sheet No. 29

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Irrigation / Seasonal Transportation (I/STS-1) – Base Rate Area 1				
Sheet 43	Per Month			
	Customer Charge	\$147.00	\$147.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.06391	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Irrigation / Seasonal Transportation (I/STS-2) – Base Rate Area 2				
Sheet 43	Per Month			
	Customer Charge	\$50.00	\$50.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.22117	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Irrigation / Seasonal Transportation (I/STS-3) – Base Rate Area 3				
Sheet 43	Per Month			
	Customer Charge	\$45.00	\$45.00	
	General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.07559	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
 d/b/a Black Hills Energy

Colo. PUC No. 1
 Fourth Revised Sheet No. 30
 Cancels Third Revised Sheet No. 30

STATEMENT OF RATES
 RATE SCHEDULE SHEET
 GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

T

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1	\$50.00
Monthly Administrative Charge – Base Rate Area 2	\$50.00
Monthly Administrative Charge – Base Rate Area 3	\$50.00

Fuel Reimbursement Quantity:

Mainline customers	0.00%
All other customers	1.64%

Overrun Charges:

Authorized Overrun Charge	Volumetric Charge
Unauthorized Overrun Charge	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>
GT-1 Rate Adjustment	Central	67	\$0.00255
Transportation Rate Adjustment (TRA)	North/Southwest	68	\$0.00690

Advice Letter No. 9

Issue Date: June 1, 2021

Decision or Authority No.

Effective Date: July 2, 2021

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 37
Cancels First Revised Sheet No. 37

RETAIL SALES SERVICE RATES
LARGE COMMERCIAL GAS SERVICE
(Greater than 5,000 Therms Per Year)
RATE SCHEDULE LC

C

APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Transportation Service or resale service.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	LC-1, LC-1S;
Base Rate Area 2	LC-2; and
Base Rate Area 3	LC-3.

C

RATE

The standard rates and charges for service under Rate Schedule LC are set forth on Sheet Nos. 19, 20, and 21. The standard rates and charges are subject to adjustment for Franchise Tax Surcharge, Gas Cost Adjustment, Black Hills Energy Assistance Program ("BHEAP") Funding Fee, Demand Side Management Cost Adjustment and General Rate Schedule Adjustment as set forth in this tariff.

C

PAYMENT

Bills for gas service are due and payable 20 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Commission.

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 40
Cancels First Revised Sheet No. 40

RESERVED FOR FUTURE USE

D

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 41
Cancels First Revised Sheet No. 41

GAS TRANSPORTATION SERVICE RATES
SMALL COMMERCIAL TRANSPORTATION SERVICE
(500 Dth or less per year)
RATE SCHEDULE SCTS

AVAILABILITY

These Rate Schedules SCTS-1, SCTS-2 and SCTS-3 are available to all Commercial End-Users within the Company's service territory where natural gas is available for Commercial End-Users consuming 500 Dth or less per year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	SCTS-1;	C
Base Rate Area 2	SCTS-2; and	
Base Rate Area 3	SCTS-3	C

RATE

The standard rates and charges for service under Rate Schedules SCTS are set forth on Sheet No. 27. The standard rates and charges are subject to adjustment for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Gas Transportation Service Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling compressed natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Transportation Service End-Users only. All services under this schedule are subject to the this Transportation Service Schedule and the Gas Transportation Service Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 43
Cancels First Revised Sheet No. 43

GAS TRANSPORTATION SERVICE RATES
IRRIGATION AND SEASONAL TRANSPORTATION SERVICE
RATE SCHEDULE I/STS

AVAILABILITY

This Rate Schedule is available to all Irrigation, Crop Drying or Seasonal End-Users within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than for irrigation or crop drying. To be included in this class, Seasonal End-Users must not consume natural gas from December 15 through the last day of February of the following year.

This Rate Schedule includes the following classes of service:

Base Rate Area 1	I/STS-1;
Base Rate Area 2	I/STS-2; and
Base Rate Area 3	I/STS-3.

T

RATE

The standard rates and charges for service under Rate Schedule I/STS are set forth on Sheet No. 29. The standard rates and charges are subject to adjustment for Franchise Tax Surcharge, and General Rate Schedule Adjustment as set forth in this tariff.

PAYMENT

Bills for gas service are due and payable subject to Transportation Service Agreement and the Company's Transportation Service General Terms and Conditions.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the End-User and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of irrigation and crop drying purposes. Irrigation and Crop Drying shall also include Seasonal End-Users. All services under this schedule are subject to the Transportation Service Schedule and the Gas Transportation Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Commission.

D

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. 59
Cancels First Revised Sheet No. 59

GAS RATE ADJUSTMENTS
GENERAL RATE SCHEDULE ADJUSTMENT ("GRSA")
PERCENTAGE SUMMARY TABLE

GRSA:

The charge for natural gas service under all of the Company's natural gas base rate schedules shall be subject to a GRSA determined as follows:

Base Rate Area 1

GRSA	0.00%	I
------------	-------	---

Base Rate Area 2

GRSA	0.00%	R
------------	-------	---

Base Rate Area 3

GRSA	0.00%	I
------------	-------	---

The GRSA shall not apply to the charges determined by the Gas Cost Adjustment (GCA), Demand Side Management Cost Adjustment (DSMCA), or Black Hills Energy Assistance Program (BHEAP).

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. R21
Cancels First Revised Sheet No. R21

RULES AND REGULATIONS
APPLICABLE TO ALL GAS SERVICES
(Continued)

INTERRUPTIONS AND CURTAILMENTS OF SERVICE

The Company will construct, operate and maintain its natural gas systems in such manner as to furnish good, safe, adequate and continuous natural gas service in accordance with the Rules and Regulations of the Public Utilities Commission of the State of Colorado.

1. The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of natural gas and to avoid any shortage or interruption of delivery. However, Company will not be liable for interruption, shortage, or insufficiency in the supply of natural gas, or for any injury, loss, or damage occasioned thereby, if same is due to causes or contingencies beyond the control of the Company including but not limited to accidents, the actions of the elements, acts of God, authority and orders of government, breakdown of equipment, broken pipes, burnouts, failure of gas supply, fires, flood, riots, storms, strikes, or war.
2. The Company, whenever it shall find it necessary for the purpose of making repairs or improvements to its system, will have the right to temporarily suspend the delivery of natural gas.
3. Interruptions in service, however, will not relieve Customer from any charges for service actually supplied, nor will accidents to Customer's equipment or machinery or failure of Customer's installation, not due to fault of Company, relieve Customer of payment of minimum charges under the applicable rate schedule or contract.
4. In the case of emergency, the Company shall have the right to grant a preference to that service which, in its sole judgment is most essential to the public welfare.

In case of a shortage of supply or constraints on the Company's system, the Company shall have the right to limit the availability of service within the affected area under any rate schedule. Specific rules and regulations setting forth limitations on existing and new customers in the event of natural gas supply shortages or system constraints are set forth below. In general, it shall be the policy of the Company to allocate its natural gas supplies in a manner consistent with a priority system granting preference to residential use, including residential end-users that take service under SCTS. For purposes of this tariff, the term "curtailment" shall mean the inability of a customer to receive gas due to a shortage of gas supply. The term "interruption" shall mean the inability of the Company to deliver gas supplies to a customer due to constraints on the Company's system. C

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. R79
Cancels Second Revised Sheet No. R79

GAS TRANSPORTATION SERVICE GENERAL TERMS AND CONDITIONS

DEFINITION

Transportation Service is the provision of capacity (separate from Company purchased natural gas supplies) on the Company's distribution system on behalf of an End-User who desires to procure its own natural gas supplies. Transportation Service by Company consists of acceptance of gas tendered by Shipper to Company's Transportation System at a Point(s) of Receipt, and delivery for Shipper's account, including receipt at mainline measuring facilities.

1. For a Shipper(s), where the Shipper is the End-User or where the Shipper's Agent is providing service on behalf of one or more End-Users with a Delivery point located where Rocky Mountain Natural Gas LLC is the upstream transportation service provider, the Shipper or the Shipper's Agent will also be required to take certain upstream capacity by Limited Term Partial Assignment and, as applicable, limited capacity release as provided for in Gas Transportation Service General Terms And Conditions.

CUSTOMER CLASS DEFINITIONS

Only one class of service shall be furnished to an individual or corporation at a single address or premise. A single request for service cannot apply to different physical locations. Each meter under a request must be clearly identified by the Customer.

1. Small Commercial Transportation Service. Small Commercial Transportation Service is defined as service provided to commercial or residential customers consuming 500 Dth or less per year. D C
2. Large Commercial Transportation Service. Large Commercial Transportation Service is defined as service provided to commercial or residential customers consuming greater than 500 Dth per year. C
3. Irrigation and Seasonal Transportation Service. Irrigation Transportation Service is defined as service provided for pumping water for farm land irrigation purposes from an irrigation well. Crop drying service is defined as service provided for drying grain or crops. Seasonal Transportation Service is defined as service for End-Users that cannot consume natural gas from December 15 of a year through the last day of February of the following year.

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Third Revised Sheet No. R105
Cancels Second Revised Sheet No. R105

FORM OF
REQUEST FOR TRANSPORTATION SERVICE
Page 1 of 2

CUSTOMER INFORMATION

Date: _____
Complete Legal Name of Customer: _____
State of Incorporation: _____
Address: _____ For Billing: _____

Phone: _____ Phone: _____

For Notices:
Contact Name: _____ Alternate Contact: _____
Address: _____ Alternate Address: _____

Phone: _____ Alternate Phone: _____
Email: _____ Email: _____

Customer Service Type:

Existing Service (Check one):

- ☐ Small Commercial
- ☐ Large Commercial
- ☐ Seasonal
- ☐ None

Requested Service (Check One):

- ☐ Small Commercial Transportation Service
- ☐ Large Commercial Transportation Service
- ☐ Seasonal Transportation Service
- ☐ Irrigation and/or Crop Drying Transportation Service

D

Requested Date of Transportation Service to Begin: _____

Primary Term: _____

Agreement Renewal Term: ☐ Annually
☐ Other: _____

End-User Receipt Point Information:

Receipt Point (TBS)	MDDQ/MDRQ

Black Hills Colorado Gas, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 1
Second Revised Sheet No. R125
Cancels First Revised Sheet No. R125

FORM OF TRANSPORTATION AGREEMENT
Page 1 of 2

END-USER INFORMATION

Contract Number: _____

Date: _____

Complete Legal Name of End-User: _____ ("End-User")

End-User State of Incorporation: _____

Address: _____ For Billing: _____

Phone: _____ Phone: _____

For Notices:

Contact Name: _____ Alternate Contact: _____

Address: _____ Alternate Address: _____

Phone: _____ Alternate Phone: _____

Email: _____ Email: _____

Customer Service Type:

Requested Service (Check One):

- ☐ Small Commercial Transportation Service
- ☐ Large Commercial Transportation Service
- ☐ Seasonal Transportation Service
- ☐ Irrigation and/or Crop Drying Transportation Service

D

Primary Term: _____

Agreement Renewal Term: ☐ Annually
☐ Other: _____