

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$11.00	\$11.00	\$11.00
General Rate Schedule Adjustment (GRSA)	-	-\$0.72	-\$0.72	-\$0.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.05	\$1.05	\$1.05
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04
Per Therm				
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820
General Rate Schedule Adjustment (GRSA)	-	-\$0.01486	-\$0.01486	-\$0.01486
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01874	\$0.01874	\$0.01874
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$1.70	\$1.70	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	\$1.05	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.03524	\$0.03524	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	\$0.01874	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc.  
 d/b/a Black Hills Energy

Colo. PUC No. 1  
 Second Revised Sheet No. 15  
 Cancels First Revised Sheet No. 15

STATEMENT OF RATES  
 RATE SCHEDULE SHEET  
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$10.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.56	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- I
Upstream Pipeline	\$0.09242	-	-	- R
Total Gas Cost Adjustment	\$0.35642	-	-	- I

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$22.00	\$22.00	\$22.00
General Rate Schedule Adjustment (GRSA)	-	-\$1.43	-\$1.43	-\$1.43
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.40	\$1.40	\$1.40
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13
Per Therm				
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690
General Rate Schedule Adjustment (GRSA)	-	-\$0.01217	-\$0.01217	-\$0.01217
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01188	\$0.01188	\$0.01188
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$20.00	\$20.00	-	-
General Rate Schedule Adjustment (GRSA)	\$3.40	\$3.40	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	\$1.40	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-
Per Therm				
Volumetric Charge	\$0.14240	\$0.14240	-	-
General Rate Schedule Adjustment (GRSA)	\$0.02424	\$0.02424	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	\$0.01188	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc.  
 d/b/a Black Hills Energy

Colo. PUC No. 1  
 Second Revised Sheet No. 18  
 Cancels First Revised Sheet No. 18

STATEMENT OF RATES  
 RATE SCHEDULE SHEET  
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Small Commercial (SC-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$15.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.84	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.14109	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00793	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

Black Hills Colorado Gas, Inc.  
 d/b/a Black Hills Energy

Colo. PUC No. 1  
 Second Revised Sheet No. 19  
 Cancels First Revised Sheet No. 19

STATEMENT OF RATES  
 RATE SCHEDULE SHEET  
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge	-	\$100.00	\$100.00	\$100.00
General Rate Schedule Adjustment (GRSA)	-	-\$6.51	-\$6.51	-\$6.51
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.62	\$6.62	\$6.62
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64
Per Therm				
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440
General Rate Schedule Adjustment (GRSA)	-	-\$0.01005	-\$0.01005	-\$0.01005
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00922	\$0.00922	\$0.00922
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
 RATE SCHEDULE SHEET  
 GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LC-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$100.00	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$17.02	\$17.02	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	\$6.62	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11650	\$0.11650	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01983	\$0.01983	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	\$0.00922	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	-
Upstream Pipeline	\$0.09242	\$0.22379	-	-
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (SVF-3, SVI-3) – Base Rate Area 3 (Small Volume Firm &amp; Small Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$75.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$4.22	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.11042	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00621	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

I  
R  
I

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (Large Volume Firm &amp; Large Volume Interruptible)</b>				
<b>Per Month</b>				
Customer Charge	\$250.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$14.05	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.09199	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00517	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	-
Upstream Pipeline	\$0.09242	-	-	-
Total Gas Cost Adjustment	\$0.35642	-	-	-

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>				
<b>Per Month</b>				
Customer Charge	-	\$180.00	\$180.00	\$180.00
General Rate Schedule Adjustment (GRSA)	-	-\$11.72	-\$11.72	-\$11.72
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.26	\$2.26	\$2.26
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21
<b>Per Therm</b>				
Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230
General Rate Schedule Adjustment (GRSA)	-	-\$0.00601	-\$0.00601	-\$0.00601
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00749	\$0.00749	\$0.00749
Gas Cost Adjustment				
Commodity	-	\$0.29375	\$0.28617	\$0.28617
Upstream Pipeline	-	\$0.22379	\$0.29738	\$0.29738
Storage Cost	-	-	-	\$0.05036
Total Gas Cost Adjustment	-	\$0.51754	\$0.58355	\$0.63391

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>				
<b>Per Month</b>				
Customer Charge	\$40.00	\$40.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.81	\$6.81	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	\$2.26	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.07020	\$0.07020	-	-
General Rate Schedule Adjustment (GRSA)	\$0.01195	\$0.01195	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	\$0.00749	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	\$0.29375	-	- I
Upstream Pipeline	\$0.09242	\$0.22379	-	- R
Total Gas Cost Adjustment	\$0.35642	\$0.51754	-	- I

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type of Charge	GCA Region			
	Central	North/ Southwest	Western Slope	Western Slope Storage
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge	\$30.00	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$1.69	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	-	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.21	-	-	-
<b>Per Therm</b>				
Volumetric Charge	\$0.10791	-	-	-
General Rate Schedule Adjustment (GRSA)	-\$0.00607	-	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	-	-	-
Gas Cost Adjustment				
Commodity	\$0.26400	-	-	- I
Upstream Pipeline	\$0.09242	-	-	- R
Total Gas Cost Adjustment	\$0.35642	-	-	- I

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 26 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$175.00
Monthly Administrative Charge – Base Rate Area 2.....	\$175.00
Monthly Administrative Charge – Base Rate Area 3.....	\$0.00

Fuel Reimbursement Quantity:

Mainline customers .....	0.00%
All other customers .....	1.64%

Overrun Charges:

Authorized Overrun Charge .....	Distribution Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

Description	GCA Region	Sheet	Rate Per Therm	
GT-1 Rate Adjustment	Central	67	\$0.00255	R
Transportation Rate Adjustment (TRA)	North/Southwest	68	\$0.00690	R

Advice Letter No.

Issue Date:

Decision or Authority No.

Effective Date: November 1, 2020

**GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)**

**GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

**TRANSPORTATION RATE ADJUSTMENT ("TRA")**

Revenues collected through the Transportation Rate Adjustment (TRA) surcharge will be included in the calculation of the Deferred Gas Cost Component of the North/Southwest GCA Region.

**ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")**

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

**SUMMARY TABLE**

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>	
Central	\$0.35891	(\$0.00249)	\$0.35642	I, R, I
North/Southwest	\$0.50722	\$0.01032	\$0.51754	I, I, I
Western Slope	\$0.58765	(\$0.00410)	\$0.58355	I, R, I
Western Slope - Storage	\$0.64002	(\$0.00611)	\$0.63391	I, R, I