

GCA Exhibit No. 9 - Proposed Tariff

Appendix A
Decision No. C20-0753
Proceeding No. 20L-0429G
Page 1 of 2

COLORADO NATURAL GAS, INC.

1085 E. Geddes Ave, Suite 410
Centennial, CO 80112

CO PUC No. 2

Cancels Eighth Revised Sheet No. 27
Seventh Revised Sheet No. 27

NATURAL GAS RATES GAS COST ADJUSTMENT

A Rate Schedule	B Sheet No.	C Billing Units	D Type of Charge	E Commodity Cost	F Upstream Cost	G Deferred Gas Cost	H Gas Cost Adjustment	
RG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1797	(\$0.0284)	\$0.4271	R
RG-M (C)	8	Therms	Commodity	\$0.2782	\$0.1800	\$0.0267	\$0.5097	R
RG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2172	(\$0.0870)	\$0.4111	R
RG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	\$0.0106	\$0.3000	R
CG-M (B)	8	Therms	Commodity	\$0.2819	\$0.1797	(\$0.0284)	\$0.4271	R
CG-M (C)	8	Therms	Commodity	\$0.2782	\$0.1800	\$0.0267	\$0.5097	R
CG-M (PW)	8	Therms	Commodity	\$0.2853	\$0.2172	(\$0.0870)	\$0.4111	R
CG-EC	8	Therms	Commodity	\$0.2615	\$0.0491	\$0.0106	\$0.3000	R
TF-M (B)	10	Dekatherms	Commodity	\$2.819	\$1.797	(\$0.284)	\$4.271	R
TF-M (C)	10	Dekatherms	Commodity	\$2.782	\$1.800	\$0.267	\$5.097	R
TF-M (PW)	10	Dekatherms	Commodity	\$2.853	\$2.172	(\$0.870)	\$4.111	R
TF-EC	10	Dekatherms	Commodity	\$2.615	\$0.491	\$0.106	\$3.000	R
TI-M (B)	11	Dekatherms	Commodity	\$2.819	\$1.797	(\$0.284)	\$4.271	R
TI-M (C)	11	Dekatherms	Commodity	\$2.782	\$1.800	\$0.267	\$5.097	R
TI-M (PW)	11	Dekatherms	Commodity	\$2.853	\$2.172	(\$0.870)	\$4.111	R
TI-EC	11	Dekatherms	Commodity	\$2.615	\$0.491	\$0.106	\$3.000	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number _____ /s/ Kurt W. Adams Issue Date October 15, 2020

Kurt W. Adams, President and Chief Executive Officer
1085 E Geddes Ave, Ste.410, Centennial, CO 80112

Decision Number _____ Effective Date November 1, 2020

COLORADO NATURAL GAS, INC.1085 E. Geddes Ave, Ste 410
Centennial, CO 80112CO PUC No. 2Cancels Seventh Revised Sheet No. 27A
Sixth Revised Sheet No. 27A**NATURAL GAS RATES**
GAS COST ADJUSTMENT - CONT

For Schedules firm transportation and interruptible transportation schedules, the commodity cost charged will be the highest of: (A) the Commodity Cost listed above in Column E, or (B) the highest commodity cost paid by the Company for gas for that service area during the month service is rendered, or (C) the Colorado Interstate Gas Co. Rocky Mountains Monthly Index as published in the Inside FERC's Gas Market Report. Added to this highest cost will be the Upstream Cost in Column F.

Annual Lost & Unaccounted for Re-imbursement:

Schedules TF-M (B), TI-M (B),	0.00%
Schedules TF-M (C), TI-M (C)	0.00%
Schedules TF-M (PW), TI-M (PW)	0.00%
Schedules TF-EC, TI-EC	0.00%

Annual Average BTU Content:

Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B)	1056.4
Schedules RG-M (C), CG-M (C), TF-M (C), TI-M (C)	1060.1
Schedules RG-M (PW), CG-M (PW), TF-M (PW), TI-M (PW)	995.3
Schedules RG-M (B), CG-M (B), TF-M (B), TI-M (B) South Park	1045.6
Schedules RG-EC	1128.3

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TAdvice Letter Number _____ /s/ Kurt W. Adams Issue Date October 15, 2020Kurt W. Adams, President and Chief Executive Officer
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