d/b/a Black Hills Energy

Black Hills Colorado Gas, Inc.

Colo. PUC No. 1 Second Revised Sheet No. 13 Cancels First Revised Sheet No. 13

### STATEMENT OF RATES RATE SCHEDULE SHEET **GAS SALES RATES**

_	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$11.00	\$11.00	\$11.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.70	\$0.70	\$0.70	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.05	\$1.05	\$1.05	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.04	\$0.04	\$0.04	
Per Therm					
Volumetric Charge	-	\$0.22820	\$0.22820	\$0.22820	
General Rate Schedule Adjustment (GRSA)	-	\$0.01444	\$0.01444	\$0.01444	
emand Side Management Cost Adjustment (DSMCA)	-	\$0.01874	\$0.01874	\$0.01874	
+Gas Cost Adiustment					
Commodity	-	\$0.23982	\$0.25065	\$0.25065	
Upstream Pipeline	-	\$0.22733	\$0.29803	\$0.29803	
Storage Cost	-	-	-	\$0.05252	
Gotal Gas Cost Adjustment	-	\$0.46715	\$0.54868	\$0.60120	

Advice Letter No. 3 Issue Date: September 11, 2020

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 14 Cancels First Revised Sheet No. 14

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge	\$10.00	\$10.00	-	-
General Rate Schedule Adjustment (GRSA)	\$6.91	\$6.91	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$1.05	\$1.05	-	-
Black Hills Energy Assistance Program (BHEAP)	\$0.04	\$0.04	-	-
Per Therm				
Volumetric Charge	\$0.20700	\$0.20700	-	-
General Rate Schedule Adjustment (GRSA)	\$0.14306	\$0.14306	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01874	\$0.01874	-	-
Gas Cost Adjustment				
Commodity	\$0.20541	\$0.23982	-	-
Upstream Pipeline	\$0.10507	\$0.22733	-	-
Total Gas Cost Adjustment	\$0.31048	\$0.46715	-	-

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Second Revised Sheet No. 15 Cancels First Revised Sheet No. 15

Effective Date: October 12, 2020

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Residential (R-3) – Base Rate Area 3					
Per Month Customer Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Black Hills Energy Assistance Program (BHEAP)	\$10.00 \$0.99 \$1.05 \$0.04	- - -	- - - -	- - - -	I
Per Therm Volumetric Charge General Rate Schedule Adjustment (GRSA) Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	\$0.14109 \$0.01391 \$0.01874	- - -	- - -	- - -	ı
Commodity Upstream Pipeline Total Gas Cost Adjustment	\$0.20541 \$0.10507 \$0.31048	- - -	- - -	- - -	

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Second Revised Sheet No. 16 Cancels First Revised Sheet No. 16

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1					
Per Month					
Customer Charge	-	\$22.00	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$1.39	\$1.39	\$1.39	
Demand Side Management Cost Adjustment (DSMCA)	-	\$1.40	\$1.40	\$1.40	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.13	\$0.13	\$0.13	
Per Therm					
Volumetric Charge	-	\$0.18690	\$0.18690	\$0.18690	
General Rate Schedule Adjustment (GRSA)	-	\$0.01183	\$0.01183	\$0.01183	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01188	\$0.01188	\$0.01188	
Gas Cost Adjustment					
Commodity	-	\$0.23982	\$0.25065	\$0.25065	
Upstream Pipeline	-	\$0.22733	\$0.29803	\$0.29803	
Storage Cost	-	-	-	\$0.05252	
Total Gas Cost Adjustment	-	\$0.46715	\$0.54868	\$0.60120	

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Second Revised Sheet No. 17 Cancels First Revised Sheet No. 17

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	
Small Commercial (SC-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$20.00	\$20.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$13.82	\$13.82	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	\$1.40	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	\$0.13	-	-	
Per Therm					
Volumetric Charge	\$0.14240	\$0.14240	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.09841	\$0.09841	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	\$0.01188	-	-	
Gas Cost Adjustment					
Commodity	\$0.20541	\$0.23982	-	-	
Upstream Pipeline	\$0.10507	\$0.22733	-	-	
Total Gas Cost Adjustment	\$0.31048	\$0.46715	-	-	

Advice Letter No. 3 Issue Date: September 11, 2020

BHCG Phase I Tariffs Clean 2020-09-11 Page 6 of 18

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 18 Cancels First Revised Sheet No. 18

Effective Date: October 12, 2020

<u>_</u>	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Small Commercial (SC-3) – Base Rate Area 3					
Per Month Customer Charge	\$15.00	_	_	_	
General Rate Schedule Adjustment (GRSA)	\$1.48	_	-	-	I
Demand Side Management Cost Adjustment (DSMCA)	\$1.40	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.13	-	-	-	
Per Therm					
Volumetric Charge	\$0.14109	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.01391	-	-	-	I
Demand Side Management Cost Adjustment (DSMCA)	\$0.01188	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.20541	-	-	-	
Upstream Pipeline	\$0.10507	-	-	-	
Total Gas Cost Adjustment	\$0.31048	-	-	-	

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 19 Cancels First Revised Sheet No. 19

Effective Date: October 12, 2020

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-1, LC-1S) – Base Rate Area 1						
Per Month						
Customer Charge	-	\$100.00	\$100.00	\$100.00		
General Rate Schedule Adjustment (GRSA)	-	\$6.33	\$6.33	\$6.33		
Demand Side Management Cost Adjustment (DSMCA)	-	\$6.62	\$6.62	\$6.62		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.64	\$0.64	\$0.64		
Per Therm						
Volumetric Charge	-	\$0.15440	\$0.15440	\$0.15440		
General Rate Schedule Adjustment (GRSA)	-	\$0.00977	\$0.00977	\$0.00977		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00922	\$0.00922	\$0.00922		
Gas Cost Adjustment						
Commodity	-	\$0.23982	\$0.25065	\$0.25065		
Upstream Pipeline	-	\$0.22733	\$0.29803	\$0.29803		
Storage Cost	-	-	-	\$0.05252		
Total Gas Cost Adjustment	-	\$0.46715	\$0.54868	\$0.60120		

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 20 Cancels First Revised Sheet No. 20

Effective Date: October 12, 2020

	GCA Region					
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage		
Large Commercial (LC-2) – Base Rate Area 2						
Per Month						
Customer Charge	\$100.00	\$100.00	-	-		
General Rate Schedule Adjustment (GRSA)	\$69.11	\$69.11	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	\$6.62	-	-		
Black Hills Energy Assistance Program (BHEAP)	\$0.64	\$0.64	-	-		
Per Therm						
Volumetric Charge	\$0.11650	\$0.11650	-	-		
General Rate Schedule Adjustment (GRSA)	\$0.08051	\$0.08051	-	-		
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	\$0.00922	-	-		
Gas Cost Adjustment						
Commodity	\$0.20541	\$0.23982	-	-		
Upstream Pipeline	\$0.10507	\$0.22733	-	-		
Total Gas Cost Adjustment	\$0.31048	\$0.46715	-	-		

Colo. PUC No. 1 Second Revised Sheet No. 21 Cancels First Revised Sheet No. 21

Effective Date: October 12, 2020

GCA Region				
Central	North/ Southwest	Western Slope	Western Slope Storage	
(Small Volume	Firm & Small V	olume Interru	ptible)	
\$75.00	-	-	-	
\$7.39	-	-	-	ı
\$6.62	-	-	-	
\$0.64	-	-	-	
\$0.11042	-	-	-	
\$0.01088	-	-	-	ı
\$0.00922	-	-	-	
\$0.20541	-	-	-	
\$0.10507	-	-	-	
\$0.31048	-	-	-	
	\$75.00 \$7.39 \$6.62 \$0.64 \$0.11042 \$0.01088 \$0.00922 \$0.20541 \$0.10507	North/  Southwest	North/Southwest   North/Slope	North/  Southwest   North/  Slope   Slope   Storage

Colo. PUC No. 1 Second Revised Sheet No. 22 Cancels First Revised Sheet No. 22

Effective Date: October 12, 2020

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

_	GCA Region				_
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Large Commercial (LVF-3, LVI-3) – Base Rate Area 3 (	Large Volum	ne Firm & Large	Volume Inter	ruptible)	
Per Month					
Customer Charge	\$250.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$24.64	-	-	-	I
Demand Side Management Cost Adjustment (DSMCA)	\$6.62	-	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.64	-	-	-	
Per Therm					
Volumetric Charge	\$0.09199	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00907	-	-	-	I
Demand Side Management Cost Adjustment (DSMCA)	\$0.00922	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.20541	-	-	-	
Upstream Pipeline	\$0.10507	-	-	-	
Total Gas Cost Adjustment	\$0.31048	-	-	-	

Advice Letter No. 3 Issue Date: September 11, 2020

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 23 Cancels First Revised Sheet No. 23

Effective Date: October 12, 2020

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region						
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_		
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Are	ea 1						
Per Month Customer Charge Control Bate School de Adicator and (CDSA)	-	\$180.00	\$180.00	\$180.00			
General Rate Schedule Adjustment (GRSA)  Demand Side Management Cost Adjustment (DSMCA)	-	\$11.39 \$2.26	\$11.39 \$2.26	\$11.39 \$2.26	,		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.21	\$0.21	\$0.21			
Per Therm Volumetric Charge	-	\$0.09230	\$0.09230	\$0.09230			
General Rate Schedule Adjustment (GRSA)	-	\$0.00584	\$0.00584	\$0.00584			
Demand Side Management Cost Adjustment (DSMCA) Gas Cost Adjustment	-	\$0.00749	\$0.00749	\$0.00749			
Commodity	-	\$0.23982	\$0.25065	\$0.25065			
Upstream Pipeline	-	\$0.22733	\$0.29803	\$0.29803			
Storage Cost	-	-	-	\$0.05252			
Total Gas Cost Adjustment	-	\$0.46715	\$0.54868	\$0.60120			

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Second Revised Sheet No. 24 Cancels First Revised Sheet No. 24

Effective Date: October 12, 2020

### STATEMENT OF RATES RATE SCHEDULE SHEET GAS SALES RATES

	GCA Region				
Class of Service and Type of Charge	Central	North/ Southwest	Western Slope	Western Slope Storage	_
Irrigation / Seasonal (I/S-2) – Base Rate Area 2					
Per Month					
Customer Charge	\$40.00	\$40.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$27.64	\$27.64	-	-	I
Demand Side Management Cost Adjustment (DSMCA)	\$2.26	\$2.26	-	-	
Black Hills Energy Assistance Program (BHEAP)	\$0.21	\$0.21	-	-	
Per Therm					
Volumetric Charge	\$0.07020	\$0.07020	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.04852	\$0.04852	-	-	ı
Demand Side Management Cost Adjustment (DSMCA)	\$0.00749	\$0.00749	-	-	
Gas Cost Adjustment					
Commodity	\$0.20541	\$0.23982	-	-	
Upstream Pipeline	\$0.10507	\$0.22733	-	-	
Total Gas Cost Adjustment	\$0.31048	\$0.46715	_	-	

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Second Revised Sheet No. 25 Cancels First Revised Sheet No. 25

Effective Date: October 12, 2020

GCA Region					
Central	North/ Southwest	Western Slope	Western Slope Storage	Slope	
\$30.00	-	-	-		
\$2.96	-	-	-	I	
\$2.26	-	-	-		
\$0.21	-	-	-		
\$0.10791	-	-	-		
\$0.01064	-	-	-	ı	
\$0.00749	-	-	-		
\$0.20541	-	-	-		
\$0.10507	-	-	-		
\$0.31048	-	-	-		
	\$30.00 \$2.96 \$2.26 \$0.21 \$0.10791 \$0.01064 \$0.00749 \$0.20541 \$0.10507	\$30.00 - \$2.96 - \$2.26 - \$0.21 -  \$0.10791 - \$0.01064 - \$0.00749 -  \$0.20541 - \$0.10507 -	North/Southwest         Western Slope           \$30.00         -         -           \$2.96         -         -           \$2.26         -         -           \$0.21         -         -           \$0.10791         -         -           \$0.01064         -         -           \$0.20541         -         -           \$0.10507         -         -	North/Southwest         Western Slope Storage           \$30.00         -	

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 26 Cancels First Revised Sheet No. 26

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/			
Sheet No.	Type of Charge	Maximum	Minimum
esidentia	Transportation		
ΓS-1	Per Month		
neet 40	Customer Charge	\$11.00	\$11.00
	General Rate Schedule Adjustment (GRSA)	\$0.70	\$0.00
	Per Therm		
	Volumetric Charge	\$0.22820	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.01444	\$0.00000
S-2	Per Month		
neet 40	Customer Charge	\$10.00	\$10.00
	General Rate Schedule Adjustment (GRSA)	\$6.91	\$0.00
	Per Therm		
	Volumetric Charge	\$0.20700	\$0.00100
	General Rate Schedule Adjustment (GRSA)	\$0.14306	\$0.00000

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 3 Issue Date: September 11, 2020

Colo. PUC No. 1 Third Revised Sheet No. 27 Cancels Second Revised Sheet No. 27

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Small Com	mercial Transportation			
SCTS-1	Per Month			
Sheet 41	Customer Charge	\$22.00	\$22.00	
	General Rate Schedule Adjustment (GRSA)	\$1.39	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.18690	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.01183	\$0.00000	
SCTS-2	Per Month			
Sheet 41	Customer Charge	\$20.00	\$20.00	
	General Rate Schedule Adjustment (GRSA)	\$13.82	\$0.00	
	Per Therm			
	Volumetric Charge	\$0.14240	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.09841	\$0.00000	

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 3 Issue Date: September 11, 2020

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Third Revised Sheet No. 28 Cancels Second Revised Sheet No. 28

Effective Date: October 12, 2020

# STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Large Commer	cial Transportation (LCTS-1) – Base Rate Area	a 1		
Sheet 42	Per Month	<b>.</b>		
	Customer Charge	\$100.00	\$100.00	
	General Rate Schedule Adjustment (GRSA)	\$6.33	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.15440	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00977	\$0.00000	1
Large Commer	cial Transportation (LCTS-2) – Base Rate Area	a 2		
Sheet 42	Per Month			
	Customer Charge	\$100.00	\$100.00	
	General Rate Schedule Adjustment (GRSA)	\$69.11	\$0.00	I
	Per Therm	•		
	Volumetric Charge	\$0.11650	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.08051	\$0.00000	1
Large Commer	cial Transportation (LCTS-3) – Base Rate Area	a 3		
Sheet 42	Per Month			
311661 42	Customer Charge	\$250.00	\$250.00	
	General Rate Schedule Adjustment (GRSA)	\$24.64	\$0.00	
	General Nate Schedule Adjustinent (GNSA)	φ24.04	φυ.υυ	1
	Per Therm			
	Volumetric Charge	\$0.09199	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00907	\$0.00000	1

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 3 Issue Date: September 11, 2020

BHCG Phase I Tariffs Clean 2020-09-11 Page 17 of 18

Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. 29 Cancels First Revised Sheet No. 29

#### STATEMENT OF RATES RATE SCHEDULE SHEET GAS TRANSPORTATION SERVICE RATES

Class/ Sheet No.	Type of Charge	Maximum	Minimum	
Irrigation / Seasonal Transportation (I/STS-1, I/STS-1S) – Base Rate Area 1				
Sheet 43	Per Month			
	Customer Charge	\$180.00	\$180.00	
	General Rate Schedule Adjustment (GRSA)	\$11.39	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.09230	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.00584	\$0.00000	I
Irrigation / Seas	sonal Transportation (I/STS-2) – Base Rate Ar	ea 2		
Sheet 43	Per Month			
	Customer Charge	\$40.00	\$40.00	
	General Rate Schedule Adjustment (GRSA)	\$27.64	\$0.00	I
	Per Therm			
	Volumetric Charge	\$0.07020	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.04852	\$0.00000	I
Irrigation / Seas	sonal Transportation (I/STS-3) – Base Rate Ar	ea 3		
Sheet 43	Per Month			
	Customer Charge	\$30.00	\$30.00	
	General Rate Schedule Adjustment (GRSA)	\$2.96	\$0.00	I
	Per Therm	<b>A</b> 0.12=2.5	00.05:	
	Volumetric Charge	\$0.10791	\$0.00100	
	General Rate Schedule Adjustment (GRSA)	\$0.01064	\$0.00000	I

Footnotes for Transportation Service Sales are on Sheet No. 30

Advice Letter No. 3 Issue Date: September 11, 2020

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Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy

Colo. PUC No. 1 Second Revised Sheet No. R59 Cancels First Revised Sheet No. R59

## GAS RATE ADJUSTMENTS GENERAL RATE SCHEDULE ADJUSTMENT ("GRSA") PERCENTAGE SUMMARY TABLE

#### GRSA:

The charge for natural gas service under all of the Company's natural gas base rate schedules shall be subject to a GRSA determined as follows:

Base Rate Area 1		
GRSA	6.327%	I
Base Rate Area 2		
GRSA	69.111%	I
Base Rate Area 3		
GRSA	9.856%	ı

The GRSA shall not apply to the charges determined by the Gas Cost Adjustment (GCA), Demand Side Management Cost Adjustment (DSMCA), or Black Hills Energy Assistance Program (BHEAP).

Advice Letter No. 3 Issue Date: September 11, 2020

Decision or Authority No.

Effective Date: October 12, 2020