

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas
Fifty-Seventh Revised Sheet No. 9
Cancels Fifty-Sixth Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	N	SE	SW		
Residential						
15	Facilities Charge	\$11.60	\$11.60	\$11.60		
	PIPP	\$0.10	\$0.10	\$0.10		
	Gas DSMCA	\$0.20	\$0.20	\$0.20		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28293	\$0.27520	\$0.27804	(I,I,I)	
	Upstream Pipeline	0.20149	0.10304	0.04425	(D,I,D)	
	Deferred Gas Cost	(0.05580)	(0.00590)	(0.00530)	(D,D,D)	
	Total GCA	\$0.42862	\$0.37234	\$0.31699	(I,I,D)	
	Distribution System Rate	0.18648	0.18648	0.18648		
	Volumetric DSMCA	0.00315	0.00315	0.00315		
	Volumetric SSIR Surcharge	0.06805	0.06805	0.06805		
	Total volumetric rate for class	0.68630	0.63002	0.57467	(I,I,D)	
Small Commercial & Commercial						
15	Facilities Charge	\$28.24	\$28.24	\$28.24		
	PIPP	\$0.10	\$0.10	\$0.10		
	Gas DSMCA	\$0.74	\$0.74	\$0.74		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28293	\$0.27520	\$0.27804	(I,I,I)	
	Upstream Pipeline	0.20149	0.10304	0.04425	(D,I,D)	
	Deferred Gas Cost	(0.05580)	(0.00590)	(0.00530)	(D,D,D)	
	Total GCA	\$0.42862	\$0.37234	\$0.31699	(I,I,D)	
	Distribution System Rate	0.11023	0.11023	0.11023		
	Volumetric DSMCA	0.00289	0.00289	0.00289		
	Volumetric SSIR Surcharge	0.04022	0.04022	0.04022		
	Total volumetric rate for class	0.58196	0.52568	0.47033	(I,I,D)	
Irrigation Service						
17	Facilities Charge	\$44.89	\$44.89	NA		
	PIPP	\$0.10	\$0.10			
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.28293	\$0.27520	NA	(I,I)	
	Upstream Pipeline	0.20149	0.10304		(D,I)	
	Deferred Gas Cost	(0.05580)	(0.00590)		(D,D)	
	Total GCA	\$0.42862	\$0.37234		(I,I)	
	Distribution System Rate	0.10241	0.10241			
	Volumetric SSIR Surcharge	0.03737	0.03737			
	Total volumetric rate for class	0.56840	0.51212		(I,I)	

Advice Letter No.

s/Jared Geiger

Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date: October 1, 2020

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Attachment 9, Page 2 of 3

Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

RESERVED FOR FUTURE USE

Do Not Write In This Space

Advice Letter No. 484

Decision No C11-1147

s/Jennifer Ries
Title: Vice President
Regulatory and Public Affairs

Issue Date: October 15, 2011

Effective Date November 1, 2011

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Attachment 9, Page 3 of 3

Colo. P.U.C. No. 7 Gas
Thirty-Second Revised Sheet No. 11
Cancels Thirty-First Revised Sheet No. 11

NATURAL GAS RATES				
Cost Adjustment & Rate Component Summary				
All volumetric rates at \$ per CCF				
Class/Sheet				
<u>No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>
Transportation Service				
23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17
	Gas Cost Adjustment (GCA):			
	Commodity	NA	NA	NA
	Upstream Pipeline	NA	NA	NA
	Deferred Gas Cost	NA	NA	NA
	Transportation Gas Cost Adj.	<u>\$0.00462</u>	<u>\$0.00462</u>	<u>\$0.00462</u>
	Total GCA	\$0.00462	\$0.00462	\$0.00462
	Max Distribution System Rate	0.09115	0.09115	0.09115
	Volumetric SSIR Surcharge	<u>0.03326</u>	<u>0.03326</u>	<u>0.03326</u>
	Total volumetric rate for class	<u>0.12903</u>	<u>0.12903</u>	<u>0.12903</u>

Advice Letter No.

s/Jared Geiger

Issue Date:

Title: Vice-President

Decision No.

Rates and Regulatory Affairs

Effective Date: October 1, 2020