

PUBLIC SERVICE COMPANY OF COLORADO

Fifth Revised Sheet No. 4

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels Sheet No. 4

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REGIONAL VICE PRESIDENT,
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PUBLIC SERVICE COMPANY OF COLORADO

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ELECTRIC RATES

RENEWABLE ENERGY STANDARD ADJUSTMENT (RESA)

The charge for electric service calculated under Company's total electric rates shall be increased by one percent (1.00%). Said adjustment shall apply to all charges for electric service including base Monthly Rates under the applicable Rate Schedule, Base Rate Adjustments and Non-Base Rate Adjustments. The funds shall be tracked in a segregated account specifically designated for meeting the requirements of the Renewable Energy Standard Rules. R


In addition to the RESA charges above, for Customers that receive optional service under Schedule PV and elect Net Metering under Schedule NM who install their generation facilities on or after December 26, 2014, an additional RESA Monthly bill amount shall be charged as follows: the additional RESA charge shall be based on the total energy in Kilowatt-Hours produced by the Customer's generation system as measured by the Production Meter during the Billing Month. The additional RESA charge shall be calculated by multiplying the Monthly Kilowatt-Hour production as measured by the Production Meter on the Customer's production times the total effective Monthly applicable energy rate on a per Kilowatt-Hour basis including the applicable electric service rate schedule base Energy Charge and all applicable Base Rate Adjustments and Non-Base Rate Adjustments. The resulting product will be multiplied by one percent (1.00%) to determine the Customer's additional RESA Monthly bill amount. R

All Customers receiving compensation for excess Kilowatt-Hour credits, per Commission Renewable Energy Standard Rules applicable to Net Metering shall also receive additional credit for any RESA accorded to the compensated excess accrued credits.

The RESA funds as paid by Customers as set forth herein shall be tracked by the Company in a segregated account specifically designated for meeting the Company's requirements as set forth in the Commission's Renewable Energy Standard Rules.

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Cancels
Sheet No.

ELECTRIC RATES

Colorado Energy Plan Adjustment (CEPA)

The charge for electric service calculated under Company's total electric rates shall be increased by one percent (1.00%) to recover the regulatory asset to collect the incremental depreciation costs associated with the early retirements of Comanche 1 and Comanche 2 in accordance with the Preferred Colorado Energy Plan Portfolio (CEPP) approved by the Commission in Decision No. C18-0761 in Proceeding No. 16A-0396E (Electric Resource Plan Proceeding) and Decision No. C18-0762 in Proceeding No. 17A-0797E (Accelerated Depreciation Renewable Energy Standard Adjustment (RESA) Reduction Proceeding). Public Service is allowed to earn a return on this regulatory asset at the Company's Weighted Average Cost of Capital (WACC).

Said adjustment shall apply to all charges for electric service including base Monthly Rates under the applicable Rate Schedule, Base Rate Adjustments and Non-Base Rate Adjustments.

In addition to the CEPA charges above, for Customers that receive optional service under Schedule PV and elect Net Metering under Schedule NM who install their generation facilities on or after December 26, 2014, an additional CEPA Monthly bill amount shall be charged as follows: the additional CEPA charge shall be based on the total energy in Kilowatt-Hours produced by the Customer's generation system as measured by the Production Meter during the Billing Month. The additional CEPA charge shall be calculated by multiplying the Monthly Kilowatt-Hour production as measured by the Production Meter on the Customer's production times the total effective Monthly applicable energy rate on a per Kilowatt-Hour basis including the applicable electric service rate schedule base Energy Charge and all applicable Base Rate Adjustments and Non-Base Rate Adjustments. The resulting product will be multiplied by one percent (1.00%) to determine the Customer's additional CEPA Monthly bill amount.


All Customers receiving compensation for excess Kilowatt-Hour credits, per Commission Renewable Energy Standard Rules applicable to Net Metering shall also receive additional credit for any CEPA accorded to the compensated excess accrued credits.

The RESA will be reduced concurrently by one percent (1.00%) to offset the CEPA one percent (1.00%), for a net bill impact of zero.

For the period that the CEPA is in effect, Public Service shall file annual reports no later than May 1 of each year.

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