PUBLIC SERVICE COMPANY OF COLORADO

Sub.	Thirteenth	Revised Sheet No.	14
m 1 -	ent be test	Cancels	1.4

P.O. Box 840

enver, CO 80201-0840	Twelfth Revised	Sheet No14
N	ATURAL GAS RATES	RATE
RESIDEN	TIAL GAS SERVICE	
SC	CHEDULE RG	
PPLICABILITY Applicable to Residentesale service.	tial service. Not applicable	to
ONTHLY RATE		
	harge, per service meter used per Therm	
ONTHLY MINIMUM	•••••••	\$15.15
AS RATE ADJUSTMENT This rate schedule is ommencing on Sheet No. 40.	subject to the Gas Rate Adjustmen	ts
AS COST ADJUSTMENT This rate schedule is ommencing on Sheet No. 50.	subject to the Gas Cost Adjustme	nt
14) business days from durposes under this Payment ll non-holiday weekdays. ay, Martin Luther King, ay, Independence Day, Labo hanksgiving Day, and Chriave the option of selectinate") for paying their bilo a maximum of thirty (30 ue date of the current bue Date will remain on the ess than twelve (12) coayment charge of 1.0% petilled balances for Commiss	ARGE are due and payable within fourte ate of bill. A business day for and Late Payment Charge section Holidays are defined as New Year Dr. Day, Presidents' Day, Memorion Day, Columbus Day, Veterans Daystmas Day. Residential customents of a modified due date ("Custom Defined and the can be extended and the calendar days from the schedulation of the customers selecting a Custom Selected due date for a period nonsecutive months. A maximum later month shall be applied to a conjurisdictional charges that a se shown on the next bill unless to	or is 's al y, rs ue up ed om ot te ll re
alance is \$50 or less. The f a late payment charge for requently than once in any equest. The late payment ecurity deposit, or in the contract of the contract is involved, or where estitutions in processing	Company will remove the assessme or one billing period, but not mo twelve-month period, at customer charge will not apply to a bill instances where a Company billi complications arise with financi payments that are no fault of there is current on an active payme	nt re 's ed ng al he

ADVICE LETTER NUMBER

DECISION NUMBER

961

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

ISSUE DATE

February 5, 2020

EFFECTIVE March 7, 2020

PUBLIC SERVICE COMPANY OF COLORADO

	Sub. Tenth Re	vised s	Sheet No.	15
P.O. Box 840 Denver, CO 80201-0840	Ninth Revised		Cancels Sheet No	15
NATURAL GAS	SRATES			RATE ·
RESIDENTIAL GAS OUTDOO	R LIGHTING SERVICE	E		
SCHEDULE	RGL			
APPLICABILITY Applicable only to Resident gas luminaires of the mantle type such luminaires does not pass to customer's other gas consumption installed prior to April 1, 1976, service.	e where the natural chrough the meter on and the lum	ral gas for r measuring inaire was	r g s	
MONTHLY RATE Charge for one or two mantle Charge for each additional ma per mantle per fixture	ntle over two man	tles,	\$16.2	
MONTHLY MINIMUM Minimum charge shall be the b		•	Y 0 . I (_
GAS RATE ADJUSTMENT This rate schedule is subject commencing on Sheet No. 40.	to the Gas Rate	Adjustment:	5	
GAS COST ADJUSTMENT This rate schedule is subject commencing on Sheet No. 50.	t to the Gas Cost	Adjustment		
PAYMENT AND LATE PAYMENT CHARGE Bills for gas service are due (14) business days from date of purposes under this Payment and La all non-holiday weekdays. Holidays Day, Martin Luther King, Jr. Day Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Da have the option of selecting a mod Date") for paying their bill. The to a maximum of thirty (30) calend due date of the current bill. Cust Date will remain on the selected du than twelve (12) consecutive mont charge of 1.0% per month shall balances for Commission jurisdict paid by the billing date shown o balance is \$50 or less. The Compan of a late payment charge for one of frequently than once in any twelve request. (Continued on She	bill. A busine te Payment Charge s are defined as , Presidents' Day Columbus Day, Veray. Residential diffied due date (due date can be dar days from the comers selecting a de date for a perichs. A maximum labe applied to ional charges the n the next bill y will remove the poilling period, but month period, at the control of the contr	ss day for section is New Year's Y, Memorial terans Day, I customers "Custom Due extended up e scheduled od not less ate payment all billed at are not unless the assessment at not more		
ADVICE LETTER 961	jodi Transibl	ISSUE Fel	oruary	5, 2020
	DNAL VICE PRESIDENT, ates and Regulatory	EFFECTIVE Mai	rch 7,	2020

Attachment A Decision No. C20-0112 Proceeding No. 20AL-0049G Page 3 of 18

Sheet No. ___

16

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COLO, PUC No. 6 Gas

Sub. Tenth Revised

PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

P.O. Box 840 Denver, CO 80201-0840	Ninth Revised	Cancels 16
	NATURAL GAS RATES	RATE
COMMERC	CIAL - SMALL GAS SERVICE	
	SCHEDULE CSG	
	mercial customers whose annual n 50,000 therms. Not applicab	
	y Charge, per service meter as used per Therm	
MONTHLY MINIMUM		\$55.58
GAS RATE ADJUSTMENT This rate schedule commencing on Sheet No.	is subject to the Gas Rate Adjust 40.	ments
GAS COST ADJUSTMENT This rate schedule commencing on Sheet No.	is subject to the Gas Cost Adjus 50.	tment
(14) business days from of fifty dollars (\$50.00 days after the due date payment charge of 1.5% punder this Payment and Landiday weekdays. Holid Martin Luther King, Jr.	ce are due and payable within fou date of bill. Any amounts in e.) not paid on or before three bus of the bill shall be subject to a er month. A business day for pur ate Payment Charge section is all lays are defined as New Year's Day, Presidents' Day, Memorial r Day, Columbus Day, Veterans	xcess iness late poses non- Day,
period of twelve consthereafter unless termithree (3) days' notice to quantities are 50,000 twelve-month period endireligible for service under school to the customer under School twelve-month period endireligible for service under School twelve-month period endireligible for	this schedule shall be for a missecutive months and shall connated by customer on not less o Company. If customer's annual therms or more in any consecuting March 31, the customer is no less of the Schedule and the Company shedule CLG, beginning with the side after May 1 of the same year.	tinue than usage utive onger shall
(Contir	nued on Sheet No. 16A)	
ADVICE LETTER 961	Storie Manuel ISSUE	February 5, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE

DATE

_ Sheet No. ____17

COLO. PUC No. 6 Gas

Sub. Tenth Revised

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840	Ninth Revised	Cancels 17
	NATURAL GAS RATES	RATE
COMMERC	CIAL - LARGE GAS SERVICE	
	SCHEDULE CLG	
	rcial service for customers with) of annual usage. Not applical	
Capacity Charge, per	y Charge, per service meter r Peak Day Quantity in Dth as used per Dth	\$12.00
MONTHLY MINIMUM The Service and Faci	ility Charge plus the Capacity Ch	arge.
GAS RATE ADJUSTMENT This rate schedule commencing on Sheet No. 4	is subject to the Gas Rate Adjus 40.	tments
GAS COST ADJUSTMENT This rate schedule commencing on Sheet No. 5	is subject to the Gas Cost Adju 50.	stment
(14) business days from of fifty dollars (\$50.00 days after the due date opayment charge of 1.5% pounder this Payment and Laholiday weekdays. Holid Martin Luther King, Jr.	ce are due and payable within fo date of bill. Any amounts in) not paid on or before three bu of the bill shall be subject to er month. A business day for pu ate Payment Charge section is all ays are defined as New Year's Day, Presidents' Day, Memorial c Day, Columbus Day, Veterans	excess siness a late rposes l non- s Day, L Day,
period of twelve consthereafter unless termithree (3) days' notice received service for the schedule and customer schedule, including Sch	nated by customer on not less to Company. If the custome ne minimum service period under requests service under another	ntinue than r has this
(Contin	nued on Sheet No. 17A)	
DVICE LETTER UMBER 961	Stoole Manual Issue DATE	February 5, 2020
ECISION UMBER	REGIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	ve March 7, 2020

Attachment A Decision No. C20-0112
Proceeding No. 20AL-0049G
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COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO	Sub. Seventh Revised	Sheet No.	18
P.O. Box 840 Denver, CO 80201-0840	Sixth Revised	Cancels Sheet No.	1 0
NATURAL GAS R	ATES		RATE
COMMERCIAL GAS OUTDOOR	LIGHTING SERVICE		
SCHEDULE (CGL ,		
APPLICABILITY Applicable only to customer-own mantle type where the natural gas for pass through the meter measuring consumption and the luminaire was in 1976. Said applicability is further, 1979, for Commercial and Industry December 31, 1981, for Municipal conly to locations for which customere was in the prohibit of the Colorado, to the prohibit lighting. Not applicable to resale	or such luminaries does or such luminaries other nstalled prior to April er limited, after Novem trial customers and af ustomers, to be applicationer has been granted tilities Commission of ion on use of outdoor	not gas 1, ber ter ble an the	
MONTHLY RATE Charge for one or two mantle fi Charge for each additional mant per mantle per fixture	xture, per fixturele over two mantles,	. \$8.	
Minimum charge shall be the bil GAS RATE ADJUSTMENT This rate schedule is subject to commencing on Sheet No. 40.			
GAS COST ADJUSTMENT This rate schedule is subject commencing on Sheet No. 50.	to the Gas Cost Adjustme	ent	
PAYMENT AND LATE PAYMENT CHARGE Bills for gas service are due with the Payment and Late Payment general service schedule under whiservice. In the event that a custom service separate from a general ser Late Payment Charge provisions under Service shall be applicable.	Charge provisions of the customer received in the customer received for light vice schedule, Payment and the customer is schedule, Payment and the customer is the customer in	the ves ing and	
(Continued on Sheet	No. 18A)		
	n n		

ADVICE LETTER NUMBER ____ 961 DECISION NUMBER

ISSUE DATE

February 5, 2020

REGIONAL VICE PRESIDENT, Rates and Regulatory Affairs

EFFECTIVE DATE

Attachment A Decision No. C20-0112 Proceeding No. 20AL-0049G Page 6 of 18

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	Sub. Fifth Revised	Sheet No19
P.O. Box 840 Denver, CO 80201-0840	Fourth Revised	Cancels 19 Sheet No.
NATURAL (GAS RATES	RATE
INTERRUPTIBLE INDUS	STRIAL GAS SERVICE	
SCHEDU	LE IG	
APPLICABILITY Applicable to Commercial a service where Company has availa of that required for service und Not applicable to resale service.	ble a supply of gas in exc der higher priority schedu:	cess
MONTHLY RATE Service and Facility Charge, On-Peak Demand Charge, for th contracted for, per Dth Usage Charge, all gas used pe In calculating bills for gas as registered on the meter shall based on sixty degrees Fahrenhei six ounces per square inch above	ne maximum Daily On-Peak ga er Dth	\$12.00 \$0.4968 gas tity e of
MONTHLY MINIMUM The Monthly Minimum will l Charge plus the On-Peak Demand Ch	be the Service and Facil arge.	lity
UNAUTHORIZED OVERRUN GAS If, on any day when curtain usage has been ordered by Companion shut off the use of gas when and/or the total quantity of Orexceeds the amount contracted for after customer is directed by Companion and until such time customer resume full use of gas shall companion contracted for the customer resume full use of gas shall companion contracted over the customer shall pay \$250 Unauthorized Overrun Gas in additional contracted over the customer shall pay \$250 Unauthorized Overrun Gas in additional customer	ny, customer fails to curt n and as directed by Comp n-Peak gas taken by custo for, then all such gas ta company to curtail use of is authorized by Company onstitute Unauthorized Over 5.00 per Dth for all	tail pany omer aken gas to rrun such
GAS RATE ADJUSTMENT This rate schedule is subjec commencing on Sheet No. 40.	t to the Gas Rate Adjustme	ents
GAS COST ADJUSTMENT This rate schedule is subject commencing on Sheet No. 50.	et to the Gas Cost Adjustm	ment
(Continued on Sh	neet No. 19A)	
DVICE LETTER UMBER 961	Signale Transmal Structure	February 5, 2020
ECISION RE	GIONAL VICE PRESIDENT, EFFECTIVE Rates & Regulatory Affairs DATE	March 7, 2020

Attachment A
Decision No. C20-0112
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COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO	Sub. Fourth Revised	Obs4 N	n 29	
P.O. Box 840 Denver, CO 80201-0840	Sub. Third Revised	Sheet NoteCancelsSheet Note	0.0	
NATURAL GAS RA	ATES		RATE	
FIRM GAS TRANSPORTATION :	SERVICE - SMALL			
SCHEDULE TF				
APPLICABILITY Applicable to Shippers having agreement, supplies of natural gradients of the Conditions of Gas Transforth in the Gas Transportation Tecompany has available System capa presently required for service to Customers and firm Shippers. Servit transportation of Shipper's Gas from to the Delivery Point(s) through Control the Delivery Points where the Receis less than 5,000 Dekatherms (Shipper shall be in accordant Transportation Service Agreement (Shipper and the Gas Conditions of Company's Gas Trans Capacity and Firm Supply quantities schedule shall be designated for Receivery Point(s). A Local Distribution Company, customer in the business of distribution that system which is interconnected with a from the Company's System. Service available to an LDC Customer.	ng acquired by separ as (Shipper's Gas), sportation Service, as rms and Conditions, whereity in excess of the existing firm gas salice is applicable to for Company's Receipt Point Company's System for oriving Party's annual used buth. Service provide with the Firm of ervice Agreement) between the ervice Agreement of Transportation Terms of portation Tariff. For reserved under this reserved under this reserved under this reserved of the control of the c	and set ere hat les irm (s) nly age des een and irm ate fic to ine		
MONTHLY RATE - FIRM GAS TRANSPORTATION Service and Facility Charge per		ş'	78.58	I
Usage Charge: Applicable to al transported by Company Standard Rate, per Dth *Minimum Rate, per Dth			1.5798 0.0100	I
*The minimum transportation charge the base gas cost, but in no instance variable costs of providing service.				1
(Continued on Sheet	No. 29A)			
				- 1

ADVICE LETTER NUMBER 961
DECISION NUMBER

SSUE SAMUEL DATE

REGIONAL VICE PRESIDENT SEEES

February 5, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

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COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

•	Thirteenth Revised 8	heet NoZ9A
P.O. Box 840 Denver, CO 80201-0840		ancels heet No. 29A
NATURAL GAS RA	TES	RATE
FIRM GAS TRANSPORTATION S	SERVICE - SMALL	
SCHEDULE TF	S	
MONTHLY RATE - BACKUP SUPPLY SALES SE Firm Supply Reservation Charge, Backup Supply Sales Charge, per Authorized Overrun Sales Charge Unauthorized Overrun Supply Pensonal Standard Rate, per Dth Minimum Rate, per Dth MONTHLY MINIMUM CHARGES The Monthly Minimum shall be the Facility Charges and the Firm Supple applicable). In the event that Company payments including but not limited payments, sales taxes, occupancy taxes of the transportation service being Company, these charges will be included to Shipper. GAS RATE ADJUSTMENT This rate schedule is subject to commencing on Sheet No. 40. GAS COST ADJUSTMENT The Transportation Commodity Reservation Charge and the Backup subject to the Gas Cost Adjustment conference.	per Dth	
(Continued on Sheet	No. 29B)	
	10 L	

ADVICE LETTER 961

NUMBER 961

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs PATE March 7, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs PATE March 7, 2020

Attachment A
Decision No. C20-0112
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COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

DECISION

NUMBER

NATURAL GAS RATES RATE PIRM GAS TRANSPORTATION SERVICE - LARGE SCHEDULE TFL APPLICABILITY Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s). A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is		Sub. Ninth Revised	Sheet No	30
FIRM GAS TRANSPORTATION SERVICE - LARGE SCHEDULE TFL APPLICABILITY Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s). A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is available to an LDC Customer. MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES Service and Facility Charge per service meter:	P.O. Box 840 Denver, CO 80201-0840	Sub. Eighth Revised		30
APPLICABILITY Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s). A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is available to an LDC Customer. MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES Service and Facility Charge per service meter:	NATURAL GAS RA	ATES		RATE
APPLICABILITY Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's System, for those Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Transportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s). A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is available to an LDC Customer. MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES Service and Facility Charge per service meter:	FIRM GAS TRANSPORTATION	SERVICE - LARGE		
Applicable to Shippers having acquired by separate agreement, supplies of natural gas (Shipper's Gas), and satisfied the Conditions of Gas Transportation Service, as set forth in the Gas Transportation Terms and Conditions, where Company has available System capacity in excess of that presently required for service to existing firm gas sales Customers and firm Shippers. Service is applicable to firm transportation of Shipper's Gas from Company's Receipt Point(s) to the Delivery Point(s) through Company's Receipt Point(s) to the Delivery Points where the Receiving Party's annual usage is 5,000 Dekatherms (Dth) or more. Service provided hereunder shall be in accordance with the Firm Gas Transportation Service Agreement (Service Agreement) between Company and Shipper and the Gas Transportation Terms and Conditions of Company's Gas Fransportation Tariff. Firm Capacity and Firm Supply quantities reserved under this rate schedule shall be designated for Receiving Party(s) at specific Delivery Point(s). A Local Distribution Company, or LDC, Customer is a customer in the business of distributing and selling gas to retail customers in Colorado that operates a gas pipeline system which is interconnected with and receives gas deliveries from the Company's System. Service under this Schedule is available to an LDC Customer. MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES Service and Facility Charge per service meter:	SCHEDULE TE	L .		
Service and Facility Charge per service meter: \$148.12 Firm Capacity Reservation Charge, per Dth Standard Rate, per Dth \$12.00 Minimum Rate, per Dth \$0.60	agreement, supplies of natural gratisfied the Conditions of Gas Transforth in the Gas Transportation Tecompany has available System caparagreemently required for service to Customers and firm Shippers. Service to transportation of Shipper's Gas from to the Delivery Point(s) through Conditional Control of Shipper's Gas from the Delivery Points where the Receiving S,000 Dekatherms (Dth) or more. Signally be in accordance with the Firm Agreement (Service Agreement) between the Gas Transportation Terms and Contransportation Tariff. Firm Canapartities reserved under this designated for Receiving Party(service). A Local Distribution Company, customer in the business of distribution that system which is interconnected with a from the Company's System. Service available to an LDC Customer.	as (Shipper's Gas), sportation Service, as rms and Conditions, whacity in excess of the existing firm gas salice is applicable to for Company's Receipt Point of Party's annual usage Service provided hereum Gas Transportation Service of Company's pacity and Firm Suprate schedule shall at specific Deliving and selling gas operates a gas pipel and receives gas deliver the conder this Schedule	and set lere hat les lirm (s) lose is der rice and Gas ply be ery s a to ine ies	
(Continued on Sheet No. 30A)	Service and Facility Charge per Firm Capacity Reservation Charg Standard Rate, per Dth	service meter: e, per Dth	\$12.	00
(Continued on Sheet No. 30A)				
	(Continued on Sheet	No. 30A).		
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REGIONAL VICE PRESIDENT,

Rates & Regulatory Affairs

EFFECTIVE

DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sub. Twelfth Revised Sheet No. 30A

2nd Sub. Eleventh Revised Sheet No. 30A

P.O. Box 840 Denver, CO 80201-0840

RATE NATURAL GAS RATES FIRM GAS TRANSPORTATION SERVICE - LARGE SCHEDULE TFL MONTHLY RATE - FIRM GAS TRANSPORTATION SERVICE CHARGES - Cont'd Usage Charge: Applicable to all of Shipper's gas transported by Company up to Contracted Peak Day Quantity Ι Standard Rate, per Dth \$0.3419 *Minimum Rate, per Dth..... \$0.010 I Authorized Overrun Transportation Charge, per Dth..... \$0.5058 Unauthorized Overrun Transportation Penalty Charge \$ 25.00 Standard Rate, per Dth Ι Minimum Rate, per Dth \$0.3419 *The minimum transportation charge shall be \$.01, excluding the base gas cost, but in no instance will it be less than the variable costs of providing service. MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES Firm Supply Reservation Charge, per Dth..... \$ 0.00 Ι Backup Supply Sales Charge, per Dth..... \$0.3419 Ι Authorized Overrun Sales Charge, per Dth..... \$0.3419 Unauthorized Overrun Supply Penalty Charge Standard Rate, per Dth..... \$ 25.00 Ι Minimum Rate, per Dth..... \$0.3419 MONTHLY MINIMUM CHARGES The Monthly Minimum shall be the sum of a) the Service and Facility Charge(s), b) the Firm Capacity Reservation Charge, and c) the Firm Supply Reservation Charge In the event that Company is required to make any applicable). payments including but not limited to franchise fees or payments, sales taxes, occupancy taxes or the like, as a result of the transportation service being rendered to Shipper by Company, these charges will be included in billing from Company to Shipper. GAS RATE ADJUSTMENT This rate schedule is subject to the Gas Rate Adjustments commencing on Sheet No. 40. GAS COST ADJUSTMENT The Transportation Commodity Charge, the Firm Supply Reservation Charge and the Backup Supply Sales Charges are subject to the Gas Cost Adjustment commencing on Sheet No. 50. (Continued on Sheet No. 30B) ISSUE

ADVICE LETTER 961

DECISION
NUMBER

Streth January Issue DATE

February 5, 2020

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO

	Sub. Ninth Revised	Sheet No.	31
P.O. Box 840 Denver, CO 80201-0840	Sub. Eighth Revised	Cancels Sheet No.	31
NATURAL GAS RAT	TES		RATE
INTERRUPTIBLE GAS TRANSPOR	RTATION SERVICE		
SCHEDULE TI			
APPLICABILITY Applicable to Shippers havin	g acquired by separates (Shipper's Gas) as sportation Service, as some and Conditions, when System capacity in exception Shippers. Service retation of Shipper's Conjumentation of Shipper's Conjumentation of Shipper's Covided hereunder shall ible Gas Transportation the Interruptible of the Gas Transportation Tariff. or LDC, Customer is uting and selling gas operates a gas pipeli	ere ere ess is is is is on on a to	
MONTHLY RATE - INTERRUPTIBLE GAS TRANS CHARGES Service and Facility Charge per Usage Charge: Applicable to all Shipper's gas transported Contracted Maximum Daily T Standard Rate, per Dth *Minimum Rate, per Dth. Authorized Overrun Transportatio Unauthorized Overrun Transportatio Standard Rate, per Dth	service meter of by Company up to ransportation Quantity on Charge, per Dth tion Penalty Charge	\$0. \$0. \$0.	5058 0100 5058
Minimum Rate, per Dth *The minimum transportation charge : the base gas cost, but in no instance variable costs of providing service. (Continued on Sheet	shall be \$.01, excludi will it be less than t	<u>\$0.</u> ng	5058
(continued on bleet			

ADVICE LETTER NUMBER

DECISION

NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE

DATE

DATE

March 7, 2020

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COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 Twentieth Revised Sheet No. 31A

Sub. Nineteenth Revised Sheet No. 31A

	GGU 110,
NATURAL GAS RATES	RATE
TNTERRUPTIBLE GAS TRANSPORTATION SERVICE	
SCHEDULE TI	
MONTHLY RATE - BACKUP SUPPLY SALES SERVICE CHARGES	i
On-Peak Demand Charge, per Dth	\$12.00
Backup Supply Sales Charge, per Dth	\$0.5058
Unauthorized Overrun Supply Penalty Charge	\$25.00
Standard Rate, per Dth	\$0.5058
MONTHLY MINIMUM CHARGES	٠,
The Monthly Minimum shall be the sum of the a) the	
Service and Facility Charge(s), and b) the On-Peak Demand	
Charge (if applicable). In the event that Company is required to make any	
payments including but not limited to franchise fees or	
payments, sales taxes, occupancy taxes or the like, as a	
result of the transportation service being rendered to Shipper	
by Company, these charges will be included in billing from	
Company to Shipper.	
GAS RATE ADJUSTMENT	
This rate schedule is subject to the Gas Rate Adjustments	
commencing on Sheet No. 40.	
GAS COST ADJUSTMENT	
The Transportation Commodity Charge, the On-Peak Demand	
Charge and the Backup Supply Sales Charges are subject to the	
Gas Cost Adjustment commencing on Sheet No. 50.	
FUEL REIMBURSEMENT PERCENTAGE	
Shippers receiving Interruptible Transportation Service	
shall include additional gas for Fuel Reimbursement to the quantity of gas delivered to Company. Unless otherwise	
specified, the Fuel Reimbursement Percentage for Interruptible	•
Transportation Service is 1.35 percent. Annually, on or	
before September 1, the Company will file an advice letter to	
update the Fuel Reimbursement Percentage to be effective	
January 1 of the following year. The Fuel Reimbursement Percentage is the Company's total system fuel and loss	
quantities adjusted for Company-owned storage, plant fuel and	
gas shrinkage for the twelve months ending June 30.	•
CAPACITY INTERRUPTION OF SERVICE	
Transportation service hereunder is subject to availability of System capacity in Company's System. Should	
Company, in its sole judgment, determine that adequate System	
capacity is unavailable, then Shipper is subject to immediate	
Capacity Interruption of transportation service.	
(Continued on Sheet No. 31B)	
ADVICE LETTER O.C.1	

ADVICE LETTER 961

DECISION NUMBER

REGIONAL VICE PRESIDENT, Rates & Regulatory Affairs DATE

February 5, 2020

EFFECTIVE March 7, 2020 DATE

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COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	Tenth Revised	Sheet No	47
P.O. Box 840 Denver, CO 80201-0840	Ninth Revised	Cancels Sheet No	47

NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

APPLICABILITY

All rate schedules for natural gas service are subject to a Pipeline System Integrity Adjustment ("PSIA") designed to collect the costs of Projects, as defined herein. The PSIA amounts will be subject to annual changes to be effective on January 1 of each year. The PSIA to be applied to each rate schedule is as set forth on Sheet No. 47C.

ANNUAL NOVEMBER PSIA FILING

Each proposed revision in the PSIA will be accomplished by filing an T advice letter on November 15 of each year to take effect on the following January 1. The Company will include in its annual November PSIA Filing all T pertinent information and estimated supporting data on each of the T Projects, e.g., project description and scope, estimated project costs, in-T service date, etc., as well as information required by applicable T Commission Decisions.

APRIL ANNUAL REPORT

On April 1 of each year, the Company will file an annual report N showing the actual costs for the Projects for the prior calendar year, as N compared to the estimated costs presented in the applicable November PSIAN Filing. The April Annual Report will also include the information required N by applicable Commission Decisions. Any differences between recovery N during the prior calendar year and actual permitted recovery as a result of N the April Annual Report will be reflected in rates beginning January 1 of $\{\mathtt{N}$ the following year through the Annual November PSIA Filing referenced N above.

DEFINITIONS

Deferred PSIA Balance is the balance, positive or negative, of PSIA revenues at calendar year-end for the year prior to the annual November 15 PSIA filing less the Pipeline System Integrity Costs as forecast by the Company for the previous calendar year of the annual November 15 PSIA filing.

Former PSIA Project is defined as any project for which the associated Pipeline System Integrity Cost was included for recovery in any previouslyeffective PSIA and which is no longer included in the definition of Pipeline System Integrity Cost Projects.

(Continued on Sheet No. 47A) ADVICE LETTER **ISSUE** DATE

961 NUMBER

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PUBLIC SERVICE COMPANY OF COLORADO

Sixth Revised 47A Sheet No. Cancels 2nd Sub. Fifth Revised 47A

P.O. Box 840 Denver, CO 80201-0840

NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Pipeline System Integrity Cost is defined as (1) a return, equal to the Company's projected weighted average cost of capital, on the projected increase in the retail jurisdictional portion of the thirteen (13) month average net plant in-service balances associated with the Projects for the following calendar year in which the PSIA will be in effect exclusive of plant in-service included in the determination of the revenue requirements underlying the Company's effective base rates; and (2) the Tplant-related ownership costs associated with such incremental plant investment, including depreciation, accumulated deferred income taxes, and income taxes.

Pipeline System Integrity Cost Projects ("Projects") are defined as projects (including the associated sub-projects) falling under Management | C following PSIA initiatives: Transmission Integrity Programs, and the Distribution Integrity Management Programs.

PSIA True-up Amount is equal to the difference, positive or negative, between the Pipeline System Integrity Cost as forecasted for the calendar year prior to the annual November 15 filing and the actual PSIA cost incurred by the Company for the calendar year immediately preceding the The true-up amount associated with any Former annual November 15 filing. PSIA Project shall be included in the PSIA True-up Amount to reflect any over- or under-recoveries of the Pipeline System Integrity Cost attributable to such Former PSIA Project during the period such costs were included for recovery in an effective PSIA. The PSIA true-up amount will also include a carrying charge applied for 12 months to the over- or underrecovery derived using the approach explained above. This carrying charge will be the after-tax WACC during the 12-month period immediately following the year during which the true-up amount was accrued.

(Continued on Sheet No. 47B)

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COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	Fourt	h I	Revised	Sheet No	47B
P.O. Box 840 Denver, CO 80201-0840	2 nd St	ıb.	Third Revised	Cancels Sheet No.	47B

NATURAL GAS RATES PIPELINE SYSTEM INTEGRITY ADJUSTMENT

DEFINITIONS - Cont'd

Weighted Average Cost of Capital (WACC)

WACC is the cost of long-term debt and common equity weighted by the T relative proportions of each in the Company's balance sheet at the end of T the period being measured. For the purpose of calculating the carrying T charge on PSIA over- or under-recoveries, the return on equity shall be the latest equity rate approved by the Commission for the Company's natural gas department.

PSIA CALCULATION

The PSIA is equal to the Pipeline System Integrity Cost, plus or minus T the PSIA True-up Amount, plus or minus the Deferred PSIA Balance. The PSIA shall be calculated for each rate schedule based on a dollar per therm basis as follows:

 $PSIA = A \pm B \pm C$

Where:

A = Pipeline System Integrity Cost

B = PSIA True-up Amount

C = Deferred PSIA Balance

ALLOCATION OF PSIA COSTS

For purposes of developing the annual PSIA rates in the RATE TABLE provided on Sheet No. 47C, the annual PSIA will be allocated to classes based on the their projected annual use during the calendar year in which T the PSIA will be effective.

PSIA ADJUSTMENT WITH CHANGES IN BASE RATES

Whenever the Company implements changes in base rates as the result of a final Commission order in a general gas rate case setting new rates based on approved revenue requirements, the Company shall simultaneously adjust the PSIA to remove all costs that have been included in base rates.

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840

Twelfth Revised	Sheet No.	47C
Eleventh Revised	Cancels Sheet No.	47C

NATURAL GAS RATES

PIPELINE SYSTEM INTEGRITY ADJUSTMENT

RATE TABLE

Rate Schedule	Billing Units	Type of Charge	PSIA Rate	
Residential Service				
RG	Therm	Usage	\$0.04362	R
RGL	Therm	Usage	\$0.04362	R
Commercial & Industrial	Sales Service			
CSG	Therm	Usage	\$0.04362	R
CLG	Dekatherm	Usage	\$0.43618	R
CGL	Therm	Usage 🍟	\$0.04362	R
IG	Dekatherm	Usage	\$0.43618	R
Gas Transportation Serv	ice			
TFS	Dekat h erm	Usage	\$0.43618	R
TFL	Dekatherm	Usage	\$0.43618	R
TI	Dekatherm	Usage	\$0.43618	R

ADVICE LETTER NUMBER

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ISSUE DATE

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COLO, PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

	Twenty-seventh Revised	Sheet No	48
P.O. Box 840 Denver, CO 80201-0840	Twenty-sixth Revised	Cancels Sheet No	48

NATURAL GAS RATES GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be adjusted by the percentage listed below. Said adjustment shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

0.00%

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ADVICE LET	TER 961	Stoole Innamed	ISSUE DATE	February 5, 2020
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PUBLIC SERVICE COMPANY OF COLORADO

	First Revised	Sheet No.	R72
P.O. Box 840 Denver, CO 80201-0840	Sub. Original	Cancels Sheet No	R72

RULES AND REGULATIONS

NATURAL GAS SERVICE

DISTRIBUTION EXTENSION POLICY

GAS METER AND PIPING INSTALLATIONS

Company will furnish the appropriate meter and Customer regulators to supply Applicant's requirements and install same along with associated Meter Piping. Applicant will provide all facilities necessary for proper meter and regulator installation in conformance with the Company's standards for such installation. Separate charges will be made for meter piping to additional meter locations in the same building except in the case of a meter header.

Title to Service Lateral Extensions, Meter Piping, meters, and regulators shall at all times vest in Company.

CONSTRUCTION ALLOWANCE AND CONSTRUCTION PAYMENTS

PERMANENT SERVICE

Permanent Service is applicable to Off-Site Distribution Main Extensions, On-Site Distribution Extensions, and Service Lateral Extensions where the use of service is to be permanent.

For gas service of a permanent character, the Company will provide a Construction Allowance for necessary On-Site Distribution Extension, Residential Service Lateral facilities based on the gross embedded distribution plant investment per Customer or per Dekatherm (Dth). The remainder of the Construction Cost shall be paid by the Applicant as a Construction Payment. The Construction Allowances and Construction Costs and Credits are listed on the sheets entitled Construction Allowance by Customer Class and Rate Schedule and Standard Construction Costs and Credits for each of the various classes of service.

For governmental entities, Applicant may elect to have the Company advance the Construction Payment for a Facilities Extension Agreement for the duration of the construction period as follows. The Company shall charge the governmental Applicant interest applied to the Construction Payment amount for the applicable construction period at the Company's Allowance For Funds Used During Construction (AFUDC) rate. The Company shall bill the governmental Applicant for the Construction Cost and the interest within (30) days after the Extension Completion Date. The governmental Applicant shall pay the Company within ninety (90) days after the Extension Completion Date.

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