

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 50H

Cancels
 Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.24720	(\$0.00310)	0.24410	RRR
RGL	15	Therm	Commodity	\$0.22390	(\$0.00310)	0.22080	RRR
CSG	16	Therm	Commodity	\$0.24480	(\$0.00310)	0.24170	RRR
CLG	17	DTH	Commodity	\$2.35300	(\$0.03100)	2.32200	RRR
CGL	18	Therm	Commodity	\$0.22490	(\$0.00310)	0.22180	RRR
IG	19	DTH	On-Peak Demand	\$1.76600	-----	1.76600	II
		DTH	Commodity	\$2.23400	(\$0.03100)	2.20300	RRR
TFS	29	DTH	Transportation	0.04200	-----	0.04200	II R
		DTH	Supply	1.76600	-----	1.76600	
		DTH	Commodity	(1)	(\$0.03100)		
TFL	30	DTH	Transportation	0.04200	-----	0.04200	II R
		DTH	Supply	1.76600	-----	1.76600	
		DTH	Commodity	(1)	(\$0.03100)		
TI	31	DTH	Transportation	0.04200	-----	0.04200	II R
		DTH	On-Peak Demand	1.76600	-----	1.76600	
		DTH	Commodity	(2)	(\$0.03100)		
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
(Continued on Sheet No. 50I)							

ADVICE LETTER
 NUMBER

ISSUE
 DATE

DECISION
 NUMBER

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE

Colorado PUC E-Filings System