

**Colorado Public Utilities Commission**  
**Black Hills/Colorado Gas Utility Company, Inc.**  
 d/b/a Black Hills Energy

Colo. PUC No. 3  
 Thirty-fifth Revised Sheet No. 5  
 Cancels Thirty-fourth Revised Sheet No. 5

**Rate Schedule Summation Sheet**

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G-DSMCA (3) \$/month	G-DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
<b>Sales Rates</b>										
RS	6	9.74	0.06809	0.22420	0.13743	1.64	0.02319	0.15	0.45291	R
SC	7	14.61	0.06809	0.22420	0.13743	1.56	0.01467	0.23	0.44439	R
SVF	8	73.05	0.06809	0.22420	0.10756	7.80	0.01148	1.13	0.41133	R
SVI	9	73.05	0.00000	0.22420	0.10756	7.80	0.01148	1.13	0.34324	R
LVF	10	243.51	0.06809	0.22420	0.08960	26.00	0.00957	3.87	0.39146	R
LVI	11	243.51	0.00000	0.22420	0.08960	26.00	0.00957	3.87	0.32337	R
IR	12	29.22	0.00000	0.22420	0.10511			0.45	0.32931	R
									<b>Net Trans. Rate</b>	
<b>Transportation Rates</b>										
LVTS	13	243.51			0.08960				0.08960	

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: October 8, 2019

Decision or  
 Authority No.

Director – Regulatory  
 Title

Effective Date: November 1, 2019

**Colorado Public Utilities Commission**  
 Black Hills/Colorado Gas Utility Company, Inc.  
 d/b/a Black Hills Energy

Colo. PUC No. 3  
 Seventeenth Revised Sheet No. 5.1  
 Cancels Sixteenth Revised Sheet No. 5.1

### Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.33059		(0.03830)		0.29229	R
SC	7	0.33059		(0.03830)		0.29229	R
SVF	8	0.33059		(0.03830)		0.29229	R
SVI	9	0.21082		0.01338		0.22420	R
LVF	10	0.33059		(0.03830)		0.29229	R
LVI	11	0.21082		0.01338		0.22420	R
IR	12	0.21082		0.01338		0.22420	R

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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