

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

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Colo. P.U.C. No. 7 Gas

Fifty-first Revised Sheet No. 9
Cancels Fiftieth Revised Sheet No. 9

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet No.	Type of Charge	N	SE	SW	
Residential 15	Facilities Charge	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.02	\$0.02	\$0.02	
	Gas DSMCA	\$0.28	\$0.28	\$0.28	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	\$0.20791	(D,D,D)
	Upstream Pipeline	0.20704	0.07165	0.04830	(D,D,I)
	Deferred Gas Cost	(0.05490)	(0.00300)	0.09450	(D,D,I)
	Total GCA	\$0.35941	\$0.27169	\$0.35071	(D,D,I)
	Distribution System Rate	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00448	0.00448	0.00448	
	Volumetric SSIR Surcharge	0.05417	0.05417	0.05417	
	Total volumetric rate for class	0.60454	0.51682	0.59584	(D,D,I)
Small Commercial & Commercial 15	Facilities Charge	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.02	\$0.02	\$0.02	
	Gas DSMCA	\$0.16	\$0.16	\$0.16	
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	\$0.20791	(D,D,D)
	Upstream Pipeline	0.20704	0.07165	0.04830	(D,D,I)
	Deferred Gas Cost	(0.05490)	(0.00300)	0.09450	(D,D,I)
	Total GCA	\$0.35941	\$0.27169	\$0.35071	(D,D,I)
	Distribution System Rate	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00063	0.00063	0.00063	
	Volumetric SSIR Surcharge	0.03203	0.03203	0.03203	
	Total volumetric rate for class	0.50230	0.41458	0.49360	(D,D,I)
Irrigation Service 17	Facilities Charge	\$44.89	\$44.89	NA	
	PIPP	\$0.02	\$0.02		
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.20727	\$0.20304	NA	(D,D)
	Upstream Pipeline	0.20704	0.07165		(D,D)
	Deferred Gas Cost	(0.05490)	(0.00300)		(D,D)
	Total GCA	\$0.35941	\$0.27169		(D,D)
	Distribution System Rate	0.10241	0.10241		
	Volumetric SSIR Surcharge	0.02975	0.02975		
	Total volumetric rate for class	0.49157	0.40385		(D,D)

Advice Letter No.

s/Jared Geiger

Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date: October 1, 2019

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Colo. P.U.C. No. 7 Gas
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

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Advice Letter No. 484

Decision No C11-1147

s/Jennifer Ries
Title: Vice President
Regulatory and Public Affairs

Issue Date: October 15, 2011

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ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

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Colo. P.U.C. No. 7 Gas

Twenty-Ninth Revised Sheet No. 11

Cancels Twenty-Eighth Revised Sheet No. 11

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary
All volumetric rates at \$ per CCF

Class/Sheet No.	Type of Charge	N	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	
	Gas Cost Adjustment (GCA):				
	Commodity	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00484</u>	<u>\$0.00484</u>	<u>\$0.00484</u>	(D,D,D)
	Total GCA	\$0.00484	\$0.00484	\$0.00484	(D,D,D)
	Max Distribution System Rate	0.09115	0.09115	0.09115	
	Volumetric SSIR Surcharge	<u>0.02649</u>	<u>0.02649</u>	<u>0.02649</u>	
	Total volumetric rate for class	<u>0.12248</u>	<u>0.12248</u>	<u>0.12248</u>	(D,D,D)

Advice Letter No.

s/Jared Geiger

Issue Date:

Title: Vice-President

Decision No.

Rates and Regulatory Affairs

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