

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

First Revised	Sheet No.	2
Original	Cancels	
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Rates & Regulatory Affairs

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Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

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Sub. Fourth Revised Sheet No. 17

Third Revised Cancels Sheet No. 17

RESERVED FOR FUTURE FILING INDEX

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ELECTRIC RATES	RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	N
<p data-bbox="613 369 857 401" style="text-align: center;">SCHEDULE S-EV</p> <p data-bbox="188 432 423 464"><u>APPLICABILITY</u></p> <p data-bbox="188 468 1286 657">Applicable to electric service supplied at Secondary Voltage to Commercial and Industrial Customers where the electric power and energy from the electric service is used solely to charge Electric Vehicles, or for Ancillary Usage. This electric service is separately metered. Customers may have stand-alone service under this tariff, or may have additional, separate service. Service hereunder is not available under the Company's Interruptible Service Option Credit, Schedule ISOC.</p> <p data-bbox="188 688 410 720"><u>AVAILABILITY</u></p> <p data-bbox="188 724 1286 913">Service hereunder is available to Customers (1) with a meter to separately measure the usage necessary for the charging of the Electric Vehicles, (2) where said meter is not connected to any other Customer usage other than Ancillary Usage, and (3) who agree to provide Company with written certification that the meter installed for the purposes of charging Electric Vehicles is being used only for charging Electric Vehicles and Ancillary Usage.</p> <p data-bbox="188 917 1286 1012">The Customer must provide the Company sixty (60) days' notice prior to service hereunder to allow the Company to install the required metering necessary for the Company to provide and bill for service.</p> <p data-bbox="280 1016 1166 1047">Net metering service (Schedule NM) is available under this Schedule.</p> <p data-bbox="188 1079 412 1110"><u>ADJUSTMENTS</u></p> <p data-bbox="188 1115 1286 1167">This rate schedule is subject to all applicable Electric Rate Adjustments as on file and in effect in this Electric Tariff.</p> <p data-bbox="537 1871 927 1902" style="text-align: center;">(Continued on Sheet No. 50A)</p>	

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ELECTRIC RATES	RATE
SECONDARY VOLTAGE TIME-OF-USE -- ELECTRIC VEHICLE SERVICE	N
<p data-bbox="613 363 854 394" style="text-align: center;">SCHEDULE S-EV</p> <p data-bbox="183 426 383 457"><u>DEFINITIONS</u></p> <p data-bbox="280 489 488 520"><u>Ancillary Usage</u> Any Customer power or energy usage necessary to support electric charging of Electric Vehicles or to support electric charging stations that is not used by the Customer for any other electric consumption needs.</p> <p data-bbox="280 653 644 684"><u>Critical Peak Energy Charge</u> The energy charge for usage during a Critical Peak Pricing Period.</p> <p data-bbox="280 747 557 779"><u>Electric Vehicle (EV)</u> Either an electric vehicle that is powered by an electric motor with a rechargeable battery system or an electric vehicle that is primarily powered by an electric motor with a rechargeable battery system and is alternatively powered with a second source of energy to power either the electric motor or power the vehicle.</p> <p data-bbox="280 974 589 1005"><u>On-Peak Energy Charge</u> The energy charge for usage from 9:00 a.m. until 9:00 p.m. Mountain Time, for all non-Holiday weekdays.</p> <p data-bbox="280 1100 594 1131"><u>Off-Peak Energy Charge</u> The energy charge for all usage that is not in the On-Peak energy charge time period.</p> <p data-bbox="532 1866 919 1898" style="text-align: center;">(Continued on Sheet No. 50B)</p>	

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ELECTRIC RATES	RATE
SECONDARY VOLTAGE TIME-OF-USE – ELECTRIC VEHICLE SERVICE	
SCHEDULE S-EV	
<u>MONTHLY RATE</u>	
Service and Facility Charge	\$ 34.40
Demand Charge: All Kilowatts of Billing Demand, per kW	
Distribution Demand.....	5.63
Energy Charge:	
On-Peak Energy Charge, per kWh.....	0.05361
Off-Peak Energy Charge, per kWh	0.02680
Critical Peak Energy Charge, per kWh	1.50
<u>MONTHLY MINIMUM</u>	
The Service and Facility Charge plus the Demand Charge, plus the Production Meter Charge if applicable. Applicability for the Production Meter Charge can be found under the Net Metering Service Schedule	
<u>CRITICAL PEAK PRICING PERIOD</u>	
A Critical Peak Pricing Period shall be a consecutive four hour (4 hr.) period during the hours starting noon and ending 8:00 p.m. Mountain Time. The number of Critical Peak Pricing Periods shall be a maximum of fifteen (15) days during a calendar Year. The Company shall elect to call a Critical Peak Pricing Period based on the day-ahead temperature forecast and day-ahead generation reserve to load forecast. In the event that the Company's day-ahead temperature forecast indicates that system peaking conditions may occur, or the reserve to load ratio is forecasted to fall below ten percent (10%), the Company will call a Critical Peak Pricing Period for the next day.	
<u>DETERMINATION OF BILLING DEMAND</u>	
Billing Demand is the greater of (i) the maximum fifteen (15) minute integrated Demand determined by meter measurement during the Month, or (ii) fifty percent (50%) of the highest Measured Demand occurring during the preceding twelve (12) Month.	
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ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE – ELECTRIC VEHICLE SERVICE	N
SCHEDULE SG-EV	
<u>PAYMENT AND LATE PAYMENT CHARGE</u>	
<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. The due date can be extended up to a maximum of fourteen (14) business days from the scheduled due date. Customers selecting a Custom Due Date will remain on the selected due date for a period not less than twelve (12) consecutive Months. A maximum late payment charge of 1.0% per Month shall be applied to all billed balances for Commission jurisdictional charges that are not paid by the billing date shown on the next bill unless the balance is \$50 or less.</p>	
<u>SERVICE PERIOD</u>	
<p>All service under this schedule shall be for a minimum period of twelve consecutive Months and Monthly thereafter until terminated. If service is no longer required by Customer, service may be terminated on thirty (30) days' notice.</p>	
<u>PRODUCTION METER INSTALLATION</u>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation. For Supplemental Service, the Customer shall pay the Monthly Production Meter Charge under this schedule. For Customers who are net metered, the applicability of the Production Meter Charge can be found under the Net Metering Service Schedule.</p>	
<u>LOAD METER INSTALLATION</u>	
<p>The Company shall install, own, operate and maintain the metering to measure the electric power and energy supplied by the Customer's generation under this schedule and determine the full load obligations of the Customer.</p>	
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ELECTRIC RATES	RATE
SECONDARY GENERAL TIME-OF-USE – ELECTRIC VEHICLE SERVICE	N
<p data-bbox="602 369 867 401" style="text-align: center;">SCHEDULE SG-EV</p> <p data-bbox="185 432 594 464"><u>RULES AND REGULATIONS</u></p> <p data-bbox="185 468 1284 562">Service supplied under this schedule is subject to the Company's Rules and Regulations on file with the Public Utilities Commission of the State of Colorado and the following special conditions:</p> <ol data-bbox="282 562 1284 1140" style="list-style-type: none">1. Customer is responsible for all necessary requirements to install own, operate, maintain the Electric Vehicle charging equipment including but not limited to any licenses, fees and permits as may be required by a state, county or local entity having jurisdiction.2. Critical Peak Pricing Period Notice: The Company shall provide Customers notice of a Critical Peak Pricing Period no later than 4 p.m. Mountain Time the day before a Critical Peak Pricing Period is established. Customers will be notified of the Critical Peak Pricing Period for the following day either by e-mail, by leaving a voice message at the Customer's primary phone number or through other methods agreed to by the Company and the Customer. If the primary number is unavailable, a voice message will be left at a secondary phone number provided by the Customer. Successful notification will be determined either by receipt of a voice mail at the primary or secondary phone number or by delivery receipt of an electronic mail message. The Company may elect to remove the Customer from service hereunder if the Company cannot notify the Customer as to the terms set forth herein more than once during the Service Period.	

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