

**North Eastern Colorado**  
**Sales Service Schedule of Rates**  
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.09	(\$0.01)	----	\$11.08	I
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.4814	\$0.7042	I
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	----	\$23.00	I
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.4814	\$0.6360	I
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	----	\$116.92	I
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.4814	\$0.6079	I
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	----	\$47.51	I
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	(\$0.0023)	\$0.4814	\$0.5576	I

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4748} + \frac{\text{Deferred Gas Cost}}{\$0.0066} = \frac{\text{GCA}}{\$0.4814}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

BHEAP Funding Fee	
Rate Schedule	Monthly Rate
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019

**North Eastern Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 2)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>					DSMCA	Customer Charge 1/	Total
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>			
R-2	\$0.2003	\$0.2550	\$0.2264	\$0.0225	\$0.7042	\$1.09	\$9.99	\$11.08
SC-2	\$0.1378	\$0.2550	\$0.2264	\$0.0168	\$0.6360	\$2.36	\$20.64	\$23.00
LC-2	\$0.1127	\$0.2550	\$0.2264	\$0.0138	\$0.6079	\$11.82	\$105.10	\$116.92
ICD-2	\$0.0679	\$0.2550	\$0.2264	\$0.0083	\$0.5576	\$4.73	\$42.78	\$47.51

I  
I  
I  
I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019



Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	----	\$12.63
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.6037	\$0.8592
SC-1	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	----	\$26.90
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.6037	\$0.8212
LC-1	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	----	\$124.76
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.6037	\$0.7834
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	----	\$213.63
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.6037	\$0.7112

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5388} + \frac{\text{Deferred Gas Cost}}{\$0.0649} = \frac{\text{GCA}}{\$0.6037}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	7.21%	\$0.83	\$0.0172
SC-1	11.50%	\$2.64	\$0.0224
LC-1	11.50%	\$12.01	\$0.0185
ICD-1	11.50%	\$21.61	\$0.0111

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: March 15, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

**Western Slope Colorado**  
**Sales Service Schedule of Rates with Storage**  
**(Included in Base Rate Area 1) (1)**

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>	
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	----	\$12.63	
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.6650	\$0.9205	I
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	----	\$26.90	
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.6650	\$0.8825	I
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	----	\$124.76	
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.6650	\$0.8447	I
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	----	\$213.63	
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.6650	\$0.7725	I

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5959} + \frac{\text{Deferred Gas Cost}}{\$0.0691} = \frac{\text{GCA}}{\$0.6650}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	7.21%	\$0.83	\$0.0172
SC-1S	11.50%	\$2.64	\$0.0224
LC-1S	11.50%	\$12.01	\$0.0185
ICD-1S	11.50%	\$21.61	\$0.0111

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	4.41%	\$0.49	\$0.0101
SC-1S	4.41%	\$0.97	\$0.0082
LC-1S	4.41%	\$4.41	\$0.0068
ICD-1S	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

<u>BHEAP Funding Fee</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1S	\$0.31
SC-1S	\$1.29
LC-1S	\$8.34
ICD-1S	\$4.08

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: March 15, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: April 1, 2019



**Western Slope Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 1)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage		
	Distribution 1/	<u>Gas Cost Adjustment</u>				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-1	\$0.2383	\$0.3354	\$0.2683	\$0.0172	\$0.8592	\$0.83	\$11.80	\$12.63
SC-1	\$0.1951	\$0.3354	\$0.2683	\$0.0224	\$0.8212	\$2.64	\$24.26	\$26.90
LC-1	\$0.1612	\$0.3354	\$0.2683	\$0.0185	\$0.7834	\$12.01	\$112.75	\$124.76
ICD-1	\$0.0964	\$0.3354	\$0.2683	\$0.0111	\$0.7112	\$21.61	\$192.02	\$213.63
Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage		
	Distribution 1/	<u>Gas Cost Adjustment</u>				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-1S	\$0.2383	\$0.3396	\$0.3254	\$0.0172	\$0.9205	\$0.83	\$11.80	\$12.63
SC-1S	\$0.1951	\$0.3396	\$0.3254	\$0.0224	\$0.8825	\$2.64	\$24.26	\$26.90
LC-1S	\$0.1612	\$0.3396	\$0.3254	\$0.0185	\$0.8447	\$12.01	\$112.75	\$124.76
ICD-1S	\$0.0964	\$0.3396	\$0.3254	\$0.0111	\$0.7725	\$21.61	\$192.02	\$213.63

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

**North Central Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 1)(1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.83	\$0.80	----	\$12.63	
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0172	\$0.0101	\$0.5890	\$0.8445	I
SC-1	10	Customer(3)	Per Meter	\$22.00	\$2.64	\$2.26	----	\$26.90	
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0224	\$0.0082	\$0.5890	\$0.8065	I
LC-1	11	Customer(3)	Per Meter	\$100.00	\$12.01	\$12.75	----	\$124.76	
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0185	\$0.0068	\$0.5890	\$0.7687	I
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$21.61	\$12.02	----	\$213.63	
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0111	\$0.0041	\$0.5890	\$0.6965	I

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4819} + \frac{\text{Deferred Gas Cost}}{\$0.1071} = \frac{\text{GCA}}{\$0.5890}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	7.21%	\$0.83	\$0.0172
SC-1	11.50%	\$2.64	\$0.0224
LC-1	11.50%	\$12.01	\$0.0185
ICD-1	11.50%	\$21.61	\$0.0111

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	4.41%	\$0.49	\$0.0101
SC-1	4.41%	\$0.97	\$0.0082
LC-1	4.41%	\$4.41	\$0.0068
ICD-1	4.41%	\$7.94	\$0.0041

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

BHEAP Funding Fee	
Rate Schedule	Monthly Rate
R-1	\$0.31
SC-1	\$1.29
LC-1	\$8.34
ICD-1	\$4.08

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: March 15, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: April 1, 2019

**North Central Colorado**  
Sales Service Schedule of Rates  
(Included in Base Rate Area 1)

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>							
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
R-1	\$0.2383	\$0.3599	\$0.2291	\$0.0172	\$0.8445	\$0.83	\$11.80	\$12.63
SC-1	\$0.1951	\$0.3599	\$0.2291	\$0.0224	\$0.8065	\$2.64	\$24.26	\$26.90
LC-1	\$0.1612	\$0.3599	\$0.2291	\$0.0185	\$0.7687	\$12.01	\$112.75	\$124.76
ICD-1	\$0.0964	\$0.3599	\$0.2291	\$0.0111	\$0.6965	\$21.61	\$192.02	\$213.63

I  
I  
I  
I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019



Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$1.09	(\$0.01)	----	\$11.08
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.4146	\$0.6374
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	----	\$23.00
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.4146	\$0.5692
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	----	\$116.92
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.4146	\$0.5411
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	----	\$47.51
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	(\$0.0023)	\$0.4146	\$0.4908

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.3921} + \frac{\text{Deferred Gas Cost}}{\$0.0225} = \frac{\text{GCA}}{\$0.4146}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Rate Schedule	Demand Side Management Cost Adjustment ("DSMCA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

Rate Schedule	General Rate Schedule Adjustment ("GRSA")		
	Percent	Monthly Rate	Volumetric Rate
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

Rate Schedule	BHEAP Funding Fee	
	Monthly Rate	
R-2	\$0.31	
SC-2	\$1.29	
LC-2	\$8.34	
ICD-2	\$4.08	

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: March 15, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: April 1, 2019



**Arkansas Valley Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)			
	<u>Gas Cost Adjustment</u>								
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>	
R-2	\$0.2003	\$0.2603	\$0.1543	\$0.0225	\$0.6374	\$1.09	\$9.99	\$11.08	I
SC-2	\$0.1378	\$0.2603	\$0.1543	\$0.0168	\$0.5692	\$2.36	\$20.64	\$23.00	I
LC-2	\$0.1127	\$0.2603	\$0.1543	\$0.0138	\$0.5411	\$11.82	\$105.10	\$116.92	I
ICD-2	\$0.0679	\$0.2603	\$0.1543	\$0.0083	\$0.4908	\$4.73	\$42.78	\$47.51	I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019

Black Hills Gas Distribution, LLC  
 d/b/a Black Hills Energy

**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
 (Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total	
R-2	9	Customer (3)	Per Meter	\$10.00	\$1.09	(\$0.01)	-----	\$11.08	
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0225	(\$0.0067)	\$0.5951	\$0.8179	I
SC-2	10	Customer(3)	Per Meter	\$20.00	\$2.36	\$0.64	-----	\$23.00	
SC-2	10	Volumetric	Per Therm	\$0.1424	\$0.0168	(\$0.0046)	\$0.5951	\$0.7497	I
LC-2	11	Customer(3)	Per Meter	\$100.00	\$11.82	\$5.10	-----	\$116.92	
LC-2	11	Volumetric	Per Therm	\$0.1165	\$0.0138	(\$0.0038)	\$0.5951	\$0.7216	I
ICD-2	12	Customer(3)	Per Meter	\$40.00	\$4.73	\$2.78	-----	\$47.51	
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0083	(\$0.0023)	\$0.5951	\$0.6713	I

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5556} + \frac{\text{Deferred Gas Cost}}{\$0.0395} = \frac{\text{GCA}}{\$0.5951}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	11.41%	\$1.09	\$0.0225
SC-2	12.58%	\$2.36	\$0.0168
LC-2	12.58%	\$11.82	\$0.0138
ICD-2	12.58%	\$4.73	\$0.0083

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	-3.24%	(\$0.32)	(\$0.0067)
SC-2	-3.24%	(\$0.65)	(\$0.0046)
LC-2	-3.24%	(\$3.24)	(\$0.0038)
ICD-2	-3.24%	(\$1.30)	(\$0.0023)

(6) Base rates under this Tariff are adjusted by the Black Hills Energy Assistance Program ("BHEAP") funding fee per Tariff Sheet No. 21 summarized below:

BHEAP Funding Fee	
Rate Schedule	Monthly Rate
R-2	\$0.31
SC-2	\$1.29
LC-2	\$8.34
ICD-2	\$4.08

Advice Letter No.

Fredric C. Stoffel  
 Issued By

Issue Date: March 15, 2019

Decision or  
 Authority No.

Director - Regulatory  
 Title

Effective Date: April 1, 2019



**Southwestern Colorado**  
**Sales Service Schedule of Rates**  
**(Included in Base Rate Area 2)**

**Rule 4406(b) Itemized Billing Units**

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>							
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>	<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
R-2	\$0.2003	\$0.3173	\$0.2778	\$0.0225	\$0.8179	\$1.09	\$9.99	\$11.08
SC-2	\$0.1378	\$0.3173	\$0.2778	\$0.0168	\$0.7497	\$2.36	\$20.64	\$23.00
LC-2	\$0.1127	\$0.3173	\$0.2778	\$0.0138	\$0.7216	\$11.82	\$105.10	\$116.92
ICD-2	\$0.0679	\$0.3173	\$0.2778	\$0.0083	\$0.6713	\$4.73	\$42.78	\$47.51

I  
I  
I  
I

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Black Hills Energy Assistance Program ("BHEAP") funding fee pursuant to Sheet No. 21 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel  
Issued By

Issue Date: March 15, 2019

Decision or  
Authority No.

Director - Regulatory  
Title

Effective Date: April 1, 2019