

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 3
Thirty-third Revised Sheet No. 5
Cancels Thirty-second Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G- DSMCA (3) \$/month	G- DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
Sales Rates										
RS	6	9.74	0.15894	0.26635	0.13743	1.22	0.01725	0.15	0.57997	I
SC	7	14.61	0.15894	0.26635	0.13743	3.84	0.03612	0.23	0.59884	I
SVF	8	73.05	0.15894	0.26635	0.10756	19.20	0.02827	1.13	0.56112	I
SVI	9	73.05	0.00000	0.26635	0.10756	19.20	0.02827	1.13	0.40218	I
LVF	10	243.51	0.15894	0.26635	0.08960	64.00	0.02355	3.87	0.53844	I
LVI	11	243.51	0.00000	0.26635	0.08960	64.00	0.02355	3.87	0.37950	I
IR	12	29.22	0.00000	0.26635	0.10511			0.45	0.37146	I
									Net Trans. Rate	
LVTS	13	243.51			0.08960				0.08960	

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Decision or
Authority No.

Fredric C. Stoffel
Issued By

Director – Regulatory
Title

Issue Date: March 15, 2019

Effective Date: April 1, 2019

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, Inc.
d/b/a Black Hills Energy

Colo. PUC No. 3
Sixteenth Revised Sheet No. 5.1
Cancels Fifteenth Revised Sheet no. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.41714		0.00815		0.42529	
RSC	7	0.41714		0.00815		0.42529	
SVF	8	0.41714		0.00815		0.42529	
SVI	9	0.23770		0.02865		0.26635	
LVF	10	0.41714		0.00815		0.42529	
LVI	11	0.23770		0.02865		0.26635	
IR	12	0.23770		0.02865		0.26635	

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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