

Issue Date: February , 2019
Effective Date: March 1, 2019

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas
Forty-Eighth Revised Sheet No. 9
Cancels Forty-Seventh Revised Sheet No. 9

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet					
<u>No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>	
Residential					
15	Facilities Charge	\$11.60	\$11.60	\$11.60	(D,D)
	PIPP	\$0.02	\$0.02	\$0.02	(T,D)
	Gas DSMCA	\$0.45	\$0.45	\$0.45	(D)
	Gas Cost Adjustment (GCA):				
	Commodity	\$0.33894	\$0.31806	\$0.34921	D
	Upstream Pipeline	0.21636	0.10474	0.03252	(D)
	Deferred Gas Cost	(0.00000)	0.01240	(0.04870)	(R,D)
	Total GCA	\$0.55530	\$0.43520	\$0.33303	I,D
	Distribution System Rate	0.18648	0.18648	0.18648	(D)
	Volumetric DSMCA	0.00731	0.00731	0.00731	(D)
	Volumetric SSIR Surcharge	0.05342	0.05342	0.05342	(D)
	Total volumetric rate for class	\$0.80251	\$0.68241	\$0.58024	(I,D)
Small Commercial & Commercial					
15	Facilities Charge	\$28.24	\$28.24	\$28.24	(D)
	PIPP	\$0.02	\$0.02	\$0.02	(D)
	Gas DSMCA	\$0.09	\$0.09	\$0.09	(D)
	Gas Cost Adjustment (GCA):				(D)
	Commodity	\$0.33894	\$0.31806	\$0.34921	(D)
	Upstream Pipeline	0.21636	0.10474	0.03252	(R,D)
	Deferred Gas Cost	(0.00000)	0.01240	(0.04870)	(I,D)
	Total GCA	\$0.55530	\$0.43520	\$0.33303	(D)
	Distribution System Rate	0.11023	0.11023	0.11023	(D)
	Volumetric DSMCA	0.00036	0.00036	0.00036	(D)
	Volumetric SSIR Surcharge	0.03158	0.03158	0.03158	(I,D)
	Total volumetric rate for class	\$0.69747	\$0.57737	\$0.47520	
Irrigation Service					
17	Facilities Charge	\$44.89	\$44.89	NA	(D)
	PIPP	\$0.02	\$0.02		(D)
	Gas Cost Adjustment (GCA):				(D)
	Commodity	\$0.33894	\$0.31806	NA	(D)
	Upstream Pipeline	0.21636	0.10474		(R,D)
	Deferred Gas Cost	(0.00000)	0.01240		I,D
	Total GCA	\$0.55530	\$0.43520		(D)
	Distribution System Rate	0.10241	0.10241		(D)
	Volumetric SSIR Surcharge	0.02934	0.02934		(I,D)
	Total volumetric rate for class	\$0.68705	\$0.56695		
					DO NOT WRITE IN THIS SPACE

Advice Letter No.
Decision or Authority No.

s/Jared Geiger
Title: Vice-President
Rates and Regulatory Affairs

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Colo. P.U.C. No. 7 Gas
Twenty- Seventh Revised Sheet No. 11
Cancels Twenty-Sixth Revised Sheet No. 11

NATURAL GAS RATES					
Cost Adjustment & Rate Component Summary					
All volumetric rates at \$ per CCF					
Class/Sheet					
<u>No.</u>	<u>Type of Charge</u>	<u>N</u>	<u>SE</u>	<u>SW</u>	(D,D)
Transportation Service					(T,D)
23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	
	Gas Cost Adjustment (GCA):				(D)
	Commodity	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	(D)
	Deferred Gas Cost	NA	NA	NA	(D)
	Transportation Gas Cost Adj.	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	(D)
	Total GCA	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	(D)
	Max Distribution System Rate	0.09115	0.09115	0.09115	(D)
	Volumetric SSIR Surcharge	<u>0.02612</u>	<u>0.02612</u>	<u>0.02612</u>	(D)
	Total volumetric rate for class	<u>\$0.12329</u>	<u>\$0.12329</u>	<u>\$0.12329</u>	(D)
					(D)

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