

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 50H
 Cancels
 Sheet No. _____

NATURAL GAS RATES GAS COST ADJUSTMENT							
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.39020	\$0.01660	0.40680	III
RGL	15	Therm	Commodity	\$0.36580	\$0.01660	0.38240	III
CSG	16	Therm	Commodity	\$0.38760	\$0.01660	0.40420	III
CLG	17	DTH	Commodity	\$3.77800	\$0.16600	3.94400	III
CGL	18	Therm	Commodity	\$0.36580	\$0.01660	0.38240	III
IG	19	DTH	On-Peak Demand	\$1.83800	-----	1.83800	II
		DTH	Commodity	\$3.65500	\$0.16600	3.82100	III
TFS	29	DTH	Transportation	0.04200	-----	0.04200	
		DTH	Supply	1.83800	-----	1.83800	II
		DTH	Commodity	(1)	\$0.16600		I
TFL	30	DTH	Transportation	0.04200	-----	0.04200	
		DTH	Supply	1.83800	-----	1.83800	II
		DTH	Commodity	(1)	\$0.16600		I
TI	31	DTH	Transportation	0.04200	-----	0.04200	
		DTH	On-Peak Demand	1.83800	-----	1.83800	II
		DTH	Commodity	(2)	\$0.16600		I
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.							
(Continued on Sheet No. 50I)							

ADVICE LETTER
 NUMBER _____
 DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
 DATE _____
 EFFECTIVE
 DATE _____

Colorado PUC E-Filings System