

**Colorado Public Utilities Commission**  
**Black Hills/Colorado Gas Utility Company, Inc.**  
 d/b/a Black Hills Energy

Colo. PUC No. 3  
 Thirtieth Revised Sheet No. 5  
 Cancels Twenty-ninth Revised Sheet No. 5

**Rate Schedule Summation Sheet**

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G- DSMCA (3) \$/month	G- DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
<b>Sales Rates</b>										
RS	6	9.74	0.20912	0.13479	0.13743	1.15	0.01623	0.00	0.49757	R
SC	7	14.61	0.20912	0.13479	0.13743	3.03	0.02852	0.00	0.50986	R
SVF	8	73.05	0.20912	0.13479	0.10756	15.16	0.02232	0.00	0.47379	R
SVI	9	73.05	0.00000	0.13479	0.10756	15.16	0.02232	0.00	0.26467	R
LVF	10	243.51	0.20912	0.13479	0.08960	50.53	0.01859	0.00	0.45210	R
LVI	11	243.51	0.00000	0.13479	0.08960	50.53	0.01859	0.00	0.24298	R
IR	12	29.22	0.00000	0.13479	0.10511			0.00	0.23990	R
<b>Transportation Rates</b>									<b>Net Trans. Rate</b>	
LVTS	13	243.51			0.08960				0.08960	

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
- (3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.
- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
- (5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

Decision or  
 Authority No.

Fredric C. Stoffel  
 Issued By

Director – Regulatory  
 Title

Issue Date: October 15, 2018

Effective Date: November 1, 2018

**Colorado Public Utilities Commission**  
 Black Hills/Colorado Gas Utility Company, Inc.  
 d/b/a Black Hills Energy

Colo. PUC No. 3  
 Fifteenth Revised Sheet No. 5.1  
 Cancels Fourteenth Revised Sheet No. 5.1

### Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.39192		(0.04801)		0.34391	R
RSC	7	0.39192		(0.04801)		0.34391	R
SVF	8	0.39192		(0.04801)		0.34391	R
SVI	9	0.21322		(0.07843)		0.13479	R
LVF	10	0.39192		(0.04801)		0.34391	R
LVI	11	0.21322		(0.07843)		0.13479	R
IR	12	0.21322		(0.07843)		0.13479	R

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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**Rate Schedule Summation Sheet**

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<b>Sales Rates</b>									
RS	6	9.74	<del>0.209120</del> 11682	<del>0.134790</del> 2074	0.13743	1.15	0.01623	0.00	<del>0.497570</del> 59122
SC	7	14.61	<del>0.209120</del> 11682	<del>0.134790</del> 2074	0.13743	3.03	0.02852	0.00	<del>0.509860</del> 60351
SVF	8	73.05	<del>0.209120</del> 11682	<del>0.134790</del> 2074	0.10756	15.16	0.02232	0.00	<del>0.473790</del> 56744
SVI	9	73.05	0.00000	<del>0.134790</del> 2074	0.10756	15.16	0.02232	0.00	<del>0.264670</del> 45062
LVF	10	243.51	<del>0.209120</del> 11682	<del>0.134790</del> 2074	0.08960	50.53	0.01859	0.00	<del>0.452100</del> 54575
LVI	11	243.51	0.00000	<del>0.134790</del> 2074	0.08960	50.53	0.01859	0.00	<del>0.242980</del> 42893
IR	12	29.22	0.00000	<del>0.134790</del> 2074	0.10511			0.00	<del>0.239900</del> 42585
<b>Transportation Rates</b>									<b>Net Trans. Rate</b>
LVTS	13	243.51			0.08960				0.08960

- (1) See Sheet No. 5.5, GRSA Rider.
- (2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.
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- (4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.7.
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Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm
RS	6	<u>0.39192</u> <del>0.46028</del>		<u>(0.04801)</u> <del>(0.02272)</del>		<u>0.34391</u> <del>0.43756</del>
RSC	7	<u>0.39192</u> <del>0.46028</del>		<u>(0.04801)</u> <del>(0.02272)</del>		<u>0.34391</u> <del>0.43756</del>
SVF	8	<u>0.39192</u> <del>0.46028</del>		<u>(0.04801)</u> <del>(0.02272)</del>		<u>0.34391</u> <del>0.43756</del>
SVI	9	<u>0.21322</u> <del>0.28674</del>		<u>(0.07843)</u> <del>0.03400</del>		<u>0.13479</u> <del>0.32074</del>
LVF	10	<u>0.39192</u> <del>0.46028</del>		<u>(0.04801)</u> <del>(0.02272)</del>		<u>0.34391</u> <del>0.43756</del>
LVI	11	<u>0.21322</u> <del>0.28674</del>		<u>(0.07843)</u> <del>0.03400</del>		<u>0.13479</u> <del>0.32074</del>
IR	12	<u>0.21322</u> <del>0.28674</del>		<u>(0.07843)</u> <del>0.03400</del>		<u>0.13479</u> <del>0.32074</del>

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS).

All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

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