

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 143

Cancels
 Sheet No.

ELECTRIC RATES		RATE
ELECTRIC COMMODITY ADJUSTMENT		
<u>ECA FACTORS FOR THE FOURTH QUARTER OF 2018</u>		
<u>ECA Factors for Billing Purposes:</u>		
Residential, applicable to all Kilowatt-Hours used under Residential General and Residential Demand Services		\$0.03581/kWh I
Residential Time-of-Use applicable to all Kilowatt-Hours used under Residential Energy-Time of Use and Residential Demand-Time Differentiated Rates Service		
Mandatory Time-of-Use Off-Peak		\$0.02784/kWh I
On-Peak to Off-Peak Ratio		1.46
Mandatory Time-of-Use On-Peak		\$0.04065/kWh I
Small Commercial and Non-Metered at Secondary Voltage applicable to all Kilowatt-Hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service		\$0.03581/kWh I
Commercial and Industrial Service at Secondary Voltage and Residential Time-of-Use applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Secondary Service Rate Schedules for Commercial and Industrial Service		\$0.03581/kWh I
Optional Time-of-Use Off-Peak		\$0.03002/kWh I
On-Peak to Off-Peak Ratio		1.43
Optional Time-of-Use On-Peak		\$0.04292/kWh I
Commercial and Industrial Service at Primary Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak		\$0.02970/kWh I
On-Peak to Off-Peak Ratio		1.43
Mandatory Time-of-Use On-Peak		\$0.04248/kWh I
(Continued on Sheet No. 143A)		

Colorado PUC E-Filings System

ADVICE LETTER
 NUMBER

DECISION/
 PROCEEDING
 NUMBER

REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
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EFFECTIVE
 DATE

October 1, 2018

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Sheet No. 143A

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ELECTRIC COMMODITY ADJUSTMENT			
ECA FACTORS FOR THE FOURTH QUARTER OF 2018			T
<u>ECA Factors for Billing Purposes:</u>			
Commercial and Industrial Service at Transmission Voltage, applicable to all Kilowatt-Hours used under any Rate Schedules for Commercial and Industrial Transmission Service			
Mandatory Time-of-Use Off-Peak		\$0.02910/kWh	I
On-Peak to Off-Peak Ratio		1.43	
Mandatory Time-of-Use On-Peak		\$0.04162/kWh	I
Lighting, applicable to all Kilowatt-Hours used under any Rate Schedule for Commercial Lighting or Public Street Lighting Service		\$0.03581/kWh	I
(Continued on Sheet No. 143B)			

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Sheet No. 143G

Cancels
Sheet No.

ELECTRIC RATES

ELECTRIC COMMODITY ADJUSTMENT

ADJUSTMENT FOR SHORT-TERM SALES MARGIN – Cont'd

The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of positive short-term sales margins from the prior calendar Year. The total positive short-term sales margins will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

ADJUSTMENT FOR SO₂ ALLOWANCE MARGINS

Margins earned from the sale of SO₂ allowances by the Company shall be shared with retail Customers in accord with Commission orders. The Company shall include in its quarterly filing for effect April 1 of each Year a report setting forth the retail Customer share of the SO₂ allowance margins from the prior calendar Year. The margins to be shared will be divided by three (3), and the quotient shall be subtracted from each quarterly ECARR for the remainder of the calendar Year.

PUEBLO INCENTIVE PROPERTY TAX CREDIT

An adjustment shall be made to the Deferred Account Balance to include the flow-through to Customers of the amount of any incentive property tax credit or payment received by the Company from the City of Pueblo or Pueblo County pursuant to agreements entered into by the Company with the City of Pueblo and Pueblo County in 2005, commencing with incentive property tax credits or payments attributable to property taxes payable for tax Year 2012. As to each regular quarterly ECA application, the adjustment to the applicable Deferred Account Balance shall include all such incentive property tax credits and payments received by the Company during the quarterly period ending as of the last day of the calendar Month immediately preceding the date of the ECA application.

RUSH CREEK WIND PROJECT COST RECOVERY

The Company shall include the retail cost of the Rush Creek Wind Project in accord with Commission orders. The cost shall include the Revenue Requirement, Production Tax Credit and the Capital Cost Sharing as applicable. The Revenue Requirement, with the exception of any incremental costs associated with the Rush Creek Wind Project, will flow through the ECA mechanism until such a time that the Revenue Requirement is rolled into base rates. The Production Tax Credit and Capital Cost Sharing will continue to flow through the ECA mechanism in accord with Commission orders.

EQUIVALENT AVAILABILITY FACTOR PERFORMANCE MECHANISM

The Equivalent Availability Factor Performance Mechanism (EAFPM) will apply only to the Company's performance in calendar Years 2015, 2016 and 2017. An adjustment shall be made to the Deferred Account Balance to include the incentive or penalty attributable to the EAFPM for performance in 2015, 2016 and 2017.

(Continued on Sheet No. 143H)

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