

ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, CO 80202

Attachment 9, Page 1 of 3

Colo. P.U.C. No. 7 Gas

Forty-second Revised Sheet No. 9  
Cancels Forty-first Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	N (Former NE)	N (Former NW/C)	SE	SW	I
Residential 15	Facilities Charge	\$11.60	\$11.60	\$11.60	\$11.60	
	PIPP	\$0.08	\$0.08	\$0.08	\$0.08	
	Gas DSMCA	\$0.45	\$0.45	\$0.45	\$0.45	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	\$0.26175	\$0.25040	\$0.24840	(R,R,R,R)
	Upstream Pipeline	0.21636	0.21636	0.10474	0.03252	(I,I,I,I)
	Deferred Gas Cost	(0.06260)	(0.02440)	0.01240	(0.04870)	(R,R,I,R)
	Total GCA	\$0.41551	\$0.45371	\$0.36754	\$0.23222	(R,R,R,R)
	Distribution System Rate	0.18648	0.18648	0.18648	0.18648	
	Volumetric DSMCA	0.00731	0.00731	0.00731	0.00731	
	Volumetric SSIR Surcharge	0.04079	0.04079	0.04079	0.04079	
	Total volumetric rate for class	0.65009	0.68829	0.60212	0.46680	(R,R,R,R)
Small Commercial & Commercial 15	Facilities Charge	\$28.24	\$28.24	\$28.24	\$28.24	
	PIPP	\$0.08	\$0.08	\$0.08	\$0.08	
	Gas DSMCA	\$0.09	\$0.09	\$0.09	\$0.09	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	\$0.26175	\$0.25040	\$0.24840	(R,R,R,R)
	Upstream Pipeline	0.21636	0.21636	0.10474	0.03252	(I,I,I,I)
	Deferred Gas Cost	(0.06260)	(0.02440)	0.01240	(0.04870)	(R,R,I,R)
	Total GCA	\$0.41551	\$0.45371	\$0.36754	\$0.23222	(R,R,R,R)
	Distribution System Rate	0.11023	0.11023	0.11023	0.11023	
	Volumetric DSMCA	0.00036	0.00036	0.00036	0.00036	
	Volumetric SSIR Surcharge	0.02407	0.02407	0.02407	0.02407	
	Total volumetric rate for class	0.55017	0.58837	0.50220	0.36688	(R,R,R,R)
Irrigation Service 17	Facilities Charge	\$44.89	NA	\$44.89	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.26175	NA	\$0.25040	NA	(R,R)
	Upstream Pipeline	0.21636		0.10474		(I,I)
	Deferred Gas Cost	(0.06260)		0.01240		(R,I)
	Total GCA	\$0.41551		\$0.36754		(R,R)
	Distribution System Rate	0.10241		0.10241		
	Volumetric SSIR Surcharge	0.02226		0.02226		
	Total volumetric rate for class	0.54018		0.49221		(R,R)
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Advice Letter No.

s/Jennifer Ries

Issue Date:

Title: Vice-President

Decision or Authority No.

Rates and Regulatory Affairs

Effective October 1, 2018

ATMOS ENERGY CORPORATION  
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**Attachment 9, Page 2 of 3**

Colo. P.U.C. No. 7 Gas  
Sixth Revised Sheet No. 10  
Cancels Fifth Revised Sheet No. 10

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Advice Letter No. 484

Decision No C11-1147

s/Jennifer Ries  
Title: Vice President  
Regulatory and Public Affairs

Issue Date: October 15, 2011

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ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
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Colo. P.U.C. No. 7 Gas

Twenty-Fifth Revised Sheet No. 11

Cancels Twenty-Fourth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	N (Former NE)	N (Former NW/C)	SE	SW	I
Transportation Service 23, 25	Facilities Charge	\$84.17	\$84.17	\$84.17	\$84.17	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	(I,I,I,I)
	Total GCA	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	<u>\$0.00602</u>	(I,I,I,I)
	Max Distribution System Rate	0.09115	0.09115	0.09115	0.09115	
	Volumetric SSIR Surcharge	<u>0.01981</u>	<u>0.01981</u>	<u>0.01981</u>	<u>0.01981</u>	
	Total volumetric rate for class	<u>0.11698</u>	<u>0.11698</u>	<u>0.11698</u>	<u>0.11698</u>	(I,I,I,I)
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Advice Letter No.

s/Jennifer Ries

Issue Date:

Decision No.

Title: Vice-President  
Rates and Regulatory Affairs

Effective Da October 1, 2018