

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$14.32	
		DSMCA Base Charge:	--	\$ 0.50	
		Total Service & Facility and DSMCA Base Charge:		\$14.82	
		Usage Charge:	Therm	\$ 0.10838	
		DSMCA Charge:	Therm	\$ 0.00379	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.15105	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.24310	I
		Interstate Pipeline Cost	Therm	\$ 0.06650	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.46065	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$15.99	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Monthly and DSMCA Base Charge:		\$16.55	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99	
		DSMCA Charge:	--	\$ 0.28	
		Total Monthly and DSMCA Charge:		\$ 8.27	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.24310	I
		Interstate Pipeline Cost	Therm	\$ 0.04160	R
		Total Commodity Charge:		\$ 0.28470	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	
		Total Commodity and PSIA Charge:		\$ 0.32358	I

(Continued on Sheet No. 10B)

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10B

Cancels  
Sheet No.

NATURAL GAS RATES						
RULE 4406(b) RATE COMPONENTS						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge		
CSG	16	Service & Facility Charge:	--	\$41.19		
		DSMCA Base Charge:	--	\$ 2.57		
		Total Service & Facility and DSMCA Base Charge:			\$43.76	
		Usage Charge:	Therm	\$ 0.14993		
		DSMCA Charge:	Therm	\$ 0.00936		
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.19817	
		Commodity Charge:				
		Natural Gas Cost	Therm	\$ 0.24310		
		Interstate Pipeline Cost	Therm	\$ 0.06390		
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50517	
		CLG	17	Service & Facility Charge:	--	\$83.62
				DSMCA Base Charge:	--	\$ 5.22
Total Service & Facility and DSMCA Base Charge:				\$88.84		
Usage Charge:	DTH			\$ 0.23807		
DSMCA Charge:	DTH			\$ 0.01487		
Pipeline Sys. Integrity Adj.:	DTH			\$ 0.38880		
Total Usage, DSMCA and PSIA Charge:				\$ 0.64174		
Capacity Charge:	DTH			\$ 8.67		
DSMCA Charge:	DTH			\$ 0.54		
Total Capacity and DSMCA Charge:				\$ 9.21		
Commodity Charge:						
Natural Gas cost	DTH			\$ 2.43100		
Interstate Pipeline Cost	DTH			\$ 0.54000		
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 3.61274		

(Continued on Sheet No. 10C)

(Continued on Sheet No. 10C)

ADVICE LETTER  
NUMBER

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE  
DATE

EFFECTIVE  
DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 10C

Cancels  
 Sheet No.

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CGL	18	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$15.99
		DSMCA Base Charge:	--	\$ 1.00
		Total Monthly and DSMCA Base Charge:		\$16.99
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.99
		DSMCA Charge:	--	\$ 0.50
		Total Monthly and DSMCA Charge:		\$ 8.49
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.24310
		Interstate Pipeline Cost	Therm	\$ 0.04160
		Total Commodity Charge:		\$ 0.28470
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888
		Total Commodity and PSIA Charge:		\$ 0.32358
(Continued on Sheet No. 10D)				

ADVICE LETTER  
 NUMBER

DECISION  
 NUMBER

VICE PRESIDENT,  
 Rates & Regulatory Affairs

ISSUE  
 DATE

EFFECTIVE  
 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
 Denver, CO 80201-0840

Sheet No. 10D

Cancels

Sheet No.

NATURAL GAS RATES  
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$49.95
		DSMCA Base Charge:	--	\$ 3.12
		Total Service & Facility and DSMCA Base Charge:		\$53.07
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 8.67
		DSMCA Charge	DTH	\$ 0.54
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.85
		Total		\$11.06
		Usage Charge:	DTH	\$ 0.38613
		DSMCA Charge:	DTH	\$ 0.02412
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.38880
		Total Usage, DSMCA and PSIA Charge:		\$ 0.79905
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.43100
		Interstate Pipeline Cost	DTH	\$ 0.41600
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$3.64605
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 2.01
		Total Unauthorized Overrun and DSMCA Charge:		\$27.01

I  
R  
I

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER  
 NUMBER

ISSUE  
 DATE

DECISION  
 NUMBER

VICE PRESIDENT,  
 Rates & Regulatory Affairs

EFFECTIVE  
 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 11

Cancels  
Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	32.90%	\$ --	I
		Usage	Therm	0.08440	32.90%	--	
		Commodity	Therm	--	--	0.30960	
		PSIA	Therm	--	\$0.03888	--	
RGL	15	One or Two Mantles per month		12.45	32.90%	--	I
		Additional Mantle		6.22	32.90%	--	
		Commodity	Therm	--	--	0.28470	
		PSIA	Therm	--	\$0.03888	--	
CSG	16	Service & Facility		32.08	36.43%	--	I
		Usage	Therm	0.11676	36.43%	--	
		Commodity	Therm	--	--	0.30700	
		PSIA	Therm	--	\$0.03888	--	
CLG	17	Service & Facility		65.12	36.43%	--	I
		Usage	DTH	0.18540	36.43%	--	
		Capacity Charge	DTH	6.7500	36.43%		
		Commodity	DTH	--	--	2.97100	
		PSIA	DTH	--	\$0.38880	--	
CGL	18	One or Two Mantles per month		12.45	36.43%	--	I
		Additional Mantle		6.22	36.43%	--	
		Commodity	Therm	--	--	0.28470	
		PSIA	Therm	--	\$0.03888	--	
IG	19	Service & Facility		38.90	36.43%	--	R I
		Usage	DTH	0.30070	36.43%	--	
		On-Peak Demand	DTH	6.75	36.43%	1.84500	
		Commodity	DTH	--	--	2.84700	
		Unauthorized Overrun	DTH	25.00	36.43%	--	
		PSIA	DTH	--	\$0.38880	--	
(1)	The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2)	The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D. (Continued on Sheet No. 11A)						

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11A

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>
TFS	29	Service and Facility Charge:		\$43.50	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	1.1676	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	1.1676	28.41%	0.0420
		Firm Supply Reservation	DTH	0.0000	28.41%	1.84500
		Backup Supply	DTH	1.1676	28.41%	(2)
		Authorized Overrun	DTH	1.1676	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	1.1676	28.41%	--
		PSIA	DTH	--	\$0.38880	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 11B

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TFL	30	Service and Facility Charge:		\$ 72.00	28.41%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	28.41%	--
		Minimum	DTH	0.600	28.41%	--
		Transportation Charge:				
		Standard	DTH	0.1854	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	0.1854	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.1854	28.41%	0.0420
		Firm Supply Reservation	DTH	0.000	28.41%	1.84500
		Backup Supply	DTH	0.1854	28.41%	(2)
		Authorized Overrun	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER  
NUMBER 9XX

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE  
DATE

EFFECTIVE  
DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11C

P.O. Box 840  
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>
TI	31	Service and Facility Charge:		\$72.00	28.41%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun				
		Transportation	DTH	0.3072	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	0.3072	28.41%	0.0420
		On-Peak Demand	DTH	6.75	28.41%	1.84500
		Backup Supply	DTH	0.1854	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	--
		Minimum	DTH	0.1854	28.41%	--
		PSIA	DTH	--	\$0.38880	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER  
NUMBER

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

ISSUE  
DATE

EFFECTIVE  
DATE



PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840  
Denver, CO 80201-0840

Cancels  
Sheet No.

NATURAL GAS RATES GAS COST ADJUSTMENT						
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment
RG	14	Therm	Commodity	\$0.31260	(\$0.00300)	0.30960
RGL	15	Therm	Commodity	0.28770	(\$0.00300)	0.28470
CSG	16	Therm	Commodity	0.31000	(\$0.00300)	0.30700
CLG	17	DTH	Commodity	3.0010	(\$0.03000)	2.97100
CGL	18	Therm	Commodity	0.28770	(\$0.00300)	0.28470
IG	19	DTH	On-Peak Demand	1.84500	-----	1.84500
		DTH	Commodity	2.87700	(\$0.0300)	2.84700
TFS	29	DTH	Transportation	0.04200	-----	0.04200
		DTH	Supply	1.84500	-----	1.84500
		DTH	Commodity	(1)	(\$0.0300)	
TFL	30	DTH	Transportation	0.04200	-----	0.04200
		DTH	Supply	1.84500	-----	1.84500
		DTH	Commodity	(1)	(\$0.0300)	
TI	31	DTH	Transportation	0.04200	-----	0.04200
		DTH	On-Peak Demand	1.84500	-----	1.84500
		DTH	Commodity	(2)	(\$0.0300)	
(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.						
(Continued on Sheet No. 50I)						

ADVICE LETTER  
NUMBER

ISSUE  
DATE

DECISION  
NUMBER

VICE PRESIDENT,  
Rates & Regulatory Affairs

EFFECTIVE  
DATE