P.O. Box 840 Denver, CO 80201-0840

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	10A
Cancels Sheet No.	
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ISSUE DATE

DATE

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ADVICE LETTER NUMBER

DECISION

NUMBER

Deliver, CO 0020	1 00-10			neet No	_
		NATURAL GAS RAT RULE 4406(b) RATE COMP			
		RULE 4400(D) RATE COMP	ONEMIS		
Rate	Sheet		Billing		
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
RG	14	Service & Facility Charge:		\$14.32	
110		DSMCA Base Charge:		\$ 0.50	
		Total Service & Facility and I	DSMCA Base Charge		
		_			
		Usage Charge:	Therm	\$ 0.10838	
		DSMCA Charge:	Therm	\$ 0.00379	
		Pipeline Sys. Integrity Adj.:		\$ 0.03888	
		Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.15105	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.24310	I
		Interstate Pipeline Cost		\$ 0.06650	
		Total Usage, DSMCA, PSIA and (I
RGL	15	Monthly Charge:			
		One or two mantle fixture,		415 00	
		per fixture		\$15.99	
		DSMCA Base Charge: Total Monthly and DSMCA Base (Tharas:	<u>\$ 0.56</u> \$16.55	
		TOTAL MONTHLY and DSMCA Base (ciiai ge•	\$10.55	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 7.99	
		DSMCA Charge:		\$ 0.28	
		Total Monthly and DSMCA Charge	e:	\$ 8.27	
		Commodity Charge:	m1	4 0 04210	_
		Natural Gas Cost	Therm	\$ 0.24310	I
		Interstate Pipeline Cost	Therm	\$ 0.04160	R
		Total Commodity Charge:		\$ 0.28470	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03888	
		Total Commodity and PSIA Charg		\$ 0.32358	I
		•		•	
		(Continued on Sheet No. 10B)			

VICE PRESIDENT,

Rates & Regulatory Affairs

Attachment 9 - Proposed Tariffs Page 2 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10B
	Cancels	

		Sheet No	10B
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No. —	
	NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS		

Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Therm \$ 0.24310 Interstate Pipeline Cost Therm \$ 0.06390 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: Pipeline Sys. Integrity Adj.: DTH \$ 0.38880				_	
CSG 16 Service & Facility Charge:					
CSG			RULE 4406(b) RATE COMP	ONENTS	
CSG	Rate	Sheet	Type of	Billing	
DSMCA Base Charge:	<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
DSMCA Base Charge:	CSG	16	Service & Facility Charge:		\$41.19
Total Service & Facility and DSMCA Base Charge: \$43.76 Usage Charge: Therm			_		·
DSMCA Charge: Therm				SMCA Base Charge	\$43.76
DSMCA Charge: Therm			Usage Charge:	Therm	\$ N 14993
Pipeline Sys. Integrity Adj.: Therm \$ 0.03888 Total Usage, DSMCA and PSIA Charge: \$ 0.19817 Commodity Charge: Natural Gas Cost Therm \$ 0.24310 Interstate Pipeline Cost Therm \$ 0.06390 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 9.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
Total Usage, DSMCA and PSIA Charge: \$ 0.19817 Commodity Charge: Natural Gas Cost Therm \$ 0.24310 Interstate Pipeline Cost Therm \$ 0.06390 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$ 83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 0.54 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
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Natural Gas Cost Therm \$ 0.24310 Interstate Pipeline Cost Therm \$ 0.06390 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$ 83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 9.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: DTH \$ 9.243100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
Thterstate Pipeline Cost Therm \$ 0.06390 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274				ml	d 0 04010
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50517 CLG 17 Service & Facility Charge: \$ 83.62 DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
CLG 17 Service & Facility Charge: \$83.62 DSMCA Base Charge: \$5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$0.23807 DSMCA Charge: DTH \$0.01487 Pipeline Sys. Integrity Adj.: DTH \$0.38880 Total Usage, DSMCA and PSIA Charge: \$0.64174 Capacity Charge: DTH \$8.67 DSMCA Charge: DTH \$0.54 Total Capacity and DSMCA Charge: \$9.21 Commodity Charge: Natural Gas cost DTH \$2.43100 Interstate Pipeline Cost DTH \$0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$3.61274					
DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			Total Usage, DSMCA, PSIA and	Commodity Charge	e: \$ 0.50517
DSMCA Base Charge: \$ 5.22 Total Service & Facility and DSMCA Base Charge: \$88.84 Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274	CLG	17	Service & Facility Charge:		\$83.62
Usage Charge: DTH \$ 0.23807 DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			1 9		•
DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			Total Service & Facility and	DSMCA Base Charg	
DSMCA Charge: DTH \$ 0.01487 Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			Usage Charge:	DTH	\$ 0.23807
Pipeline Sys. Integrity Adj.: DTH \$ 0.38880 Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					·
Total Usage, DSMCA and PSIA Charge: \$ 0.64174 Capacity Charge: DTH \$ 8.67 DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					\$ 0.64174
DSMCA Charge: DTH \$ 0.54 Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			Capacity Charge: DT	H	\$ 8.67
Total Capacity and DSMCA Charge: \$ 9.21 Commodity Charge: Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					\$ 9.21
Natural Gas cost DTH \$ 2.43100 Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274			Commodity Charge:		
Interstate Pipeline Cost DTH \$ 0.54000 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274				`H	\$ 2.43100
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.61274					
(Continued on Sheet No. 10C)			Natural Gas cost DT Interstate Pipeline Cost DT	CH CH	\$ 0.540
(Continued on Sheet No. 10C)					
		(Continued on Sheet No. 10C)		
	VICE LETTER			ISSUE	
VICE LETTER ISSUE	MDED			DATE	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Attachment 9 - Proposed Tariffs
Page 3 of 9

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. _______

Cancels
Sheet No. ______

	NATURAL GAS RAT	ES	
	RULE 4406(b) RATE COM	MPONENTS	
Rate She	et Type of	Billing	
	21 -	_	5 / 61
Schedule N	o. <u>Charge</u>	_Units_	Rate/Charge
CGL 18	B Monthly Charge:		
	One or two mantle fixture,		
	per fixture		\$15.99
	DSMCA Base Charge:		\$ 1.00
	Total Monthly and DSMCA Base	Charge:	\$16.99
	Total Monthly and DSMCA Base	charge.	\$10.99
	Additional mantle over two		
	mantles, per mantle per fixture		÷ 7 00
			\$ 7.99
	DSMCA Charge:		\$ 0.50
	Total Monthly and DSMCA Char	rge:	\$ 8.49
	Commodity Charge:		
	Natural Gas Cost	Therm	\$ 0.24310
	Interstate Pipeline Cost	Therm	\$ 0.04160 I
	Total Commodity Charge:		\$ 0.28470
	Pipeline Sys. Integrity Adj.	: Therm	\$ 0.03888
	Total Commodity and PSIA Cha		\$ 0.32358
	Total Commodity and IDIA Cha	50	, 0.3 <u>2</u> 330

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

P.O. Box 840

COLO. PUC No. 6 Gas

Attachment 9 - Proposed Tariffs
Page 4 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10D
	Cancels	

Denver, CO 8020)1-0840			Sheet No.
		NATURAL GAS RATES RULE 4406(b) RATE COMPON	IENTEC	
		RULE 4406(D) RATE COMPOR	NEW 12	
Rate	Sheet	Type of	Billing	
<u>Schedule</u>	No.	Charge	<u>Units</u>	Rate/Charge
IG	19	Service & Facility Charge:		\$49.95
		DSMCA Base Charge:		\$ 3.12
		Total Service & Facility and D	SMCA Base Char	ge: \$53.07
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 8.67
		DSMCA Charge	DTH	\$ 0.54
		Natural Gas Cost	DTH	\$ 0.00
		Interstate Pipeline Cost	DTH	\$ 1.85
		Total		\$11.06
		Usage Charge:	DTH	\$ 0.38613
		DSMCA Charge:	DTH	\$ 0.02412
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.38880
		Total Usage, DSMCA and PSIA Cha	rge:	\$ 0.79905
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.43100
		Interstate Pipeline Cost	DTH	\$ 0.41600
		Total Usage, DSMCA, PSIA and Co	mmodity Charge	\$3.64605
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 2.01
		Total Unauthorized Overrun and	DSMCA Charge:	\$27.01

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Attachment 9 - Proposed Tariffs Page 5 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

			JRAL GAS RA				
	~1 .	RATE SCHEI	DULE SUMMAT				
ate	Sheet		Billing	Base	Adj.		
ch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	GCA	
RG	14	Service & Facility		\$11.15	32.90%	\$	
		Usage	Therm	0.08440	32.90%		
		Commodity	Therm			0.30960	
		PSIA	Therm		\$0.03888		
RGL	15	One or Two Mantles per		12.45	32.90%		
		Additional Mantle		6.22	32.90%		
		Commodity	Therm			0.28470	
		PSIA	Therm		\$0.03888		
CSG	16	Service & Facility		32.08	36.43%		
	± 0	Usage	Therm	0.11676	36.43%		
		Commodity	Therm			0.30700	
		PSIA	Therm		\$0.03888		
CLG	17	Service & Facility		65.12	36.43%		
		Usage	DTH	0.18540	36.43%		
		Capacity Charge	DTH	6.7500	36.43%		
		Commodity	DTH			2.97100	
		PSIA	DTH		\$0.38880		
CGL	18	One or Two Mantles per month		12.45	36.43%		
		Additional Mantle		6.22	36.43%		
		Commodity	Therm			0.28470	
		PSIA	Therm		\$0.03888		
IG	19	Service & Facility		38.90	36.43%		
		Usage	DTH	0.30070	36.43%		
		On-Peak Demand	DTH	6.75	36.43%	1.84500	
		Commodity	DTH			2.84700	
		Unauthorized Overrun	DTH	25.00	36.43%		
		PSIA	DTH		\$0.38880		
		ne Rate Adjustment is the djustment (DSMCA), the Pi	ne sum of	the Deman	ıd Side Ma		
	t]	ne Quality of Service Pla djustments (GRSA).		_			
	` '	ne Service and Facil chedules, excluding RGL a	ity Charg		all		
		nd includes funding for		_			
		rogram as provided for on (Continued on Sheet N	Sheet No.		- 1		

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

Attachment 9 - Proposed Tariffs
Page 6 of 9

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	11A
Cancels	
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P.O. Box 840
Denver, CO 80201-0840

	NATURAL	GAS	RATES	
RATE	SCHEDULE	SUMM	IATION	SHEET

Data	Ob a	at Mars a 5	D:11:	Dogo 7	\	Com Comb
Rate		et Type of	Billing		Adjustments	Gas Cost
Schedule	No.	<u>Charge</u>	<u>Units</u>	<u>Rate</u>	(1)	<u>Adjustment</u>
TFS	29	Service and Facility Ch	narge:	\$43.50	28.41%	\$
		Transportation Charge:				
		Standard	DTH	1.1676	28.41%	0.0420
		Minimum	DTH	0.010	28.41%	0.0420
		Authorized Overrun	DTH	1.1676	28.41%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	28.41%	0.0420
		Minimum	DTH	1.1676	28.41%	0.0420
		Firm Supply Reservation	n DTH	0.0000	28.41%	1.84500
		Backup Supply	DTH	1.1676	28.41%	(2)
		Authorized Overrun	DTH	1.1676	28.41%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	28.41%	
		Minimum	DTH	1.1676	28.41%	
		PSIA	DTH		\$0.38880	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

PUBLIC SERVICE COMPANY OF COLORADO

_	 Sheet No	<u> 11B</u>
	Cancels	
	Observations	

	 Sheet No	110
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

NATURAL RATE SCHEDULE				
- -	Billing		Adjustments	Gas Cost
Schedule No. Charge	<u>Units</u>	Rate	(Percent)(1)	Adjustment
TFL 30 Service and Facility Character Firm Capacity Reservation	_	\$ 72.00 e:	28.41%	\$
Standard	DTH	6.750	28.41%	
Minimum	DTH	0.600	28.41%	
Transportation Charge:				
Standard	DTH	0.1854	28.41%	0.0420
Minimum	DTH	0.010	28.41%	0.0420
Authorized Overrun	DTH	0.1854	28.41%	0.0420
Unauthorized Overrun				
Transportation:		05.00	00 410	0.0400
Standard	DTH	25.00	28.41%	0.0420
Minimum	DTH	0.1854		0.0420
Firm Supply Reservation		0.000	28.41%	1.84500 R
Backup Supply	DTH	0.1854		(2)
Authorized Overrun	DTH	0.1854	28.41%	(2)
Unauthorized Overrun				
Sales:	DMII	25 00	20 410	
Standard Minimum	DTH	25.00	28.41%	
	DTH	0.1854		
PSIA	DTH		\$0.38880	

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER	9XX		ISSUE DATE
DECISION		VICE PRESIDENT,	EFFECTIVE
NUMBER		Rates & Regulatory Affairs	DATE

PUBLIC SERVICE COMPANY OF COLORADO

Cancels Sheet No.	Sheet No.	11C
	Cancels Sheet No.	

P.O. Bo	x 840	
Denver.	CO 8020	01-0840

	NATURA RATE SCHEDUL	L GAS RAT E SUMMATI				
Rate Sheet Schedule No.	Type of I	Billing Units	-		Gas Cost Adjustment	
TI 31	Service and Facility (Charge:	\$72.00	28.41%	\$	
	Transportation Charge	·:				
	Standard	DTH	0.3072	28.41%	0.0420	
	Minimum	DTH	0.010	28.41%	0.0420	
	Authorized Overrun					
	Transportation	DTH	0.3072	28.41%	0.0420	
	Unauthorized Overrun					
	Transportation:					
	Standard	DTH	25.00	28.41%	0.0420	
	Minimum	DTH	0.3072	28.41%	0.0420	
	On-Peak Demand	DTH	6.75	28.41%	1.84500	R
	Backup Supply	DTH	0.1854	28.41%	(2)	
	Unauthorized Overrun					
	Sales:					
	Standard	DTH	25.00	28.41%		
	Minimum	DTH	0.1854	28.41%		
	PSIA	DTH		\$0.38880		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Attachment 9 - Proposed Tariffs Page 9 of 9

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	50H
Cancels	
O1 ()1	

	 SHEELING	3 0 1 1
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

			NATURAL GAS COST A				
Rate Schedule	Sheet No.	Billing _Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.31260	(\$0.00300)	0.30960	IRI
RGL	15	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
CSG	16	Therm	Commodity	0.31000	(\$0.00300)	0.30700	IRI
CLG	17	DTH	Commodity	3.0010	(\$0.03000)	2.97100	IRI
CGL	18	Therm	Commodity	0.28770	(\$0.00300)	0.28470	IRI
IG	19	DTH DTH	On-Peak Demand Commodity		(\$0.0300)	1.84500 2.84700	RR IRI
TFS	29	DTH DTH DTH	Transportation Supply Commodity	n 0.04200 1.84500 (1)	 (\$0.0300)	0.04200 1.84500	RR R
TFL	30	DTH DTH DTH	Transportation Supply Commodity	1.84500	 (\$0.0300)	0.04200 1.84500	RR R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.0300)	0.04200 1.84500	RR R

The Current Gas Cost shall be established each month as follows: (1)For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	