	 Sheet No	10A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

		NATURAL GAS RATE	S	
		RULE 4406(b) RATE COMPO		
Rate	Sheet	Type of	Billing	
<u>Schedule</u>	No.		<u>Units</u>	Rate/Charge
RG	14	Service & Facility Charge:		\$14.32 \$ 0.50
		DSMCA Base Charge: Total Service & Facility and DS	 SMCA Base Charge	
			311011 2012 011012 90	4-110-
		Usage Charge:	Therm	\$ 0.10838
		DSMCA Charge:	Therm	\$ 0.00379
		Pipeline Sys. Integrity Adj.:		\$ 0.04690
		Total Usage, DSMCA and PSIA Cha	arge:	\$ 0.15907
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22280
		Interstate Pipeline Cost	Therm	\$ 0.06650
		Total Usage, DSMCA, PSIA and Co	ommodity Charge:	\$ 0.44837
RGL	15	Monthly Charge:		
ROL	13	One or two mantle fixture,		
		per fixture		\$15.99
		DSMCA Base Charge:		\$ 0.56
		Total Monthly and DSMCA Base Ch	narge:	\$16.55
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.99
		DSMCA Charge:		\$ 0.28
		Total Monthly and DSMCA Charge		\$ 8.27
		Commodity Charge:	— 1	± 0 00000
		Natural Gas Cost	Therm	\$ 0.22280 \$ 0.04170
		Interstate Pipeline Cost Total Commodity Charge:	Therm	\$ 0.26450
		Total commodity charge.		ψ 0.20130
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.04690
		Total Commodity and PSIA Charge	e:	\$ 0.31140
		(Continued on Sheet No. 10B)		

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

				Sheet No10B_
O. Box 840 enver, CO 8020	01-0840			Cancels Sheet No.
		NATURAL GAS RATE		
		RULE 4406(b) RATE COM	PONENTS	
Rate	Sheet		Billing	
Schedule	No.	<u>Charge</u>	<u> Units</u>	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge:		\$41.19 \$ 2.57
		Total Service & Facility and 1	DSMCA Base Cha	rge: \$43.76
		Usage Charge:	Therm	\$ 0.14993
		DSMCA Charge:	Therm	\$ 0.00936
		Pipeline Sys. Integrity Adj.	: Therm	\$ 0.04690
		Total Usage, DSMCA and PSIA		\$ 0.20619
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22280
		Interstate Pipeline Cost		\$ 0.06380
		Total Usage, DSMCA, PSIA and		
CLG	17	Service & Facility Charge:		\$83.62
		DSMCA Base Charge:		\$ 5.22
		Total Service & Facility and	DSMCA Base Ch	narge: \$88.84
		Usage Charge:	DTH	\$ 0.23807
		DSMCA Charge:	DTH	\$ 0.01487
		Pipeline Sys. Integrity Adj.		\$ 0.46899
		Total Usage, DSMCA and PSIA	Charge:	\$ 0.72193
		Capacity Charge: D	TH	\$ 8.67
		DSMCA Charge: D	TH	\$ 0.54
		Total Capacity and DSMCA Cha	rge:	\$ 9.21
		Commodity Charge:		
			TH	\$ 2.22800
		Interstate Pipeline Cost D	TH	\$ 0.54000
		Total Usage, DSMCA, PSIA and		· · · · · · · · · · · · · · · · · · ·
	(Continued on Sheet No. 10C)		
OVICE LETTER JMBER			ISSUE DATE	
ECISION		VICE PRESIDENT.	EFFECTIVE	
UMBER		Rates & Regulatory Affairs	DATE _	

P.O. Box 840 Denver, CO 80201-084	n		Sheet No. 10C	_
Deriver, CO 80201-084	,		Sheet No.	_
		GAS RATES RATE COMPONENTS		
Rate She Schedule N	eet Type of O. Charge	Billing _Units_	Rate/Charge	
CGL 1	Monthly Charge: One or two mantle f per fixture DSMCA Base Charge: Total Monthly and DSM	 	\$15.99 \$ 1.00 \$16.99	R
	Additional mantle over mantles, per mantle fixture DSMCA Charge: Total Monthly and DSM	e per 	\$ 7.99 \$ 0.50 \$ 8.49	R
	Commodity Charge: Natural Gas Cost Interstate Pipeline Total Commodity Charge Pipeline Sys. Integrate Total Commodity and F	ge: ity Adj.: Therm	\$ 0.22280 \$ 0.04170 \$ 0.26450 \$ 0.04690 \$ 0.31140	R I R
	(Continued on	Sheet No. 10D)		
ADVICE LETTER NUMBER		ISSUE DATE		_
DECISION NUMBER		PRESIDENT, EFFECTIVE Regulatory Affairs DATE		_

DECISION NUMBER

PUBLIC SERVICE CO	OMPANY OF COLORADO		Sheet No10D
P.O. Box 840 Denver, CO 80201-0840			Cancels Sheet No.
_	NATURAL GAS RATE		
	RULE 4406(b) RATE COMP	ONENTS	
Rate Sheet Schedule No.		Billing _Units_	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:	 	\$49.95 \$ 3.12
	Total Service & Facility and	DSMCA Base Ch	arge: \$53.07
	On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 8.67 \$ 0.54 \$ 0.00 \$ 1.85 \$11.06
	Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA C		\$ 0.38613 \$ 0.02412 \$ 0.46899 \$ 0.87924
	Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	DTH DTH Commodity Char	\$ 2.22800 \$ 0.41700 ge: \$3.52424
	Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun an	DTH DTH d DSMCA Charge	\$25.00 \$ 2.01 : \$27.01
purposes only base rates and	ve rates and charges are for in in accordance with Commission d charges plus all applicable es however, reference should be forth herein.	Rule 4406(b) a gas rate adj	and include the ustments. For
ADVICE LETTER NUMBER		ISSUE DATE	

VICE PRESIDENT,

Rates & Regulatory Affairs

EFFECTIVE

DATE

P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

ch. <u>No</u> RG 1	4 Service & Usage Commodity PSIA	RATE SCHE of Charge Facility	FURAL GAS RAEDULE SUMMAT Billing Units Therm Therm Therm	FION SHEET Base Rate (2) \$11.15		<u>GCA</u> \$	R
ch. <u>No</u> RG 1	4 Service & Usage Commodity PSIA 5 One or Two	of Charge Facility	Billing <u>Units</u> Therm Therm	Base Rate (2) \$11.15 0.08440	(1) 32.90%	\$	_ ا
ch. <u>No</u> RG 1	4 Service & Usage Commodity PSIA 5 One or Two	Facility	<u>Units</u> Therm Therm	Rate (2) \$11.15 0.08440	(1) 32.90%	\$	g
RG 1	4 Service & Usage Commodity PSIA 5 One or Two	Facility	Therm Therm	\$11.15 0.08440	32.90%	\$	
	Usage Commodity PSIA 5 One or Two		Therm	0.08440		•	٦
	Usage Commodity PSIA 5 One or Two		Therm	0.08440		•	
RGL 1	Commodity PSIA 5 One or Two		Therm		52.700		R
RGL 1	PSIA 5 One or Two						R
RGL 1					\$0.04690	0.20930	l P
		o Mantles per		12.45	32.90%		F
	monun						
	Additiona	l Mantle		6.22	32.90%		F
	Commodity		Therm			0.26450	F
	PSIA		Therm		\$0.04690		
SG 1	6 Service &	Facility		32.08	36.43%		F
	Usage	- 3001	Therm		36.43%		F
	Commodity		Therm				F
	_						1
	PSIA		Therm		\$0.04690		
LG 1	7 Service &	Facility		65.12	36.43%		I
	Usage	1	DTH		36.43%		I
	Capacity	Charge	DTH				l I
	Commodity	_	DTH			2.76800	F
	PSIA		DTH		\$0.46899		1
CGL 1	8 One or Two	o Mantles per		12.45	36.43%		F
	Additiona	l Mantle		6.22	36.43%		F
	Commodity		Therm			0.26450	F
	PSIA		Therm		\$0.04690		1
IG 1	9 Service &	Facility		38.90	36.43%		F
1.6 1	Usage	ractitey	DTH	0.30070	36.43%		
	_	aman d					F
	On-Peak D		DTH	6.75	36.43%	1.84900	F
	Commodity		DTH			2.64500	F
		zed Overrun	DTH	25.00	36.43%		F
	PSIA		DTH		\$0.46899		
(1)	Adjustment	justment is t (DSMCA), the F of Service Pla (GRSA).	Pipeline Sys	stem Integ	rity Adjus	stment (PSIA	A),
(2)	and include	e and Facil excluding RGL s funding for provided for o	the Gas A	s subject Affordabil:			
	(Conti	nued on Sheet	No. 11A)				

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

	 Sheet No.	11A
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0			Cance Sheet	els t No	_	
	NATUR <i>I</i> RATE SCHEDUL	AL GAS RAT LE SUMMATI				
Rate	Sheet Type of	Billing		Adjustments	Gas Cost	
Schedule	No. Charge	<u>Units</u>	Rate	(1)	Adjustment	
TFS	29 Service and Facility Transportation Charge		\$43.50	28.41%	\$	R
	Standard	DTH	1.1676	28.41%	0.0420	R
	Minimum	DTH	0.010	28.41%	0.0420	R
	Authorized Overrun	DTH	1.1676	28.41%	0.0420	R
	Unauthorized Overrun Transportation:					
	Standard	DTH	25.00	28.41%	0.0420	R
	Minimum	DTH	1.1676	28.41%	0.0420	R
	Firm Supply Reservati	on DTH	0.0000	28.41%	1.84800	RR
	Backup Supply	DTH	1.1676	28.41%	(2)	R
	Authorized Overrun Unauthorized Overrun Sales:	DTH	1.1676	28.41%	(2)	R
	Standard	DTH	25.00	28.41%		R
	Minimum	DTH	1.1676	28.41%		R
	PSIA	DTH		\$0.46899		
Ad (I Ra	he Rate Adjustment is the djustment (DSMCA), the PSIA), the Quality of Se ate Schedule Adjustments	Pipeline ervice Pla (GRSA).	System an, and a	Integrity ny applica	Adjustment ble General	
	ne Gas Cost Adjustment app evision as provided for on S			e is subjec	t to monthly	

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

	 Sheet No.	TIR
P.O. Box 840	Cancels	
Denver, CO 80201-0840	 Sheet No.	

	NATURA RATE SCHEDUL	L GAS RAT E SUMMATI				
Rate Schedule	Sheet Type of No. Charge	Billing <u>Units</u>		djustments Percent)(1)	Gas Cost Adjustment	
TFL	30 Service and Facility (Firm Capacity Reservat	_	\$ 72.00 ge:	28.41%	\$	R
	Standard	DTH	6.750	28.41%		R
	Minimum	DTH	0.600	28.41%		R
	Transportation Charge:	:				
	Standard	DTH	0.1854	28.41%	0.0420	R
	Minimum	DTH	0.010	28.41%	0.0420	R
	Authorized Overrun	DTH	0.1854	28.41%	0.0420	R
	Unauthorized Overrun Transportation:					
	Standard	DTH	25.00	28.41%	0.0420	R
	Minimum	DTH	0.1854	28.41%	0.0420	R
	Firm Supply Reservation	on DTH	0.000	28.41%	1.84800	RR
	Backup Supply	DTH	0.1854	28.41%	(2)	R
	Authorized Overrun	DTH	0.1854	28.41%	(2)	R
	Unauthorized Overrun					
	Sales:					
	Standard	DTH	25.00	28.41%		R
	Minimum	DTH	0.1854	28.41%		R
	PSIA	DTH		\$0.46899		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

	Sheet No	11C
.O. Box 840 enver, CO 80201-0840	Cancels	
enver, CO 00201-0040	 Sheet No	

enver, CO 80201-0840			Cancels Sheet No.			
		URAL GAS RA' DULE SUMMAT				
Rate Shee Schedule No		Billing Units	_	ustments ercent)(1)	Gas Cost Adjustment	
TI 31	Service and Facili	ty Charge:	\$72.00	28.41%	\$	
	Transportation Cha	arge:				
	Standard	DTH	0.3072	28.41%	0.0420	
	Minimum	DTH	0.010	28.41%	0.0420	
	Authorized Overru	n				
	Transportat		0.3072	28.41%	0.0420	
	Unauthorized Over	run				
	Transportation:					
	Standard	DTH	25.00	28.41%	0.0420	
	Minimum	DTH	0.3072	28.41%	0.0420	
	On-Peak Demand	DTH	6.75	28.41%	1.84800	
	Backup Supply	DTH	0.1854	28.41%	(2)	
	Unauthorized Overs	run				
	Sales:					
	Standard	DTH	25.00	28.41%		
	Minimum	DTH	0.1854	28.41%		
	PSIA	DTH		\$0.46899		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

	 Sheet No.	50H
P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

,			_			Officer 140.	
			NATURAL G. GAS COST A				
Rate Schedule	Sheet No.	Billing _Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.28750	\$0.00180	0.28930	RRR
RGL	15	Therm	Commodity	0.26270	\$0.00180	0.26450	RRR
CSG	16	Therm	Commodity	0.28480	\$0.00180	0.28660	RRR
CLG	17	DTH	Commodity	2.75000	\$0.01800	2.76800	RRR
CGL	18	Therm	Commodity	0.26270	\$0.00180	0.26450	RRR
IG	19	DTH DTH	On-Peak Demand Commodity		 \$0.0180	1.84900 2.64500	RR RRR
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	1.84900		0.04200 1.84900	RR R
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	1.84900	 \$0.0180	0.04200 1.84900	RR R
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 \$0.0180	0.04200 1.84900	RR R
1							

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE