

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10A

Cancels
 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge	
RG	14	Service & Facility Charge:	--	\$13.06	
		DSMCA Base Charge:	--	\$ 0.49	
		Total Service & Facility and DSMCA Base Charge:		\$13.55	
		Usage Charge:	Therm	\$ 0.09885	
		DSMCA Charge:	Therm	\$ 0.00372	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13612	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26534	R
		Interstate Pipeline Cost	Therm	\$ 0.06653	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.46799	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.58	
		DSMCA Base Charge:	--	\$ 0.55	
		Total Monthly and DSMCA Base Charge:		\$15.13	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.28	
		DSMCA Charge:	--	\$ 0.27	
		Total Monthly and DSMCA Charge:		\$ 7.55	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26534	R
		Interstate Pipeline Cost	Therm	\$ 0.04167	
		Total Commodity Charge:		\$ 0.30701	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Commodity and PSIA Charge:		\$ 0.34056	R

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 10B

Cancels
 Sheet No.

NATURAL GAS RATES						
RULE 4406(b) RATE COMPONENTS						
Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge		
CSG	16	Service & Facility Charge:	--	\$37.57		
		DSMCA Base Charge:	--	\$ 2.76		
		Total Service & Facility and DSMCA Base Charge:			\$40.33	
		Usage Charge:	Therm	\$ 0.13675		
		DSMCA Charge:	Therm	\$ 0.01004		
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355		
		Total Usage, DSMCA and PSIA Charge:			\$ 0.18034	
		Commodity Charge:				
		Natural Gas Cost	Therm	\$ 0.26524		
		Interstate Pipeline Cost	Therm	\$ 0.06384		
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50942	
		CLG	17	Service & Facility Charge:	--	\$76.27
				DSMCA Base Charge:	--	\$ 5.60
				Total Service & Facility and DSMCA Base Charge:		
Usage Charge:	DTH			\$ 0.21714		
DSMCA Charge:	DTH			\$ 0.01594		
Pipeline Sys. Integrity Adj.:	DTH			\$ 0.33546		
Total Usage, DSMCA and PSIA Charge:				\$ 0.56854		
Capacity Charge:	DTH			\$ 7.91		
DSMCA Charge:	DTH			\$ 0.58		
Total Capacity and DSMCA Charge:				\$ 8.49		
Commodity Charge:						
Natural Gas cost	DTH			\$ 2.65044		
Interstate Pipeline Cost	DTH			\$ 0.53990		
Total Usage, DSMCA, PSIA and Commodity Charge:				\$ 3.75888		

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Sheet No. 10C

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 Sheet No. _____

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.58	
		DSMCA Base Charge:	--	\$ 1.07	
		Total Monthly and DSMCA Base Charge:		\$15.65	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.28	
		DSMCA Charge:	--	\$ 0.53	
		Total Monthly and DSMCA Charge:		\$ 7.81	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26534	R
		Interstate Pipeline Cost	Therm	\$ 0.04167	
		Total Commodity Charge:		\$ 0.30701	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Commodity and PSIA Charge:		\$ 0.34056	R

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Sheet No. 10D
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 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$45.56
		DSMCA Base Charge:	--	\$ 3.35
		Total Service & Facility and DSMCA Base Charge:		\$48.91
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.91
		DSMCA Charge	DTH	\$ 0.58
		Natural Gas Cost	DTH	\$ 0.04
		Interstate Pipeline Cost	DTH	\$ 1.85
		Total		\$10.38
		Usage Charge:	DTH	\$ 0.35218
		DSMCA Charge:	DTH	\$ 0.02586
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546
		Total Usage, DSMCA and PSIA Charge:		\$ 0.71350
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.64844
		Interstate Pipeline Cost	DTH	\$ 0.41670
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.77864
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 2.15
		Total Unauthorized Overrun and DSMCA Charge:		\$27.15

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

Cancels
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NATURAL GAS RATES						
RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	21.53%	\$ --
		Usage	Therm	0.08440	21.53%	--
		Commodity	Therm	--	--	0.33187
		PSIA	Therm	--	\$0.03355	--
RGL	15	One or Two Mantles per month		12.45	21.53%	--
		Additional Mantle		6.22	21.53%	--
		Commodity	Therm	--	--	0.30701
		PSIA	Therm	--	\$0.03355	--
CSG	16	Service & Facility		32.08	25.72%	--
		Usage	Therm	0.11676	25.72%	--
		Commodity	Therm	--	--	0.32908
		PSIA	Therm	--	\$0.03355	--
CLG	17	Service & Facility		65.12	25.72%	--
		Usage	DTH	0.18540	25.72%	--
		Capacity Charge	DTH	6.7500	25.72%	--
		Commodity	DTH	--	--	3.19034
		PSIA	DTH	--	\$0.33546	--
CGL	18	One or Two Mantles per month		12.45	25.72%	--
		Additional Mantle		6.22	25.72%	--
		Commodity	Therm	--	--	0.30701
		PSIA	Therm	--	\$0.03355	--
IG	19	Service & Facility		38.90	25.72%	--
		Usage	DTH	0.30070	25.72%	--
		On-Peak Demand	DTH	6.75	25.72%	1.88580
		Commodity	DTH	--	--	3.06514
		Unauthorized Overrun	DTH	25.00	25.72%	--
		PSIA	DTH	--	\$0.33546	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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Sheet No. 11A

Cancels
 Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$43.50	17.12%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	17.12%	0.0420
		Minimum	DTH	0.010	17.12%	0.0420
		Authorized Overrun	DTH	1.1676	17.12%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	17.12%	0.0420
		Minimum	DTH	1.1676	17.12%	0.0420
		Firm Supply Reservation	DTH	0.0000	17.12%	1.88580
		Backup Supply	DTH	1.1676	17.12%	(2)
		Authorized Overrun	DTH	1.1676	17.12%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	17.12%	--
		Minimum	DTH	1.1676	17.12%	--
		PSIA	DTH	--	\$0.33546	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. 11B

Cancels

Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 72.00	17.12%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	17.12%	--
		Minimum	DTH	0.600	17.12%	--
		Transportation Charge:				
		Standard	DTH	0.1854	17.12%	0.0420
		Minimum	DTH	0.010	17.12%	0.0420
		Authorized Overrun	DTH	0.1854	17.12%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	17.12%	0.0420
		Minimum	DTH	0.1854	17.12%	0.0420
		Firm Supply Reservation	DTH	0.000	17.12%	1.88580
		Backup Supply	DTH	0.1854	17.12%	(2)
		Authorized Overrun	DTH	0.1854	17.12%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	17.12%	--
		Minimum	DTH	0.1854	17.12%	--
		PSIA	DTH	--	\$0.33546	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	17.12%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	17.12%	0.0420
		Minimum	DTH	0.010	17.12%	0.0420
		Authorized Overrun				
		Transportation	DTH	0.3072	17.12%	0.0420
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	17.12%	0.0420
		Minimum	DTH	0.3072	17.12%	0.0420
		On-Peak Demand	DTH	6.75	17.12%	1.88580
		Backup Supply	DTH	0.1854	17.12%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	17.12%	--
		Minimum	DTH	0.1854	17.12%	--
		PSIA	DTH	--	\$0.33546	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. 50H

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Sheet No.NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.32457	\$0.00730	0.33187	RIR
RGL	15	Therm	Commodity	0.29971	\$0.00730	0.30701	RIR
CSG	16	Therm	Commodity	0.32178	\$0.00730	0.32908	RIR
CLG	17	DTH	Commodity	3.1173	\$0.07300	3.19034	RIR
CGL	18	Therm	Commodity	0.29971	\$0.00730	0.30701	RIR
IG	19	DTH	On-Peak Demand	1.88580	-----	1.88580	II
		DTH	Commodity	2.99214	\$0.0730	3.06514	RIR
TFS	29	DTH	Transportation	0.04200	-----	0.04200	
		DTH	Supply	1.88580	-----	1.88580	II
		DTH	Commodity	(1)	\$0.0730		I
TFL	30	DTH	Transportation	0.04200	-----	0.04200	
		DTH	Supply	1.88580	-----	1.88580	II
		DTH	Commodity	(1)	\$0.0730		I
TI	31	DTH	Transportation	0.04200	-----	0.04200	
		DTH	On-Peak Demand	1.88580	-----	1.88580	II
		DTH	Commodity	(2)	\$0.0730		I

- (1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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