Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

	2 1	Sheet No 102	1
P.O. Box 840		Cancels	
Denver, CO 80201-0840		Sheet No	

	1 1 - Santa San		97.00	
		NATURAL GAS RATI RULE 4406(b) RATE COMPO		,
B-5-	0	m	D / 1 1 2	
Rate	Sheet	3.1	Billing	D. b. (Ch
Schedule	No.	Charge	_Units_	Rate/Charge
RG	14	Service & Facility Charge:		\$13.06
110		DSMCA Base Charge:	-	\$ 0.49
		Total Service & Facility and D	SMCA Base Charge	
		Usage Charge:	Therm	\$ 0.09885
		DSMCA Charge:	Therm	\$ 0.00372
		Pipeline Sys. Integrity Adj.:		\$ 0.03355
		Total Usage, DSMCA and PSIA Ch	arge:	\$ 0.13612
		Commodity Charge:	Aleeda Schield Schield a Pri	ngs (20) non-tenerous
		Natural Gas Cost	Therm	\$ 0.26534
		Interstate Pipeline Cost	Therm	\$ 0.06653
		Total Usage, DSMCA, PSIA and C	Commodity Charge:	\$ 0.46799
RGL	15	Monthly Charge:		
		One or two mantle fixture,		614 56
		per fixture	-	\$14.58
		DSMCA Base Charge:		\$ 0.55
		Total Monthly and DSMCA Base C	narge:	\$15.13
		Additional mantle over two		
		mantles, per mantle per fixture		\$ 7.28
		DSMCA Charge:		\$ 0.27
		Total Monthly and DSMCA Charge		\$ 7.55
		rocar nonenry and bonck charge	5.5	7 7.55
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.26534
		Interstate Pipeline Cost	Therm	\$ 0.04167
		Total Commodity Charge:	21102111	\$ 0.30701
				M BURUDAR MARKE
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355
		Total Commodity and PSIA Charg	- Control of the Cont	\$ 0.34056
				M
				1992
		(Continued on Sheet No. 10B)		
		201 4		

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

PUBLIC SERVICE COMPANY OF COLORADO

DECISION NUMBER

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS). Box 840 nver, CO 80201-0840	OMPANT OF COLORADO	Pic.	Sheet No Cancels Sheet No	10B
CSG 16 Service & Facility Charge:	La l i	NATURAL GAS F	ATES		
CSG		RULE 4406(b) RATE	COMPONENTS		
DSMCA Base Charge:		TO THE SECOND SE		Rate/	Charge
Usage Charge: Therm \$ 0.13675 DSMCA Charge: Therm \$ 0.01004 Pipeline Sys. Integrity Adj.: Therm \$ 0.03355 Total Usage, DSMCA and PSIA Charge: \$ 0.18034 Commodity Charge: Natural Gas Cost Therm \$ 0.26524 Interstate Pipeline Cost Therm \$ 0.06384 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50942 CLG 17 Service & Facility Charge: \$ 76.27 DSMCA Base Charge: \$ 5.60 Total Service & Facility and DSMCA Base Charge: \$81.87 Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886	CSG 16	DSMCA Base Charge:		\$ 2	
DSMCA Charge: Therm		Total Service & Facility a	nd DSMCA Base Cha	arge: \$40	.33
Commodity Charge: Natural Gas Cost		DSMCA Charge:	Therm	\$ 0	.01004
Commodity Charge: Natural Gas Cost					
Natural Gas Cost		5 1 2		20,000 - 30,000	
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.50942 CLG 17 Service & Facility Charge: \$76.27 DSMCA Base Charge: \$ 5.60 Total Service & Facility and DSMCA Base Charge: \$81.87 Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886			Therm	\$ 0	.26524
CLG 17 Service & Facility Charge: \$76.27 DSMCA Base Charge: \$5.60 Total Service & Facility and DSMCA Base Charge: \$81.87 Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886		Interstate Pipeline Cost	Therm	\$ 0	.06384
DSMCA Base Charge: \$ 5.60 Total Service & Facility and DSMCA Base Charge: \$81.87 Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33346 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886		Total Usage, DSMCA, PSIA	and Commodity Cha	arge: \$ 0	.50942
Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886 (Continued on Sheet No. 10C)	CLG 17	7,000			
Usage Charge: DTH \$ 0.21714 DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886 (Continued on Sheet No. 10C)		DSMCA Base Charge:			
DSMCA Charge: DTH \$ 0.01594 Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886 (Continued on Sheet No. 10C)					
Pipeline Sys. Integrity Adj.: DTH \$ 0.33546 Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75886 (Continued on Sheet No. 10C)				99.700	
Total Usage, DSMCA and PSIA Charge: \$ 0.56854 Capacity Charge: DTH \$ 7.91 DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888			100 mm		
DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888 (Continued on Sheet No. 10C)			ALTERNATION OF THE STATE OF THE		
DSMCA Charge: DTH \$ 0.58 Total Capacity and DSMCA Charge: \$ 8.49 Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888 (Continued on Sheet No. 10C)		Canadity Charges	חייט	9.7	91
Commodity Charge: Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888		- In the second			
Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888 (Continued on Sheet No. 10C)		Total Capacity and DSMCA			
Natural Gas cost DTH \$ 2.65044 Interstate Pipeline Cost DTH \$ 0.53990 Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888 (Continued on Sheet No. 10C)		Commodity Charge:			
Total Usage, DSMCA, PSIA and Commodity Charge: \$ 3.75888 (Continued on Sheet No. 10C)		The state of the s	DTH	\$ 2	.65044
(Continued on Sheet No. 10C)		Interstate Pipeline Cost	DTH	\$ 0	.53990
		Total Usage, DSMCA, PSIA	and Commodity Cha	arge: \$ 3	.75888
VICE LETTER ISSUE		(Continued on Sheet No. 10C)			
VICE LETTER ISSUE					
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	/ICE LETTER	CONTROL OF THE PROPERTY OF THE	ISSUE	327 129	

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO

	American III	Sheet No10C
P.O. Box 840 Denver, CO 80201-0840		Cancels Sheet No.

		NATURAL GAS RATES RULE 4406(b) RATE COMPO		
Rate Schedule		Type of Charge	Billing _Units_	Rate/Charge
CGL	18	Monthly Charge:		
		One or two mantle fixture,		
		per fixture	8 -5	\$14.58
		DSMCA Base Charge:	0 ==	\$ 1.07
		Total Monthly and DSMCA Base C	Charge:	\$15.65
		<pre>mantles, per mantle per fixture DSMCA Charge:</pre>	57E	\$ 7.28 \$ 0.53
		Total Monthly and DSMCA Charge	e:	\$ 7.81
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.26534
		Interstate Pipeline Cost	Therm	\$ 0.04167
		Total Commodity Charge:		\$ 0.30701
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355
		Total Commodity and PSIA Charc		\$ 0.34056

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

DECISION NUMBER

PUBLIC SERVICE CO	MPANY OF COLORADO		Page 4
			_ Sheet No10D
P.O. Box 840 Denver, CO 80201-0840	·	1=	Cancels Sheet No.
	NATURAL GAS RATES RULE 4406(b) RATE COMP	Figure	
	ROBE PROVIDE THE SOLE		
Rate Sheet Schedule No.		Billing _Units	Rate/Charge
IG 19	Service & Facility Charge: DSMCA Base Charge:		\$45.56 \$ 3.35
	Total Service & Facility and	DSMCA Base Ch	arge: \$48.91
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.91
	DSMCA Charge	DTH	\$ 0.58
	Natural Gas Cost	DTH	\$ 0.04
	Interstate Pipeline Cost	DTH	\$ 1.85
	Total		\$10.38
	Harry Chauses	DELL	\$ 0.35218
	Usage Charge:	DTH	
	DSMCA Charge:	DTH	\$ 0.02586
	Pipeline Sys. Integrity Adj.:		\$ 0.33546
	Total Usage, DSMCA and PSIA C	harge:	\$ 0.71350
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 2.64844
	Interstate Pipeline Cost_	DTH	\$ 0.41670
	Total Usage, DSMCA, PSIA and		The second secon
	Variable of Communication		
	Unauthorized Overrun Cost:		
	For Each Occurrence:	DOLL	625 00
	Distribution System	DTH	\$25.00
	DSMCA Charge: Total Unauthorized Overrun and	DTH	\$ 2.15 : \$27.15
	Total biladeliol1263 over14ii aii	a bonon enarge	. , , , , , ,
purposes only base rates and	ve rates and charges are for in in accordance with Commission dicharges plus all applicable es however, reference should be forth herein.	Rule 4406(b) a gas rate adj	and include the ustments. For
ADVICE LETTER NUMBER		ISSUE DATE	

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840	
Denver CO 80201-0840	

20 21	Sheet No	11
	Cancels	
	Sheet No.	

		840	0 300	E 1997		heet No	
-		NATU	JRAL GAS RA	TES			_
			DULE SUMMAT				
late	Sheet	A 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Billing	Base	Adj.		
Sch.	No.	Type of Charge	Units	Rate (2)	(1)	GCA	
GILL	<u></u>	Type of charge	OHILLS	Mace (2)	1 = 1	_ GCA	
RG	14	Service & Facility		\$11.15	21.53%	\$	
		Usage	Therm	0.08440	21.53%		
		Commodity	Therm			0.33187	
		PSIA	Therm		\$0.03355		
RGL	15	One or Two Mantles per		12.45	21.53%		
		month Additional Mantle		6.22	21.53%		
		Commodity	Therm			0.30701	
		PSIA	Therm			0.30701	
		PSIA	Inelm		\$0.03355		
CSG	16	Service & Facility		32.08	25.72%		
		Usage	Therm	0.11676	25.72%		
		Commodity	Therm			0.32908	
		PSIA	Therm		\$0.03355	3	
CLG	17	Service & Facility	528 000000	65.12	25.72%	(40.00)	
		Usage	DTH	0.18540	25.72%	-	
		Capacity Charge	DTH	6.7500	25.72%		
		Commodity	DTH	2- -		3.19034	
		PSIA	DTH		\$0.33546		
CGL	18	One or Two Mantles per month		12.45	25.72%	o soto t	
		Additional Mantle		6.22	25.72%		
		Commodity	Therm			0.30701	
		PSIA	Therm		\$0.03355		
IG	19	Service & Facility		38.90	25.72%	1000	
10	+ 2	Usage	DTH	0.30070	25.72%		
		On-Peak Demand	DTH	6.75		1.88580	
				6.75	23.126		
		Commodity	DTH			3.06514	
		Unauthorized Overrun	DTH	25.00	25.72%		
	Management 100000	PSIA	DTH		\$0.33546	(The second sec	
	Ac tl	ne Rate Adjustment is the djustment (DSMCA), the Pine Quality of Service Plandjustments (GRSA).	peline Sys	tem Integ	rity Adju	stment (PSIA	.),
	s: a:	ne Service and Facili chedules, excluding RGL a nd includes funding for rogram as provided for on (Continued on Sheet N	the Gas A Sheet No.	s subject ffordabil:			

ADVICE LETTER NUMBER		ISSUE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC SERVICE COMPANT OF COLORADO		Sheet No11A
P.O. Box 840 Denver, CO 80201-0840	-	Cancels Sheet No.

	NATURA RATE SCHEDUL	L GAS RAT E SUMMATI			
Rate	Sheet Type of	Billing	Base .	Adjustments	Gas Cost
Schedule	No. Charge	Units	Rate	(1)	Adjustment
TFS	29 Service and Facility (Charge:	\$43.50	17.12%	ş
	Transportation Charge	:			
	Standard	DTH	1.1676	17.12%	0.0420
	Minimum	DTH	0.010	17.12%	0.0420
	Authorized Overrun		1.1676	17.12%	0.0420
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	17.12%	0.0420
	Minimum	DTH	1.1676	17.12%	0.0420
	Firm Supply Reservation	on DTH	0.0000	17.12%	1.88580
	Backup Supply	DTH	1.1676	17.12%	(2)
	Authorized Overrun	DTH	1.1676	17.12%	(2)
	Unauthorized Overrun Sales:				
	Standard	DTH	25.00	17.12%	
	Minimum	DTH	1.1676	17.12%	(400,000)
	PSIA	DTH	(= =)	\$0.33546	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER	<u></u>	ISSUE DATE	2
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

PUBLIC SERVICE COMPANY OF COLORADO

	₹ 	Sheet No11B
P.O. Box 840 Denver, CO 80201-0840	:	Cancels Sheet No.

	NATURAL RATE SCHEDULE				
	MIL SOMESOIL	DOIME IT	ON ONDE		
Rate	Sheet Type of	Billing	Base	Adjustments	Gas Cost
Schedul		Units	Rate	(Percent)(1)	Adjustment
TFL	30 Service and Facility Cha	arge:	\$ 72.00	17.12%	s
	Firm Capacity Reservation	-			
	Standard	DTH	6.750	17.12%	
	Minimum	DTH	0.600	17.12%	10.770.77s.
	Transportation Charge:				
	Standard	DTH	0.1854	17 120	0.0400
	Minimum				0.0420
		DTH	0.010	17.12%	0.0420
	Authorized Overrun Unauthorized Overrun	DTH	0.1854	17.12%	0.0420
	Transportation:	DMII	25 00	17 100	0.0420
	Standard Minimum	DTH	25.00	17.12%	0.0420
		DTH	0.1854		0.0420
	Firm Supply Reservation		0.000	17.12%	1.88580
	Backup Supply	DTH	0.1854		(2)
	Authorized Overrun	DTH	0.1854	17.12%	(2)
	Unauthorized Overrun				
	Sales:	DMI	05 00	17 100	
	Standard	DTH	25.00	17.12%	8 =5 8
	Minimum	DTH	0.1854		(s = 00)
	PSIA	DTH	59,50	\$0.33546	1875.753

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No1	LC_
Box 840 ver, CO 80201-0840	Cancels Sheet No.	

O. Box 840 enver, CO 802	01-0840		<u> </u>		Cance:	\$67 a. a.
		NAT	URAL GAS RA	res		
			DULE SUMMAT			
Rate	Sheet	Type of	Billing		ustments	
Schedule	No.	Charge	Units	Rate (F	Percent)(1)	Adjustment
TI	31	Service and Facili	ty Charge:	\$72.00	17.12%	ş
		Transportation Cha	arge:			
		Standard	DTH	0.3072	17.12%	0.0420
		Minimum	DTH	0.010	17.12%	0.0420
		Authorized Overrus	n			
		Transportat Unauthorized Over Transportation:		0.3072	17.12%	0.0420
		Standard	DTH	25.00	17.12%	0.0420
		Minimum	DTH	0.3072	17.12%	
		100 C		6.75	17.12%	
		On-Peak Demand	DTH		17.12%	
		Backup Supply Unauthorized Over: Sales:	DTH	0.1854	17.126	(2)
		Standard	DTH	25.00	17.12%	
		Minimum	DTH	0.1854	17.12%	
		PSIA	DTH	0.1654	\$0.33546	
(1)	Adjus (PSIA	ate Adjustment is tment (DSMCA), t), the Quality of	he Pipeline Service Pl	e System :	Integrity	Adjustmen
(2)		Schedule Adjustmen as Cost Adjustment		o this rate	is subject	to Monthl
(2)		ion as provided for o			is subject	. co nonenz

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER	8	ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT. Rates & Regulatory Affairs	DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	50H
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

20		W	NATURAL GA GAS COST AD				
Rate Schedule	Sheet No.	Billing Units	(V) 3.2 (4.1)	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.32457	\$0.00730	0.33187	RIE
RGL	15	Therm	Commodity	0.29971	\$0.00730	0.30701	RIF
CSG	16	Therm	Commodity	0.32178	\$0.00730	0.32908	RIF
CLG	17	DTH	Commodity	3.1173	\$0.07300	3.19034	RIF
CGL	18	Therm	Commodity	0.29971	\$0.00730	0.30701	RIF
IG	19	DTH DTH	On-Peak Demand Commodity	1.88580 2.99214	\$0.0730	1.88580 3.06514	II
TFS	29	DTH DTH DTH	Transportation Supply Commodity	0.04200 1.88580 (1)	\$0.0730	0.04200 1.88580	II.
TFL	30	DTH DTH DTH	Transportation Supply Commodity	0.04200 1.88580 (1)	 \$0.0730	0.04200 1.88580	I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		50.0730	0.04200 1.88580	I

(1)The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 501)

ADVICE LETTER NUMBER		ISSUE DATE
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Appendix A, Decision No. C17-1062 Proceeding No. 17L-0847G Page 10 of 10