GCA Exhibit 9 Page 1 of 9

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10A
Cancels	

P.O. Bo	x 840		
Denver.	CO ₈	0201	-0840

-0840			Sheet No
		Billing _Units_	Rate/Charge
14	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and D	 OSMCA Base Charg	\$13.06 \$ 0.49 e: \$13.55
			\$ 0.09885 \$ 0.00372 \$ 0.03355 \$ 0.13612
			\$ 0.28984 \$ 0.06653 : \$ 0.49249
15	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge:	 	\$14.58 \$ 0.55
	Additional mantle over two mantles, per mantle per fixture DSMCA Charge:	 	\$15.13 \$ 7.28 \$ 0.27 \$ 7.55
	Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.28984 \$ 0.04167 \$ 0.33151
	Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg	Therm ge:	\$ 0.03355 \$ 0.36506
	(Continued on Sheet No. 10B)		
	Sheet No.	NATURAL GAS RAT RULE 4406(b) RATE COMPO Sheet Type of No. Charge 14 Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co 15 Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Ch Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge: Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge	NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS Sheet Type of Billing No. Charge Units 14 Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DSMCA Base Charg Usage Charge: Therm DSMCA Charge: Therm DSMCA Charge: Therm Total Usage, DSMCA and PSIA Charge: Commodity Charge: Natural Gas Cost Therm Interstate Pipeline Cost Therm Total Usage, DSMCA, PSIA and Commodity Charge 15 Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Charge: Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge: Commodity Charge: Natural Gas Cost Therm Interstate Pipeline Cost Therm Total Commodity Charge: Pipeline Sys. Integrity Adj: Therm Total Commodity and PSIA Charge:

ADVICE LETTER
NUMBER

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VICE PRESIDENT,

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EFFECTIVE DATE	

Colorado PUC E-Filings System

GCA Exhibit 9 Page 2 of 9

PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	10B
	Cancels	
840	Sheet No	

P.O. Box 840 Denver, CO 80201-	-0840			Cancels Sheet No.
		NATURAL GAS RA RULE 4406(b) RATE CO		
Rate S	Sheet No.		Billing <u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 d DSMCA Base Cha	\$37.57 \$ 2.76 rge: \$40.33
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Ad Total Usage, DSMCA and PSI		\$ 0.13675 \$ 0.01004 \$ 0.03355 \$ 0.18034
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and		\$ 0.28974 \$ 0.06384 rge: \$ 0.53392
CLG	17	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility an		\$76.27 \$ 5.60 arge: \$81.87
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Ad Total Usage, DSMCA and PSI		\$ 0.21714 \$ 0.01594 \$ 0.33546 \$ 0.56854
		Capacity Charge: DSMCA Charge: Total Capacity and DSMCA Cl	DTH DTH harge:	\$ 7.91 \$ 0.58 \$ 8.49
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA an	DTH DTH nd Commodity Cha	\$ 2.89644 \$ 0.53990 rge: \$ 4.00488
	(Continued on Sheet No. 10C)		
ADVICE LETTER NUMBER			ISSUE DATE	_

ADVICE LETTER NUMBER		ISSUE DATE	
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NUMBER	Rates & Regulatory Affairs	DATE	

P.O. Box 840 Denver, CO 80201-0840

COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	_ Sheet No	10C
	Cancels Sheet No. —	

		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPON	NENTS	
D 1	Gl-	m	D'11'	
Rate	Sheet	21	Billing	
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CGL	18	Monthly Charge:		
332	_0	One or two mantle fixture,		
		per fixture		\$14.58
		-		-
		DSMCA Base Charge:		\$ 1.07
		Total Monthly and DSMCA Base Ch	narge:	\$15.65
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.28
		DSMCA Charge:		\$ 0.53
		Total Monthly and DSMCA Charge:		\$ 7.81
		-		•
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.28984
		Interstate Pipeline Cost	Therm	\$ 0.04167
		Total Commodity Charge:	-	\$ 0.33151
				, 3133232
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355
		Total Commodity and PSIA Charge		\$ 0.36506
		•		

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE
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NUMBER	Rates & Regulatory Affairs	DATE

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10D
Cancels	
 Sheet No. —	

P.O. Box 840	
Denver, CO 80201-0840	

	NATURAL GAS RATES			
	RULE 4406(b) RATE COMPO	NENTS		
Rate Sheet	Type of	Billing		
Schedule No.		Units	Rate/Charge	
beliedate No.		0111 C5	Race/ charge	
IG 19	Service & Facility Charge:		\$45.56	
	DSMCA Base Charge:		\$ 3.35	
	Total Service & Facility and I	OSMCA Base Charg	e: \$48.91	
	On-Peak Demand Cost:			
	Distribution System	DTH	\$ 7.91	
	DSMCA Charge	DTH	\$ 0.58	
	Natural Gas Cost	DTH	\$ 0.03	I
	Interstate Pipeline Cost	DTH	\$ 1.85	R
	Total		\$10.37	R
	Usage Charge:	DTH	\$ 0.35218	
	DSMCA Charge:	DTH	\$ 0.02586	
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546	
	Total Usage, DSMCA and PSIA Cha		\$ 0.71350	
	Commodity Charge:			
	Natural Gas cost	DTH	\$ 2.89444	I
	Interstate Pipeline Cost	DTH	\$ 0.41670	R
	Total Usage, DSMCA, PSIA and Co			I
	Unauthorized Overrun Cost:			
	For Each Occurrence:	DELL	405 00	
	Distribution System	DTH	\$25.00	
	DSMCA Charge: Total Unauthorized Overrun and	DTH Charge:	\$ 2.15	
	iotai onauthorized overrun and	Dorica Cliarge.	\$27.15	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

						heet No.
			JRAL GAS RA			
			DULE SUMMAT	CION SHEET		
late	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	GCA
RG	14	Service & Facility		\$11.15	21.53%	\$
		Usage	Therm	0.08440	21.53%	·
		Commodity	Therm			0.35637
		PSIA	Therm		\$0.03355	
RGL	15	One or Two Mantles per		12.45	21.53%	
		Additional Mantle		6.22	21.53%	
		Commodity	Therm			0.33151
		PSIA	Therm		\$0.03355	
CSG	16	Service & Facility		32.08	25.72%	
	10	Usage	Therm	0.11676	25.72%	
			Therm			
		Commodity				0.35358
		PSIA	Therm		\$0.03355	
CLG	17	Service & Facility		65.12	25.72%	
		Usage	DTH	0.18540	25.72%	
		Capacity Charge	DTH	6.7500	25.72%	
		Commodity	DTH			3.43630
		PSIA	DTH		\$0.33546	
CGL	18	One or Two Mantles per month		12.45	25.72%	
		Additional Mantle		6.22	25.72%	
		Commodity	Therm			0.33151
		PSIA	Therm		\$0.03355	
IG	19	Service & Facility		38.90	25.72%	
		Usage	DTH	0.30070	25.72%	
		On-Peak Demand	DTH	6.75	25.72%	1.87580
		Commodity	DTH			3.31114
		Unauthorized Overrun	DTH	25.00	25.72%	
		PSIA	DTH		\$0.33546	
	A t	he Rate Adjustment is the djustment (DSMCA), the Pi he Quality of Service Pla djustments (GRSA).	peline Sys	stem Integ	rity Adju	stment (PSIA)
	s	he Service and Facil: chedules, excluding RGL a nd includes funding for rogram as provided for on	the Gas A	s subject ffordabil:		
		(Continued on Sheet N				

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	11A
Cancels Sheet No.	

P.O. Box 840
Denver, CO 80201-0840

	NATURAL	GAS	RATES	
RATE	SCHEDULE	SUMM	MOITA	SHEET

Rate	She	eet Type of	Billing	Base A	Adjustments	Gas Cost	
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate	(1)	Adjustment	
TFS	29	Service and Facility Ch	narge:	\$43.50	17.12%	\$	
		Transportation Charge:					
		Standard	DTH	1.1676	17.12%	0.0420	R
		Minimum	DTH	0.010	17.12%	0.0420	R
		Authorized Overrun	DTH	1.1676	17.12%	0.0420	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	17.12%	0.0420	R
		Minimum	DTH	1.1676	17.12%	0.0420	R
		Firm Supply Reservation	n DTH	0.0000	17.12%	1.87580	R
		Backup Supply	DTH	1.1676	17.12%	(2)	
		Authorized Overrun	DTH	1.1676	17.12%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	17.12%		
		Minimum	DTH	1.1676	17.12%		
		PSIA	DTH		\$0.33546		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	11B
Cancels Sheet No.	
. Oneetino	

P.O. Box 840
Denver, CO 80201-0840

	IATURAL GAS RAT CHEDULE SUMMATI				
Rate Sheet Type of Schedule No. Charge	Billing <u>Units</u>	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment	·
TFL 30 Service and Fact Firm Capacity Re		\$ 72.00 re:	17.12%	\$	
Standard	DTH	6.750	17.12%		
Minimum	DTH	0.600	17.12%		
Transportation (Charge:				
Standard	DTH	0.1854	17.12%	0.0420	R
Minimum	DTH	0.010	17.12%	0.0420	R
Authorized Ove	errun DTH	0.1854	17.12%	0.0420	R
Unauthorized Ov	rerrun				
Transportatio	n:				
Standard	DTH	25.00	17.12%	0.0420	R
Minimum	DTH	0.1854	17.12%	0.0420	R
Firm Supply Rese	ervation DTH	0.000	17.12%	1.87580	R
Backup Supply	DTH	0.1854	17.12%	(2)	
Authorized Over	run DTH	0.1854	17.12%	(2)	
Unauthorized Ove	errun				
Sales:					
Standard	DTH	25.00	17.12%		
Minimum	DTH	0.1854			
PSIA	DTH		\$0.33546		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	11C
Cancels Sheet No.	

P.O. Bo	x 840	
Denver.	CO 8020	01-0840

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sheet Schedule No.	Type of Charge	Billing _Units_	-	stments	Gas Cost Adjustment	
TI 31	Service and Facility	Charge:	\$72.00	17.12%	\$	
	Transportation Charge	e:				
	Standard	DTH	0.3072	17.12%	0.0420	R
	Minimum	DTH	0.010	17.12%	0.0420	R
	Authorized Overrun					
	Transportation	DTH	0.3072	17.12%	0.0420	R
	Unauthorized Overrun					
	Transportation:					
	Standard	DTH	25.00	17.12%	0.0420	R
	Minimum	DTH	0.3072	17.12%	0.0420	R
	On-Peak Demand	DTH	6.75	17.12%	1.87580	R
	Backup Supply	DTH	0.1854	17.12%	(2)	
	Unauthorized Overrun					
	Sales:					
	Standard	DTH	25.00	17.12%		
	Minimum	DTH	0.1854	17.12%		
	PSIA	DTH		\$0.33546		

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	50H
Cancels	

P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.
•	Oncot No.

			NATURAL G GAS COST A				
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.35277	\$0.00360	0.35637	III
RGL	15	Therm	Commodity	0.32791	\$0.00360	0.33151	III
CSG	16	Therm	Commodity	0.34998	\$0.00360	0.35358	III
CLG	17	DTH	Commodity	3.4003	\$0.03600	3.43630	III
CGL	18	Therm	Commodity	0.32791	\$0.00360	0.33151	III
IG	19	DTH DTH	On-Peak Demand Commodity	d 1.87580 3.27514	 \$0.0360	1.87580 3.31114	RR III
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.04200 1.87580 (1)	 \$0.0360	0.04200 1.87580	RR R I
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	1.87580	 \$0.0360	0.04200 1.87580	RR RR I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 \$0.0360	0.04200 1.87580	RR RR I

The Current Gas Cost shall be established each month as follows: (1)For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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NUMBER	Rates & Regulatory Affairs	DATE	