

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

Appendix A.1

d/b/a BLACK HILLS ENERGY

Colo. PUC No. 9

105 South Victoria

First Revised

Sheet No. 2

Pueblo, Colorado 81003

Cancels

Original

Sheet No. 2

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Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date: July 11, 2017	
Title: Director- Regulatory	Effective Date: August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

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Pueblo, Colorado 81003

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KEY TO SYMBOLS ON REVISED TARIFF SHEETS

- C - To signify changed rate or regulation
- D - To signify discontinued rate or regulation
- I - To signify increase
- N - To signify new rate or regulation
- R - To signify reduction
- M - To signify material moved from or to another part of tariff
- T - To signify a change in text but no change in rate or regulation

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ELECTRIC

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– Residential – Net Meter PV Service	RS-3	CO875/CO885	
<u>Small Commercial, Industrial & Institutional</u>			
Small General Service			
– Non-Demand	SGS-N	CO710/CO876/CO886	
– Demand	SGS-D	CO711/CO877/CO887	
– Time of Use	SGS-TOU	CO811	N
<u>Large Commercial, Industrial & Institutional</u>			
Large General Service			
– Secondary	LGS-S	CO720/CO878/CO888/CO889	
– Secondary – Time of Use	LGS-STOU	CO820	
– Primary	LGS-P	CO725/CO780/CO879	
– Primary – Time of Use	LGS-PTOU	CO825	
<u>Large Commercial, Industrial & Institutional</u>			
Large Power Service			
– Secondary	LPS-S	CO730/CO880	
– Secondary – Time of Use	LPS-STOU	CO830	
– Primary	LPS-P	CO735/CO778/CO881/CO890/CO891/CO892	
– Primary – Time of Use	LPS-PTOU	CO835	
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Colo. PUC No. 9Third Revised Sheet No. 6Cancels Second Revised Sheet No. 6**RESIDENTIAL SERVICE
ELECTRIC**RATE DESIGNATION – RS-1RATE CODE – CO860/CO861/CO862/CO863/CO864

N

Effective In: All territory served.

Classification: Residential customers.

Availability: Available for electric service through one meter for single-family domestic use. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.

* Available only at option of Company.

Monthly Rate:		<u>Summer</u>	<u>Winter</u>	
Customer Charge:		\$20.13	\$20.13	I
Energy Charge				
0 - 500 kWh	\$0.08271 per kWh	\$0.08271 per kWh		C,
All above 500 kWh	\$0.11219 per kWh	\$0.11219 per kWh		R
Energy Charge – Medical Exemption Alternative Rate:				C,
All kWh used	\$0.09346 per kWh	\$0.09346 per kWh		I
Summer:	June through September billing periods.			N
Winter:	All other billing periods.			N

Payment: Bills for electric service are due and payable within fifteen (15) days from date of bill.

Minimum Charge The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

T,D

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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 9Second Revised Sheet No. 7Cancels First Revised Sheet No. 7RESIDENTIAL SERVICE (CONTINUED)
ELECTRICRATE DESIGNATION – RS-1RATE CODE – CO860/CO861/CO862/CO863/CO864

N

Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

1. Multiple Dwelling Units: RATE CODE – CO861 Where two (2) or more dwelling units are served through one (1) meter, this rate shall be applicable by multiplying the above minimum charge and energy blocks by the number of dwelling units.

2. Motors: Service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

3. Medical Exemption Alternative Rate: RATE CODE – CO864. The Medical Exemption Alternative Rate is applicable to Schedule RS-1 Energy Charge during the year. To qualify under the Medical Exemption Alternative Rate, a customer must:

- a. Have a household income of less than or equal to two hundred fifty percent (250%) of the federal poverty guidelines.
- b. Notify the Company in writing, on or before, December 1 of each year on a form provided by the Company, of the customer's intent to be billed under the Medical Exemption Alternative Rate Plan for the next year commencing on January 1.
- c. Submit by December 1 of each year, certification in writing from the office of a currently-qualifying medical condition and/or use of essential life support equipment. The certification must clearly set forth the name of the customer, or individual, whose medical condition and/or use of life support equipment, is at issue; and, (ii) the state of Colorado medical identification number, phone number, name and signature of the physician or health care practitioner acting under a physician's authority that is certifying the existence of a qualifying medical condition and/or use of use of essential life support equipment. The certification shall be valid for one (1) year.

The Company retains the right to use reasonable means to verify the authenticity of such certification but will not contest the medical judgement set forth in the certification.

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Colo. PUC No. 9Fourth Revised Sheet No. 8Cancels Third Revised Sheet No. 8**RESIDENTIAL – OTHER SERVICE
ELECTRIC****RATE DESIGNATION – RS-2****RATE CODE – CO865**

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to residential customers with barns, machine sheds, greenhouses or other indoor growing facilities, detached garages and home workshops, whose meter is not connected to a single or multiple occupancy dwelling unit. This rate schedule cannot be used for any commercial or industrial customers. **C**

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate: Customer Charge:
Per customer, per month \$ 16.99 **I**
Energy Charge:
All kWh used, per kWh \$ 0.0838 **R**

RATE DESIGNATION – RS-3**RATE CODE – CO875/CO885**

Effective In: All territory served.

Classification: Residential customers.

Availability: Available to net metered residential customers with on-site PV.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V or 208Y/120 V*.
* Available only at option of Company.

Monthly Rate: Customer Charge:
Per customer, per month \$ 25.45 **I**
Energy Charge:
All kWh used, per kWh \$ 0.1591 **C, I
D**

Advice Letter No. 742	Decision or Authority No.	
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Colo. PUC No. 9Second Revised Sheet No. 9Cancels First Revised Sheet No. 9RESIDENTIAL - OTHER SERVICE (CONTINUED)
ELECTRICRATE DESIGNATION – RS-2RATE CODE – CO865RATE DESIGNATION – RS-3RATE CODE – CO875/CO885

Payment: Bills for electric service are due and payable within fifteen (15) days from date of bill.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.

T,D

Contract Period: Not less than one (1) year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For motors, service for single-phase motors in excess of 7-1/2 H.P. will be supplied only at the option of the Company.

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Colo. PUC No. 9Third Revised Sheet No. 10Cancels Second Revised Sheet No. 10

<p align="center">SMALL GENERAL SERVICE – NON-DEMAND ELECTRIC</p>
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RATE DESIGNATION – SGS-NRATE CODE – CO710/CO876/CO886

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one (1) meter for customers whose demands are estimated to be less than ten (10) kW. No resale or auxiliary service permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate: Customer Charge:
Per customer, per month \$18.32 I

Energy Charge:
All kWh used, per kWh \$0. 08731 R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

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Colo. PUC No. 9Second Revised Sheet No. 11Cancels First Revised Sheet No. 11

<p align="center">SMALL GENERAL SERVICE – NON-DEMAND (CONTINUED) ELECTRIC</p>

RATE DESIGNATION – SGS-NRATE CODE – CO710/CO876/CO886

Contract Period: Not less than one (1) year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

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Colo. PUC No. 9Third Revised Sheet No. 12Cancels Second Revised Sheet No. 12**SMALL GENERAL SERVICE - DEMAND
ELECTRIC**RATE DESIGNATION – SGS-DRATE CODE – CO711/CO877/CO887

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available for electric service supplied through one metering point. Available to customers whose actual demand is greater than ten (10) kW but less than or equal to fifty (50) kW. All customers on this rate code must have a demand meter. No resale permitted.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 208Y/120 V; three-phase, 4-wire, 120/240 V; three-phase, 4-wire, 480Y/277 V.

Monthly Rate:

Customer Charge:		
Per customer, per month	\$27.37	I
Demand Charge:		
All kW of billing demand, per kW	\$19.84	R
Energy Charge:		
All kWh used, per kWh	\$ 0.0113	I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

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Colo. PUC No. 9Second Revised Sheet No. 13Cancels First Revised Sheet No. 13

<p align="center">SMALL GENERAL SERVICE - DEMAND (CONTINUED) ELECTRIC</p>

RATE DESIGNATION – SGS-DRATE CODE – CO711/CO877/CO887

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month.

Contract Period: Not less than one (1) year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

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Colo. PUC No. 9Original Sheet No. 13A

Cancels Sheet No. _____

<p align="center">SMALL GENERAL SERVICE – LOW LOAD FACTOR – TIME OF USE ELECTRIC</p>

RATE DESIGNATION – SGS-LL-TOURATE CODE – CO811

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available as a pilot program beginning June 1, 2018 until December 31, 2021. This pilot program is limited to a total of 400 SGS customers where peak demands are less than fifty (50) kilowatts for electric power service supplied at Secondary Voltage. Not applicable to Customers that own and operate generation connected in parallel with the Company's electric system and receive service under Net Metering Service. Upon notification by a Customer that Customer is requesting service, the Company will program the Service Meter and begin billing service hereunder within thirty (30) days of the Customer's request or sooner if practicable.

Monthly Rate: Customer Charge:
Per customer, per month \$ 27.37

Energy Charge: Winter Season of October - May
On-Peak Period, per kWh..... \$ 0.2600
Off-Peak Period, per kWh \$ 0.2100

Energy Charge: Summer Season of June - September
On-Peak Period, per kWh..... \$ 0.2600
Off-Peak Period, per kWh \$ 0.2100

Definition of Seasons: Winter Season
The Winter Billing Season shall be from October 1 through May 31.
Summer Season
The Summer Billing Season shall be from June 1 through September 30.

Definition of Billing Periods: On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

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Colo. PUC No. 9Original Sheet No. 13BCancels Sheet No.
**SMALL GENERAL SERVICE – LOW LOAD FACTOR – TIME OF USE (CONTINUED)
ELECTRIC**
RATE DESIGNATION – SGS-LL-TOU**RATE CODE – CO811**

Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	N
Minimum Charge:	The monthly minimum charge shall be the customer charge subject to the special terms and conditions hereinafter set forth.	
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.	
Auxiliary Service Rider:	This schedule is subject to the auxiliary service rider.	
Contract Period:	Not less than one (1) year.	
Special Terms and Conditions:	Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.	

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Colo. PUC No. 9Third Revised Sheet No. 14Cancels Second Revised Sheet No. 14

LARGE GENERAL SERVICE – SECONDARY ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720/CO878/CO888/CO889

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one (1) metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
Per customer, per month	\$75.45	I
Demand Charge:		
All kW of billing demand, per kW	\$21.95	R
Energy Charge per kWh:		
For the first 200 kWh's per actual kW	\$0.01310	I
For all over 200 kWh's per actual kW	\$0.00501	I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

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Colo. PUC No. 9Second Revised Sheet No. 15Cancels First Revised Sheet No. 15

LARGE GENERAL SERVICE – SECONDARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LGS-SRATE CODE – CO720/CO878/CO888/CO889

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Interruptible Rider: This schedule is subject to the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of less than 4.16 kV line-to-line will be considered secondary voltage levels.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

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Colo. PUC No. 9Third Revised Sheet No. 16Cancels Amended Second Revised Sheet No. 16

LARGE GENERAL SERVICE – SECONDARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-STOURATE CODE – CO820

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted. T

Monthly Rate:

Customer Charge:		
Per customer, per month	\$75.45	I
Demand Charge - On Peak: October – May		
All kW of billing demand, per kW	\$21.95	R
Demand Charge – On-Peak: June – Sept.		
All KW of billing demand, per kW.....	\$21.95	R
		D
Energy Charge		
Winter Season of October - May		
All Hours, per kWh.....	\$0.00573	R
Summer Season of June – September		
On Peak Period, per kWh.....	\$0.0200	N
Off Peak Period, per kWh.....	\$0.00573	N

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

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Colo. PUC No. 9First Revised Sheet No. 17Cancels Original Sheet No. 17

<p align="center">LARGE GENERAL SERVICE – SECONDARY – TIME OF USE (CONTINUED) ELECTRIC</p>
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RATE DESIGNATION – LGS-STOURATE CODE – CO820

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.

Billing Period: On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 19Cancels Second Revised Sheet No. 19**LARGE GENERAL SERVICE - PRIMARY
ELECTRIC**RATE DESIGNATION – LGS-PRATE CODE – CO725/CO780/CO879

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Available to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at primary voltage levels, as herein defined, supplied through one (1) metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
Per customer, per month	\$205.00	I
Demand Charge:		
All kW of billing demand, per kW	\$19.27	R
Energy Charge per kWh:		
For the first 200 kWh's per actual kW	\$0.0058	R
For all over 200 kWh's per actual kW	\$0.0030	R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 20Cancels First Revised Sheet No. 20

<p align="center">LARGE GENERAL SERVICE - PRIMARY (CONTINUED) ELECTRIC</p>
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RATE DESIGNATION – LGS-PRATE CODE – CO725/CO780/CO879

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fifty (50) kW, whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one (1) year.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

For the purposes of this rate, service voltages of 4.16 kV or greater, but less than 69 kV line-to-line, will be considered primary voltage levels.

The point of delivery will be Company's primary metering point. Customer must own, operate and maintain all distribution facilities such as supporting structures, disconnect devices, transformers, fuses and wiring beyond point of delivery.

If metering is at other than delivery voltage, the measured demand and energy consumption will be adjusted at the meter to compensate for actual transformer losses.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 21Cancels Amended Second Revised Sheet No. 21

LARGE GENERAL SERVICE – PRIMARY – TIME OF USE ELECTRIC

RATE DESIGNATION – LGS-PTOURATE CODE – CO825

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fifty (50) kW but less than or equal to fourteen hundred (1400) kW. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Monthly Rate:

Customer Charge:		
Per customer, per month	\$205.00	I
Demand Charge – On Peak: October - May		
All kW of billing demand, per kW	\$19.27	R
Demand Charge – On-Peak: June – Sept.		
All KW of billing demand, per kW.....	\$19.272	R D
Energy Charge		
Winter Season of October - May		
All Hours, per kWh per kWh.....	\$.00544	R
Summer Season of June – September		
On Peak Period, per kWh.....	\$.01900	N
Off Peak Period, per kWh.....	\$.00544	N

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 22Cancels Original Sheet No. 22LARGE GENERAL SERVICE – PRIMARY – TIME OF USE (CONTINUED)
ELECTRICRATE DESIGNATION – LGS-PTOURATE CODE – CO825

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fifty (50) kW, whichever is greatest.

Billing Period: On-Peak Period
Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 24Cancels Second Revised Sheet No. 24**LARGE POWER SERVICE – SECONDARY
ELECTRIC**RATE DESIGNATION – LPS-SRATE CODE – CO730/CO880

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:
Per customer, per month \$432.00

Demand Charge:
All kW of billing demand, per kW \$20.57

Energy Charge per kWh:
For the first 200 kWh's per actual kW \$0.0099
For all over 200 kWh's per actual kW \$0.0033

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 25Cancels First Revised Sheet No. 25

<p align="center">LARGE POWER SERVICE – SECONDARY (CONTINUED) ELECTRIC</p>
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RATE DESIGNATION – LPS-SRATE CODE – CO730/CO880

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand, whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one (1) year.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 27Cancels Amended Second Revised Sheet No. 27

<p align="center">LARGE POWER SERVICE – SECONDARY – TIME OF USE ELECTRIC</p>

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Effective In:	All territory served.	
Classification:	Commercial, Industrial and Institutional customers.	
Availability:	Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at secondary voltage levels, as herein defined, supplied through one metering point. This rate is also available for customers served at higher voltage levels but not electing to own, operate and maintain distribution facilities beyond Company's point of delivery. No resale permitted.	T
Monthly Rate:	Customer Charge:	
	Per customer, per month \$432.00	I
	Demand Charge – On Peak: October - May	
	All kW of billing demand, per kW \$20.57	R
	Demand Charge – On-Peak: June – Sept.	
	All KW of billing demand, per kW \$20.57	R D
	Energy Charge	
	Winter Season of October - May	
	All Hours, per kWh \$0.0033	R
	Summer Season of June – September	
	On Peak Period, per kWh..... \$0.0099	N
	Off Peak Period, per kWh..... \$0.0033	N
Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	
Minimum Charge:	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.	

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 28Cancels Original Sheet No. 28

<p align="center">LARGE POWER SERVICE – SECONDARY – TIME OF USE (CONTINUED) ELECTRIC</p>

RATE DESIGNATION – LPS-STOURATE CODE – CO830

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period: On-Peak Period
 Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
 Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 30Cancels Second Revised Sheet No. 30**LARGE POWER SERVICE - PRIMARY
ELECTRIC****RATE DESIGNATION – LPS-P****RATE CODE – CO735/CO778/CO881/CO890/CO891/CO892**

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted. T

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required. D

Monthly Rate:

Customer Charge:

Per customer, per month \$1,058.00 I

Demand Charge:

All kW of billing demand, per kW \$19.94 I

Energy Charge per kWh:

For the first 200 kWh's per actual kW \$0.01403 I

For all over 200 kWh's per actual kW \$0.00535 I

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 31Cancels First Revised Sheet No. 31

LARGE POWER SERVICE - PRIMARY (CONTINUED) ELECTRIC

RATE DESIGNATION – LPS-PRATE CODE – CO735/CO778/CO881/CO890/CO891/CO892

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one (1) year.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 33Cancels Amended Second Revised Sheet No. 33LARGE POWER SERVICE – PRIMARY – TIME OF USE
ELECTRICRATE DESIGNATION – LPS-PTOURATE CODE – CO835

Effective In:	All territory served.	
Classification:	Commercial, Industrial and Institutional customers.	
Availability:	Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at primary voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.	T
Monthly Rate:	Customer Charge:	
	Per customer, per month \$1,058.00	I
	Demand Charge – On Peak: October - May	
	All kW of billing demand, per kW \$19.94	I
	Demand Charge – On-Peak: June – Sept.	
	All KW of billing demand, per kW \$19.94	I
	Energy Charge	
	Winter Season of October - May	
	All Hours, per kWh \$0.00535	R
	Summer Season of June – September	
	On Peak Period, per kWh..... \$0.0140	N
	Off Peak, per kWh..... \$0.00535	N
Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	
Minimum Charge:	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.	

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 34Cancels Original Sheet No. 34

<p align="center">LARGE POWER SERVICE – PRIMARY– TIME OF USE (CONTINUED) ELECTRIC</p>
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RATE DESIGNATION – LPS-PTOURATE CODE – CO835

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period: On-Peak Period
 Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
 Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 36Cancels First Revised Sheet No. 36

LARGE POWER SERVICE - TRANSMISSION ELECTRIC
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RATE DESIGNATION – LPS-TRATE CODE – CO736

Effective In: All territory served.

Classification: Commercial, Industrial and Institutional customers.

Availability: Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.

Character of Service: Alternating current, 60 Hertz, at any one standard voltage available for the service required.

Monthly Rate:

Customer Charge:		
Per customer, per month	\$1,850.00	I
Demand Charge:		
All kW of billing demand, per kW	\$18.80	I
Energy Charge per kWh:		
For the first 200 kWh's per actual kW	\$0.00957	I
For all over 200 kWh's per actual kW	\$0.0030	R

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 37Cancels Original Sheet No. 37

<p align="center">LARGE POWER SERVICE - TRANSMISSION (CONTINUED) ELECTRIC</p>

RATE DESIGNATION – LPS-TRATE CODE – CO736

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Auxiliary Service Rider: This schedule is subject to the auxiliary service rider when applicable.

Determination of Billing Demand: The billing demand shall be the highest average kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or 75% of the highest maximum kW demand in the previous eleven (11) months; or fourteen hundred (1400) kW; or contract demand whichever is greatest.

Power Factor Adjustment: For the purposes of this computation, the reactive power demand shall be the highest average kilovar (kvar) load measured during the fifteen (15) consecutive minutes of maximum use during the billing month; the real power demand (kW) will be the billing demand. When the ratio of the kvar to kW demands thus determined exceeds .33, a power factor correction charge shall be applied. This charge shall be \$.43 per kvar for each kvar in excess of 33% of the kW billing demand.

Contract Period: Not less than one (1) year.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Third Revised Sheet No. 39Cancels Amended Second Revised Sheet No. 39

LARGE POWER SERVICE – TRANSMISSION – TIME OF USE ELECTRIC
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RATE DESIGNATION – LPS-TTOURATE CODE – CO836

Effective In:	All territory served.	
Classification:	Commercial, Industrial and Institutional customers.	
Availability:	Applicable to customers whose actual demand is greater than fourteen hundred (1400) kW at least twice during a consecutive twelve (12) month period. Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery. No resale permitted.	T
Monthly Rate:	Customer Charge:	
	Per customer, per month \$1,850.00	I
	Demand Charge – On Peak: October - May	
	All kW of billing demand, per kW \$18.80	I
	Demand Charge – On-Peak: June – Sept.	
	All KW of billing demand, per kW \$18.80	I D
	Energy Charge	
	Winter Season of October – May	
	All Hours, per kWh \$0.00314	R
	Summer Season of June – September	
	On Peak, per kWh..... \$0.00941	N
	Off Peak, per kWh..... \$0.00314	N
Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	
Minimum Charge:	The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.	

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 40Cancels Original Sheet No. 40

<p align="center">LARGE POWER SERVICE – TRANSMISSION – TIME OF USE (CONTINUED) ELECTRIC</p>
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RATE DESIGNATION – LPS-TTOURATE CODE – CO836

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Interruptible Rider: This schedule is not eligible for the interruptible rider.

Determination of Billing Demand: The billing demand shall be the highest average on-peak kilowatt (kW) load measured during the fifteen (15) consecutive minutes of maximum use; or fourteen hundred (1400) kW, whichever is greatest.

Billing Period: On-Peak Period
 Summer and Winter weekdays only, except Holidays, between 1:00pm and 7:00 pm Mountain Time.

Off-Peak Period
 Summer and Winter hours, between 7:00pm and 1:00pm, the following day. All weekend hours are considered Off-Peak hours.

In addition to the normal Off-Peak periods, the following holidays are considered Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9

Second Revised Sheet No. 42

Cancels	First Revised	Sheet No.	42
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GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION
ELECTRIC

RATE DESIGNATION – GSS-T

RATE CODE – C0737

Classification: Commercial, Industrial and Institutional Customers

Applicability: This service is available for station use by a customer that is an electric generator. “Station Use” includes power and energy used by the customer at its premises in connection with its generating facility (a) during periods when such needs are not served by the generator or (b) to restart the generator after an outage. This service also applies to electric generators that require service when their own generating equipment is not sufficient to meet the station loads, provided that the service is not served under a separately-metered account.

Availability: Available for electric service at transmission voltage levels, as herein defined, supplied through one metering point, where customer owns, operates and maintains all distribution facilities beyond Company's point of delivery.

Character of Service: Alternating current, 60 Hertz, from lines with sufficient capacity at the point where service is desired.

Monthly Rate:	Customer Charge:	
	Per customer, per month	\$ 1,850.00

As-Used Daily Demand Charge (per kW of as-used daily demand, as described in the “Determination of Demand” section of this schedule:

Demand Charge – On-Peak:
All kW of billing demand\$ 0.618 per kW/day |

Demand Charge – Off-Peak:
All kW of billing demand\$ 0.550 per kW/day

Energy Charge:	
All kWh used, per kWh.....	\$ 0.00957

<p>Payment and Late Payment Charge:</p>	<p>Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.</p>
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Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9First Revised Sheet No. 43Cancels Original Sheet No. 43

<p align="center">GENERATION SUPPLEMENTAL SERVICE-TRANSMISSION (CONTINUED) ELECTRIC</p>

RATE DESIGNATION – GSS-TRATE CODE – CO737

- Minimum Charge: The monthly minimum charge shall be the customer charge plus the billing demand charge subject to the special terms and conditions hereinafter set forth.
- Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D
- Determination of Billing Demand: As-Used Daily Demand:
The as-used daily demand shall be the customer's maximum daily 15-minute integrated demand occurring each weekday (Monday – Friday) during the hours of 1:00 PM to 7:00 PM, inclusive, excluding holidays.
- The On-peak and Off-peak periods applicable to service hereunder shall be as follows:
On-Peak Period: The time between 1:00 PM and 7:00 PM weekdays, except holidays, during the billings months of June, July, August and September (summer season). Holidays excepted from the On-peak Period are: Independence Day and Labor Day.
Off-Peak Period: All other hours during the billings months of June, July, August and September (summer season).
- The electric generator customer will not be charged the as-used daily demand charge for periods during which it self-supplies all of its energy needs from behind the meter. The as-used daily demand charge shall be determined for each applicable day of the billing period by multiplying the customer's as-used daily demand by the applicable as-used daily demand charge rate. The as-used daily demand charges shall be accumulated for the billing period and billed monthly.

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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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105 South Victoria

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Colo. PUC No. 9Second Revised Sheet No. 45Cancels First Revised Sheet No. 45IRRIGATION PUMPING
ELECTRICRATE DESIGNATION – IP-1RATE CODE – CO770

Effective In:	All territory served.
Classification:	Irrigation pumping customers.
Availability:	Available for irrigation power only, for customers served through one (1) metering point, contracting for not less than three (3) horsepower (hp) connected. Where only single-phase service is available, motors of less than ten (10) hp may be connected, if in the judgment of the Company such service can be rendered without unduly affecting existing service. Not more than one irrigation connection shall be made on any single-phase secondary extension. Three-phase service at the standard voltages listed below may be furnished where available, subject to the provisions of the extension policy. No resale or auxiliary service permitted.
Character of Service:	Alternating current, 60 Hertz, single-phase, 120/240 V; three-phase, 3-wire, 240 V; three-phase, 3-wire, 480 V; three-phase, 4-wire, 480Y/277 V.
Rate for Service:	Customer Charge: Per customer, per month\$30.00 I
	Demand Charge: Per hp of billing demand, per year \$84.80 I
	Energy Charge: All kWh used, per kWh\$0.0113 I
Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.
Minimum Charge:	The monthly minimum charge shall be the sum of the applicable customer and demand charges subject to the special terms and conditions hereinafter set forth.
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

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Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
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Colo. PUC No. 9First Revised Sheet No. 46Cancels Original Sheet No. 46IRRIGATION PUMPING (CONTINUED)
ELECTRICRATE DESIGNATION – IP-1RATE CODE – CO770

Contract Period: The contract period extends one (1) year from the date of connection to the Company's system. A new one (1) year contract period starts on the same date each year thereafter.

Determination of Billing Demand: The billing demand shall be based upon the sum of the name-plate hp ratings of all motors connected.

Special Terms and Conditions: Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations, and extension policy on file with the Public Utilities Commission of the State of Colorado.

Customer and Demand Charges: Both customer and demand charges in this rate are based upon annual revenue requirements. They are incurred on a monthly basis (one-twelfth of the annual requirement) from the date the customer is actually connected to the Company's system. Partial month demand charges are prorated according to the same procedure used to prorate demand charges for the Company's other demand rates. Although charges are incurred during each and every month of connection, bills will only be rendered over an eight (8) month period according to the following schedule:

- a. March – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used between the read date for the previous year's October billing and the read date for the current March bill.
- b. April through October – One-eighth (1/8) of annual customer and demand charges plus a charge for energy used during each billing month respectively.
- c. November through February - No bills issued.

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Colo. PUC No. 9Second Revised Sheet No. 48Cancels First Revised Sheet No. 48

<p align="center">CO-GENERATION AND SMALL POWER PRODUCTION ELECTRIC</p>
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RATE DESIGNATION – CG-SPP1RATE CODE – CO700

Effective In:	All territory served.	
Classification:	All classes of service.	
Availability:	Available to all qualifying facilities (QFs), as defined in Attachment 1 to Colorado Public Utilities Commission, Decision No. C82-1438, dated September 14, 1982, entitled "Colorado Public Utilities Commission Rules Implementing Sections 201 and 210, PURPA, Small Power Production and Cogeneration Facilities," with generating capabilities of 100 kW or less.	
Character of QF Generation:	Alternating current, 60 Hertz at voltage and phase equal to that provided to the QF by the Company; otherwise, as specified by the Company.	
Credits to QF:	For all energy made available to the Company: Credits will be based upon the Company's avoided cost of energy which the Company determines and files with the Public Utilities Commission each year.	
Charges to QF:	For all energy used by the QF: Charges will be per the current retail schedule applicable to the QF.	
Billing or Payments to QF:	Billing will be monthly and will include both charges and credits as calculated above. Credit balances will be carried on the QF's account and will apply against future billings but will not earn interest. The QF may request the direct payment of all or a portion of, a credit balance if it becomes substantial. The Company, while considering each case on its merits, will generally honor such requests but reserves the right to refuse when circumstances dictate.	
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA), the Demand Side Management Cost Adjustment (DSMCA), and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.	T,D

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Colo. PUC No. 9First Revised Sheet No. 50Cancels Original Sheet No. 50PRIVATE AREA LIGHTING
ELECTRICRATE DESIGNATION – PAL-1RATE CODE – COM26

Effective In: All territory served.

Classification: Area and grounds lighting.

Availability: Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes only.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Dusk to Dawn burning:

High Pressure Sodium Lamps

9,500 lumens, 47 kWh, per lamp, per month..... \$20.00 M,I

27,500 lumens, 100 kWh, per lamp, per month..... \$24.30 M,I

D

Mercury Vapor Lamps - nominal lumen rating

7,000 lumens, 70 kWh, per lamp, per month..... \$20.00 I

20,000 lumens, 154 kWh, per lamp, per month..... \$24.30 I

This MV rate will not be applicable or available to new customers after March 20, 1994. M,T

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

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Colo. PUC No. 9Third Revised Sheet No. 52Cancels Second Revised Sheet No. 52TRAFFIC SIGNAL LIGHTING
ELECTRICRATE DESIGNATION – SL-2RATE CODE – CO782/CO783/COM41

Effective In:	All territory served.	
Classification:	Municipalities, governmental agencies and subdivisions, and other customers who operate traffic signals on public thoroughfares or highways.	
Availability:	Customers operating police and fire alarm lights, traffic lights, or other signal or warning lights owned, operated and maintained by the customer.	
Character of Service:	Alternating current, 60 Hertz, single-phase, 120/240 volts.	
Monthly Rate:	Metered Traffic Signals - Stop and Go	
	Monthly Metering Charge.....	\$ 18.32 I
	All kWh used, per month, per kWh.....	\$ 0.0876 I
	Unmetered Flashers – Including School Flashers, per installation, per month	\$ 3.01
Payment and Late Payment Charge:	Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.	
Adjustments:	This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado.	T,D
Demand Side Management Cost Adjustment:	This schedule is NOT subject to the demand side management cost adjustment.	

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

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d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 54Cancels First Revised Sheet No. 54**STREET / SECURITY LIGHTING
ELECTRIC****RATE DESIGNATION – SSL-1****RATE CODE –****COM42/COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2**

Effective In: All territory served.

Classification: Street, alley, park, highway, area and ground lighting.

Availability: Available to municipalities or other governmental subdivisions, school districts, and unincorporated communities and for lighting county streets, major highways and public grounds.

Available for area lighting using street light equipment installed in accordance with Company street lighting standards, at the voltage and current of the Company's established distribution system for such service, for use in lighting private areas and grounds, for protective and safety purposes.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Monthly Rate: Customer owned..... See Unmetered Facilities Table C
Company owned..... See Unmetered Facilities Table

Payment and Late Payment Charge: Bills for electric service are due and payable within fifteen (15) days from date of bill. Any amounts not paid on or before the due date of the bill shall be subject to a late payment charge set forth in the Company's rules and regulations.

Adjustments: This rate schedule is subject to the Energy Cost Adjustment (ECA) and all other applicable rate adjustments as approved by the Public Utilities Commission of the State of Colorado. T,D

Demand Side Management Cost Adjustment: This schedule is NOT subject to the demand side management cost adjustment.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

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d/b/a BLACK HILLS ENERGY

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Colo. PUC No. 9First Revised Sheet No. 55Cancels Original Sheet No. 55STREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1Special Terms and
Conditions:

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's rules and regulations on file with the Public Utilities Commission of the State of Colorado.

The following provisions are intended to apply generally and in the absence of any, Commission-approved, contractual agreements between the customer and the Company.

65. 1. Maintenance: The Company agrees to perform such maintenance as delineated below to restore any non-functioning street lights to an operational state within forty-eight (48) hours after the discovery by either the customer or Company that such facilities are no longer operating properly. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.
65. Company Owned Equipment: The Company will operate and maintain all components of Company owned street lighting facilities.
- b. Customer Owned Equipment:
- (1) Type 1 – A type 1 installation consists of a customer service owned street lighting fixture of a type and design approved by the Company. The luminare (including original lamp, photocell, ballast and glassware), the mounting bracket, the pole and foundation are furnished and installed by the customer according to Company specifications and subject to Company approval. The secondary wiring is provided, installed, owned and maintained by the Company.

D

D
D,T

The Company will provide and install ordinary replacements of lamps, glassware and photocells. Repair and replacement of all other elements of customer owned units will be performed by the customer at customer expense.

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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 9Third Revised Sheet No. 57Cancels Second Revised Sheet No. 57**STREET / SECURITY LIGHTING (CONTINUED)
ELECTRIC****RATE DESIGNATION – SSL-1****RATE CODE –****COM42/COM46/COPA1/COPA2/COPB2/COPC1/COPC2/COPD1/COPD2/COPE1/COPE2****MONTHLY RATE – UNMETERED FACILITIES TABLE**

		INVESTMENT OPTION					
Style/Lamp	Lumens	Mo. kWh	A Cust. 0% BHE 100%	B Cust. 25% BHE 75%	C Cust. 50% BHE 50%	D Cust. 75% BHE 25%	E Cust 100% BHE 0%
<u>Single Globe</u>							
14'/18'–70W HPS	5670	28	\$23.51	----	----	----	\$2.23
14'/18'–100W HPS	7920	40	\$28.31	----	----	----	\$3.36
14'/18'–150W HPS	13500	60	\$28.94	----	----	----	\$4.32
<u>Multiple Globe (5)</u>							
14'/18'–70W HPS	28350	140	\$90.44	----	----	----	\$9.58
14'/18'–100W HPS	39600	200	\$111.36	----	----	----	\$16.57
14'/18'–150W HPS	67500	300	\$114.51	----	----	----	\$34.59
<u>Lantern</u>							
18'–100W HPS	7920	40	\$34.30	----	----	----	\$3.35
18'–250W HPS	27000	100	\$35.68	----	----	----	\$6.25
<u>Acorn</u>							
14'–100W HPS	7920	40	\$26.30	----	----	----	\$3.35
18'–250W HPS	27000	100	\$45.21	----	\$23.66	\$14.43	\$6.25
18'–400W HPS	45000	160	\$51.61	----	----	----	\$9.16
<u>Shoebox</u>							
20'–100W HPS–Steel	7920	40	\$38.31	----	----	----	\$3.35
20'–250W HPS/MH–Steel	27000/17000	100	\$41.67	----	----	----	\$6.25
30'–400W HPS/MH–Steel	45000/28800	160	\$51.59	----	----	----	\$9.19
30'–400W HPS/MH–Steel (Dual Head)	90000/57600	320	\$80.66	----	----	----	\$18.31
<u>Private Area Lights</u>							
35' wood–100W HPS	7920	40	\$20.00	\$17.24	\$13.24	\$8.30	\$4.20
35' wood–250W HPS	27000	100	\$24.30	\$20.80	\$16.56	\$12.08	\$7.98
<u>Flood Light Structure</u>							
14'–150W HPS	13500	60	\$25.91	----	----	\$8.40	\$4.30
18'–400W HPS	45000	160	\$33.03	----	----	\$14.62	\$9.19
30'–1000W HPS		400	----	----	----	----	\$22.88
<u>St. Lights – Cobraheads</u>							
100W – Steel HPS	7920	40	\$30.80	----	----	\$8.80	\$3.35
250W – Steel HPS	27000	100	\$40.71	----	----	\$13.07	\$6.25
400W – Steel HPS	45000	160	\$47.09	----	----	----	\$9.19
100W – Wood HPS	7920	40	\$15.50	----	\$ 8.00	----	\$3.35
250W – Wood HPS	27000	100	\$20.20	----	\$12.70	\$8.98	\$6.25
400W – Wood HPS	45000	160	\$22.50	----	----	\$11.90	\$9.19

NOTE 1: At all times the Company owns and maintains the property regardless of any investment option selected by the customer.

2: Options B, C and D are frozen and not available to new customers after March 1, 2005.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Second Revised Sheet No. 58Cancels First Revised Sheet No. 58STREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1

Special Provisions:

65. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builders' Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builders' Association, unincorporated communities or any other agencies dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This B does not apply to individual homeowners, Home Builders' Associations or any unincorporated agencies.

Due to any reasons if cities, municipalities and governmental agencies decide to install street/security lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the street/security lighting.

D

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Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

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Colo. PUC No. 9Second Revised Sheet No. 59Cancels First Revised Sheet No. 59STREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1RATE CODE –COM28EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:

Company Owned Street Lighting Fixtures:

Mercury Vapor Lamps

175W - 7,000 lumens, 70 kWh, per lamp, per month..... \$15.50

I

400W - 20,000 lumens, 154 kWh, per lamp, per month... \$20.20

I

Mercury Vapor under frozen Rate SL-1 for Company owned lighting M
fixtures are no longer available to new customers after March 20, 1994. M

D

D

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
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Colo. PUC No. 9First Revised Sheet No. 60Cancels Original Sheet No. 60STREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1EXISTING CUSTOMERS UNDER FROZEN RATE SL-1

Monthly Rate:

Customer Owned Street Lighting Fixtures:

Type 1

Mercury Vapor Lamps

37,000 lumens, 262 kWh, per lamp, per month..... \$25.41

Type 1 Mercury Vapor under frozen Rate SL-1 for customer owned lighting fixtures are no longer available and shall not be offered to new customers after March 20, 1994.

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Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

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Colo. PUC No. 9Second Revised Sheet No. 60ACancels First Revised Sheet No. 60ASTREET / SECURITY LIGHTING (CONTINUED)
ELECTRICRATE DESIGNATION – SSL-1RATE CODE - CO784EMERGING ENERGY EFFICIENCY LIGHTING TECHNOLOGY OPTION PROVISION

Availability: Available to municipalities or other governmental subdivisions, school districts and unincorporated communities and for lighting county streets, major highways and public grounds. Applicable only for lighting areas set aside for public or municipal use.

Character of Service: Alternating current, 60 Hertz, single-phase, 120/240 V.

Special Terms and Conditions These emerging lighting technologies not otherwise offered through the standard street light tariff are made available on an optional basis. The Company will own, operate, and maintain the emerging technology equipment and the Customer will provide a one-time charge equal to the estimated installed cost of the emerging technology lighting and related facilities, paid prior to installation of facilities.

Emerging lighting technologies and Customer participation must be approved by the Company and the energy and maintenance benefits for each project will be calculated based on the predicted energy and luminaire life. The Company and the Customer will mutually agree on all prices, terms, and conditions for the service under this provision, evidence by signed agreement.

<u>Monthly Rate</u>		
Induction Luminaire	65 watt Induction Street Light @ 23 kWh/month	\$ 5.63
	130 watt Induction Street Light @ 52 kWh/month	\$ 12.20
LED Luminaire	65 watt LED Street Light @ 23 kWh/month	\$ 5.63
	140 watt LED Street Light @ 60 kWh/month	\$ 11.61
	215 watt LED Street Light @ 68 kWh/month	\$ 11.61

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BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

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Colo. PUC No. 9Fourth Revised Sheet No. 78Cancels Third Revised Sheet No. 78

<p align="center">GENERAL RATE SCHEDULE ADJUSTMENT (GRSA) ELECTRIC</p>
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The charge for electric service calculated under the Company's electric base rate schedules shall be 0.00 percent. R

The above GRSA shall not apply to charges determined by the Energy Cost Adjustment (ECA), Purchased Capacity Cost Adjustment, Renewable Energy Standard Adjustment, Transmission Cost Adjustment (TCA), Clean Air-Clean Jobs Act Adjustment (CACJA) or Demand Side Management Cost Adjustment (DSMCA).

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d/b/a BLACK HILLS ENERGY

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Colo. PUC No. 9First Revised Sheet No. 84Cancels Original Sheet No. 84PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRICCUSTOMER CLASS PURCHASED CAPACITY COST ALLOCATION FACTORS TABLE

D

Table 1

Customer Class Group	Customer Class Allocator
Energy Only Service	42.4947%
Small General Service	11.2737%
Large General Service	23.9279%
Large Power Service	22.3037%

C

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C

C

PURCHASED CAPACITY COST ADJUSTMENT FORMULA

The following formula is used to determine the Purchased Capacity Cost Adjustment for class i:

$$\text{Purchased Capacity Cost Adjustment} = ((A \times B_i) \pm C_i) / X_i$$

A = Incremental Purchased Capacity Cost

B_i = Customer Class Allocator

C_i = Class share of Deferred Purchased Capacity Cost

X_i = Class Billing Determinant

INFORMATION TO BE FILED WITH THE PUBLIC UTILITIES COMMISSION

Each proposed revision in the Purchased Capacity Cost Adjustment will be accomplished by filing an Advice Letter and revised Rate Table tariff sheet on November 15 of each year to take effect on bills generated on or after the next January 1, or such other date as requested by the Company and made effective by the Commission, and will be accompanied by such supporting data and information as the Commission may require from time to time.

In the event the Company enters into new purchased power contracts, with capacity charges, or the Federal Energy Regulatory Commission, or other federal agency with subject matter jurisdiction, authorizes additional changes in wholesale purchased capacity rates, the Company may file an interim Purchased Capacity Cost Adjustment by filing an Advice Letter and revised Rate Table tariff sheet pursuant to applicable rules of the Public Utilities Commission of the State of Colorado.

Advice Letter No. 742	Decision or Authority No.	
Signature of Issuing Officer /s/ Fredric C. Stoffel	Issue Date July 11, 2017	
Title Director- Regulatory	Effective Date August 11, 2017	

BLACK HILLS/COLORADO ELECTRIC UTILITY COMPANY, LP

d/b/a BLACK HILLS ENERGY

105 South Victoria

Pueblo, Colorado 81003

Colo. PUC No. 9Fifth Revised Sheet No. 85Cancels Fourth Revised Sheet No. 85PURCHASED CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRICPURCHASED CAPACITY RATE CALCULATION

	<u>Residential and Energy Only</u>	<u>Small General Service</u>	<u>Large General Service</u>	<u>Large Power Service</u>	
(1) <u>Incremental Purchased Capacity Cost</u>	<u>\$235,139</u>	<u>\$59,619</u>	<u>\$125,074</u>	<u>\$125,194</u>	C
(2) <u>Deferred Purchased Capacity Cost</u>	<u>\$(4,495)</u>	<u>\$(4,730)</u>	<u>\$(490)</u>	<u>\$(10,311)</u>	C
(3) <u>Purchased Capacity Cost Adjustment</u>	<u>\$230,645</u>	<u>\$54,890</u>	<u>\$124,584</u>	<u>\$114,883</u>	C
(4) <u>Projected Billing Determinants for the period February 1, 2017 - December 31, 2017</u>	<u>573,133,713 kWh</u>	<u>182,413,024 kWh</u>	<u>1,348,295 kW</u>	<u>1,137,391 kW</u>	
(5) <u>PCCA Rate</u>	<u>\$0.00040 /kWh</u>	<u>\$0.00030 /kWh</u>	<u>\$0.09240 /kW</u>	<u>\$0.10101 /kW</u>	R

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Colo. PUC No. 9Fifth Revised Sheet No. 86Cancels Fourth Revised Sheet No. 86PURCHASE CAPACITY COST ADJUSTMENT (CONTINUED)
ELECTRIC**RATE TABLE**

<u>Rate Schedule</u>	<u>Applicable Charge</u>	<u>Customer Class</u>	<u>Monthly Rider Rate</u>	
<u>Residential Service</u>				
RS-1	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	R
RS-2	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
RS-3	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
<u>Irrigation Pumping</u>				
IP-1	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
<u>Area, Street, Highway and Signal Lighting</u>				
PAL-1	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
SL-1	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
SL-2	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
SSL-1	Energy Charge	Energy Only Service	\$ 0.00040 /kWh	
<u>Small General Service-Demand</u>				
SGS-D	Energy Charge	Small General Service	\$ 0.00030 /kWh	
<u>Small General Service-Non-Demand</u>				
SGS-N	Energy Charge	Small General Service	\$ 0.00030 /kWh	
SGS-LL-TOU	Energy Charge	Small General Service	\$ 0.00030 /kWh	N
<u>Large General Service</u>				
LGS-S	Demand Charge	Large General Service	\$ 0.09240 /kW-mo	R
LGS-STOU	Demand Charge	Large General Service	\$ 0.09240 /kW-mo	
LGS-P	Demand Charge	Large General Service	\$ 0.09240 /kW-mo	
LGS-PTOU	Demand Charge	Large General Service	\$ 0.09240 /kW-mo	
<u>Large Power Service</u>				
LPS-S	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	
LPS-STOU	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	
LPS-P	Demand Charge	Large Power Service	\$ 0.10101 /kW mo	
LPS-PTOU	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	
LPS-T	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	
LPS-TTOU	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	
<u>Generation Supplemental Service</u>				
GSS-T	Demand Charge	Large Power Service	\$ 0.10101 /kW-mo	

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Colo. PUC No. 9Sixth RevisedSheet No. 101Cancels Second Amended Fifth Revised Sheet No. 101TRANSMISSION COST ADJUSTMENT (TCA) (CONTINUED)
ELECTRIC**Transmission Cost Adjustment Data**

Recovery Period February 1, 2017 – December 31, 2017

A. Projected increase in net transmission plant – December 31, 2016 (Thirteen Month Average)	\$6,693,954	C
B. Projected Construction Work In Progress Balance At December 31, 2016	\$3,530,225	
C. Weighted Average Cost of Capital	7.43%	
D. Return on Transmission Plant and Transmission CWIP [(A + B) X C]	\$759,656	C
E. True-Up	\$44,619	
F. Required Earnings (D + E)	\$804,275	C
G. Income Tax Expense	\$340,999	C
H. Ownership Costs Associated With Incremental Investment	\$130,095	C
I. Adjustment for (Over)/Under Recovery For Recovery Period January 1, 2015 through December 31, 2015	\$(190,758)	
J. Interest charge on Over recovery	\$(8,573)	
K. January 1 to January 31, 2017 Forecasted Collections	\$203,029	
L. Revenue Requirement (F + G + H + I + J - K)	\$873,009	C
M. 2017 Sales Forecast – kWh's (February 1, 2017 to December 31, 2017)	1,764,076,543	
N. TCA RIDER	\$0.000495 per kWh	R

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Colo. PUC No. 9Sixth Revised Sheet No. 105Cancels Fifth Revised Sheet No. 105

<p align="center">CLEAN AIR-CLEAN JOBS ACT (CACJA) ADJUSTMENT (CONTINUED) ELECTRIC</p>
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Clean Air-Clean Jobs Act Adjustment Data

	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	
<u>Customer Class</u>	Demand Allocator	LM6000 Capital-Related Cost (Total x Col. A)	Billing Determinants	CACJA Adjustment Rate (Col. B ÷ Col. C)	True-up Amount	True-up Billing Determinant	True-up Rate (Col. E ÷ Col. F)	Total CACJA Adjustment Rate (Col. D + Col. G)	
Energy Only Srv	42.4947%	\$2,736,056	616,522,002	\$.00444 /kWh				\$.00444 /kWh	I
Small General Srv	11.2737%	\$725,865	92,985,439	\$.00376 /kWh				\$.00376 /kWh	R
Large General Srv	23.9279%	\$1,540,621	1,981,559	\$0.78 /kW				\$0.78 /kW	R
Large Power Srv	22.3037%	\$1,436,044	1,201,580	\$1.20 /kW				\$1.20 /kW	I
Total Company	100.00%	\$6,438,585							

Column A- The demand allocator percentages by customer class shall be those approved by the Commission in the most recent electric Phase II proceeding.

Column B- The LM6000 Revenue Requirement is established by Commission Decision No. C16-1140 and shall not change unless otherwise ordered by the Commission.

Column C. The Billing Determinants are the same billing determinants used in the Company's last Phase I rate case, Proceeding No. 16AL-0326E.

Column E- The calculated differences between (1) the estimated and actual financing costs of the Project Costs through December 31, 2016 and (2) estimated and actual revenues recovered through the CACJA through December 31, 2016.

Column F- The True-up billing determinants used to calculate the True-up Rate shall be based upon the forecasted billing determinants for July 1, 2017 through December 31, 2017.

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Colo. PUC No. 9Original Sheet No. 106Cancels Sheet No.

<p style="text-align: center;">MISCELLANEOUS SERVICE FEES ELECTRIC</p>

Regular connection of electricity service performed during time periods, as shown:

N

Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time	\$0
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After Hours: all other hours, including all day on weekends, and holidays.	\$75
--	------

Connection of temporary electricity service requested by electricians, builders, contractors, or customers to provide temporary construction power, as shown:

Connection	\$160
Removal	\$0

Reconnection of electricity service performed during time periods, as shown:

Residential and Small Commercial Customers requested within 24 hours excluding weekends and holidays:	\$15
--	------

Residential and Small Commercial Customers requested within 12 hours, or weekends and holidays:	\$15
--	------

All Other Non-Residential Customers requested within 24 hours excluding weekends and holidays:	\$50
---	------

All Other Non-Residential Customers requested within 12 hours, or weekends and holidays:	\$75
---	------

Note: All Customers

Calls received by the Company after 9:00 pm Mountain Time will be scheduled for daytime hours, unless Company determines and emergency exists which determination will include, but not be limited to, health and age of the occupants, and potential property damage such as frozen pipes.

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Colo. PUC No. 9Original Sheet No. 106ACancels Sheet No.
MISCELLANEOUS SERVICE FEES (CONTINUED)
ELECTRIC

Diversion of electricity service will be assessed all applicable billing charges for unmetered kWh, plus costs associated with labor, trip fee, equipment, materials and supplies, and all other expenses as incurred by the Company, for investigating and determining the diversion of electricity, and for disconnecting service. Labor-related fees are as shown:

N

Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time

Lineman service charge	\$130
Field Representative service charge	\$94
Customer Service /Billing Associate service charge	\$76
Supervisor service charge	\$154

After Hours: all other hours, including all day on weekends, and holidays.

Same as above.

Meter test charge, for customer-requested meter testing, is at customer's expense when: (1) the meter has been tested within the twelve-month period prior to the request; and, (2) the test shows the average error of the meter to be less than the tolerance limits defined and set forth on Tariff Sheet R24 and R25.

\$160.80

Insufficient funds fee, for (1) customer checks returned for insufficient funds; or, (2) electronic fund transfers denied for insufficient funds.

\$15

Convenience fee, per transaction, billed by payment vendor, for customer payments by credit card or debit card.

Residential customers	\$1.95
Commercial customers	\$7.50

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Colo. PUC No. 9Original Sheet No. 106B

Cancels Sheet No. _____

<p style="text-align: center;">MISCELLANEOUS SERVICE FEES (CONTINUED) ELECTRIC</p>
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Late payment fee

N

Residential Customers

0%

Non-residential Customers

An amount equal to one and one half percent (1.5%) of the delinquent amount owed will be added to the customer's bill each month.

Charges for non-gratuitous service work will be charged fees for labor, mileage, replacement equipment, and materials and supplies as incurred by the Company, with the labor fees as shown below:

Normal Hours: Monday-Friday, 8:00 AM to 4:30 PM Mountain Time

Hourly Charge, average
Min. Billing

\$75
2 hours

After Hours: all other hours, including all day on weekends, and holidays.

Labor charge per hour, as stated above, are increased by 1.5 multiplier. Min. Billing is 2 hours.

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