

**ATMOS ENERGY CORPORATION**  
1555 Blake St., Suite 400  
Denver, Colorado 80202

**Colo. P.U.C. No. 7 Gas**  
**Thirty-Fourth Revised Sheet No. 9**  
**Cancels Thirty-Third Revised Sheet No. 9**

<b>NATURAL GAS RATES</b> <i>Cost Adjustment &amp; Rate Component Summary</i> <b>All volumetric rates at \$ per CCF</b>						
<b>Class/Sheet</b>		<b>Division 1</b>			<b>Division 2</b>	
<b>No.</b>	<b>Type of Charge</b>	<b>NE</b>	<b>NW/C</b>	<b>SE</b>	<b>SW</b>	
<b>Residential</b>						
15	Facilities Charge	\$12.59	\$12.59	\$12.59	\$12.59	(I,I,I,I)
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.10	\$0.10	\$0.10	\$0.10	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	\$0.32796	\$0.32321	\$0.33110	
	Upstream Pipeline	0.18200	0.19745	0.09999	0.02423	
	Deferred Gas Cost	<u>(0.02740)</u>	<u>(0.01860)</u>	<u>0.01780</u>	<u>(0.02480)</u>	
	Total GCA	\$0.48845	\$0.50681	\$0.44100	\$0.33053	
	Distribution System Rate	0.20494	0.20494	0.20494	0.20494	(I,I,I,I)
	Volumetric DSMCA	0.00156	0.00156	0.00156	0.00156	
	Volumetric SSIR Surcharge	<u>0.01987</u>	<u>0.01987</u>	<u>0.01987</u>	<u>0.01987</u>	
	Total volumetric rate for class	<u>\$0.71482</u>	<u>\$0.73318</u>	<u>\$0.66737</u>	<u>\$0.55690</u>	(I,I,I,I)
<b>Small Commercial &amp; Commercial</b>						
15	Facilities Charge	\$30.65	\$30.65	\$30.65	\$30.65	(I,I,I,I)
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.55	\$0.55	\$0.55	\$0.55	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	\$0.32796	\$0.32321	\$0.33110	
	Upstream Pipeline	0.18200	0.19745	0.09999	0.02423	
	Deferred Gas Cost	<u>(0.02740)</u>	<u>(0.01860)</u>	<u>0.01780</u>	<u>(0.02480)</u>	
	Total GCA	\$0.48845	\$0.50681	\$0.44100	\$0.33053	
	Distribution System Rate	0.12095	0.12095	0.12095	0.12095	(I,I,I,I)
	Volumetric DSMCA	0.00215	0.00215	0.00215	0.00215	
	Volumetric SSIR Surcharge	<u>0.01173</u>	<u>0.01173</u>	<u>0.01173</u>	<u>0.01173</u>	
	Total volumetric rate for class	<u>\$0.62328</u>	<u>\$0.64164</u>	<u>\$0.57583</u>	<u>\$0.46536</u>	(I,I,I,I)
<b>Irrigation Service</b>						
17	Facilities Charge	\$49.02	NA	\$49.02	NA	(I,I)
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	NA	\$0.32321	NA	
	Upstream Pipeline	0.18200		0.09999		
	Deferred Gas Cost	<u>(0.02740)</u>		<u>0.01780</u>		
	Total GCA	\$0.48845		\$0.44100		
	Distribution System Rate	0.11183		0.11183		(I,I)
	Volumetric SSIR Surcharge	<u>0.01084</u>		<u>0.01084</u>		
	Total volumetric rate for class	<u>\$0.61112</u>		<u>\$0.56367</u>		(I,I)
						<b>DO NOT WRITE IN THIS SPACE</b>

Advice Letter No. 530  
Decision or Authority No.

s/Jennifer Ries  
Title: Vice-President  
Rates and Regulatory Affairs

Issue Date: June 26, 2017  
Effective Date: July 27, 2017

Colorado PUC E-Filings System

**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
**Denver, Colorado 80202**

**Colo. P.U.C. No. 7 Gas**  
**Nineteenth Revised Sheet No. 11**  
**Cancels Eighteenth Revised Sheet No. 11**

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet	Division 1			Division 2		
<u>No.</u>	<u>Type of Charge</u>	<u>NE</u>	<u>NW/C</u>	<u>SE</u>	<u>SW</u>	
<b>Transportation Service</b>						
23, 25	Facilities Charge	\$91.92	\$91.92	\$91.92	\$91.92	(I,I,I,I)
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	
	Total GCA	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	
	Max Distribution System Rate	0.09953	0.09953	0.09953	0.09953	(I,I,I,I)
	Volumetric SSIR Surcharge	<u>0.00965</u>	<u>0.00965</u>	<u>0.00965</u>	<u>0.00965</u>	
	Total volumetric rate for class	<u>\$0.11519</u>	<u>\$0.11519</u>	<u>\$0.11519</u>	<u>\$0.11519</u>	(I,I,I,I)
DO NOT WRITE						
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Advice Letter No. 530

Decision or Authority No.

s/Jennifer Ries  
Title: Vice-President  
Rates and Regulatory Affairs

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**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
**Denver, Colorado 80202**

**Colo. P.U.C. No. 7 Gas**  
**Eighth Revised Sheet No. 15**  
**Cancels Seventh Revised Sheet No. 15**

<b>NATURAL GAS RATES</b> (General Service Classification)		
<b>GENERAL SERVICE</b> (Rate Title or Number)		
<b><u>AVAILABILITY</u></b> Available in entire service area of the Company within the state of Colorado.		
<b><u>APPLICABILITY</u></b> Applicable to residential, small commercial and commercial service. This rate is not applicable to resale or standby service. The residential monthly facilities charge is applicable to all metered individual dwelling units. The commercial monthly facilities charge is applicable to all other firm services.		<b>RATE</b>
<b><u>MONTHLY RATES</u></b> <sup>[1][2]</sup> Facilities Charge: Residential \$ 12.59 <b>I</b> Small Commercial and Commercial \$ 30.65 <b>I</b> Distribution System Rate, per CCF (Billing Pressure Base 14.65 PSIA) Residential \$0.20494 <b>I</b> Small Commercial and Commercial \$0.12095 <b>I</b>		
<b><u>GAS COST ADJUSTMENT</u></b> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.		
<b><u>GAS DEMAND-SIDE MANAGEMENT COST ADJUSTMENT</u></b> This rate schedule is subject to Gas Cost Adjustments stated in the Cost Adjustment & Rate Component Summary Schedule.		
<b><u>OTHER RIDERS</u></b> This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.		
<b><u>RULES AND REGULATIONS</u></b> Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with The Public Utilities Commission of the State of Colorado.		
[1] See Sheet No.'s 3 and 4 for applicable local pressure base and Sheet No. 14 for computation of bill information.		
[2] See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.		
		<b>DO NOT WRITE IN THIS SPACE</b>

**ATMOS ENERGY CORPORATION**  
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**Colo. P.U.C. No. 7 Gas**  
**Sixth Revised Sheet No. 17**  
**Cancels Fifth Revised Sheet No. 17**

<b>NATURAL GAS RATES</b> (General Service Classification)	
<b>IRRIGATION SERVICE</b> (Rate Title or Number)	
<p><b><u>AVAILABILITY</u></b>  Available in entire service area of the Company within the state of Colorado. The Company reserves the right to render service only where it has adequate distribution capacity.</p> <p><b><u>APPLICABILITY</u></b>  Applicable to any individually metered customer using gas engine driven pumps for irrigating land. Gas service under this schedule is not available for resale or for standby service.</p> <p><b><u>MONTHLY RATE</u><sup>[1]</sup></b>  Facilities Charge  Distribution System Rate, per CCF @ 14.65 PSIA</p> <p><b><u>GAS COST ADJUSTMENT</u></b>  This rate schedule is subject to Gas Cost Adjustments stated in the Gas Cost Adjustment &amp; Rate Component Summary Schedule.</p> <p><b><u>OTHER RIDERS</u></b>  This rate schedule may from time to time be subject to rider(s) as permitted by the Public Utilities Commission.</p> <p><b><u>RULES AND REGULATIONS</u></b>  Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Utilities Commission and the following special conditions:</p> <ol style="list-style-type: none"> <li>1. The interruption of gas deliveries in whole or in part under this schedule shall not be the basis for claims for damages sustained by customers.</li> <li>2. Customers may be required to install an adequate pulsation chamber ahead of the gas engine.</li> <li>3. For service to gas engine driven irrigation pumps the point of delivery and location of the meter shall be determined by the Company. Except in unusual situations, such point and meter locations shall be at the line nearest the Company's source of natural gas. All piping beyond point of delivery shall be installed, owned, and maintained by customer.</li> <li>4. The Company reserves the right to limit or curtail the quantity of gas supplied hereunder depending upon the supply and facilities available to render services.</li> </ol> <p><sup>[1]</sup>See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p>	<p><b>RATE</b></p> <p>\$ 49.02 <b>I</b></p> <p>\$ 0.11183 <b>I</b></p>
	<p><b>DO NOT WRITE IN THIS SPACE</b></p>

Advice Letter No. 530  
Decision or Authority No.

s/Jennifer Ries  
Title: Vice-President  
Rates & Regulatory Affairs

Issue Date: June 26, 2017  
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**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
**Denver, Colorado 80202**

**Colo. P.U.C. No. 7 Gas**  
**Fifth Revised Sheet No. 19**  
**Cancels Fourth Revised Sheet No. 19**

<b>NATURAL GAS RATES (General Service Classification)</b>																	
<b>GENERAL RATE SCHEDULE ADJUSTMENT RIDER</b>																	
<p><b><u>APPLICABILITY</u></b>  The General Rate Schedule Adjustment (“GRSA”) Rider applies to charges for gas service calculated as a percentage of base revenues. The GRSA, as approved in Proceeding No. 15AL-0299G, will be applied evenly to all tariff rate classes and shall be implemented as the percentage(s) listed below commencing on the effective date of this tariff.</p> <p>Facilities Charge: 8.52%  Volumetric Charge: 8.52%</p> <p>The GRSA is in addition to each class’ existing base rates resulting in the following increases:</p> <table> <tr> <th><u>Class</u></th><th><u>Facilities GRSA</u></th><th><u>Volumetric GRSA</u></th></tr> <tr> <td>Residential</td><td>\$0.99</td><td>\$0.01609</td></tr> <tr> <td>Commercial</td><td>\$2.41</td><td>\$0.00950</td></tr> <tr> <td>Irrigation</td><td>\$3.85</td><td>\$0.00878</td></tr> <tr> <td>Transportation</td><td>\$7.22</td><td>\$0.00781</td></tr> </table> <p><b><u>RATE CASE EXPENSE</u></b>  The GRSA includes Rate Case Expenses of 1.19%. The Rate Case Expense percentage will be recovered over a one-year period. At the end of the period, Atmos Energy will make a compliance filing removing the Rate Case Expense percentage from the GRSA.</p> <p><b><u>REFUND/RECOVERY</u></b>  If the GRSA billed rate case expense amounts exceed or fail to recover the total approved amount from Proceeding No. 17AL-___Gwithin the one year period, Atmos Energy will refund or collect amounts +/- \$5,000 difference from the amount approved by adding/subtracting the amount to/from the GRSA base revenue percentage.</p>			<u>Class</u>	<u>Facilities GRSA</u>	<u>Volumetric GRSA</u>	Residential	\$0.99	\$0.01609	Commercial	\$2.41	\$0.00950	Irrigation	\$3.85	\$0.00878	Transportation	\$7.22	\$0.00781
<u>Class</u>	<u>Facilities GRSA</u>	<u>Volumetric GRSA</u>															
Residential	\$0.99	\$0.01609															
Commercial	\$2.41	\$0.00950															
Irrigation	\$3.85	\$0.00878															
Transportation	\$7.22	\$0.00781															
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**ATMOS ENERGY CORPORATION**  
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**Colo. P.U.C. No. 7 Gas**  
**Ninth Revised Sheet No. 23**  
**Cancels Eighth Revised Sheet No. 23**

<b>GAS TRANSPORTATION RATES</b> (General Service Classification)		
<b>FIRM TRANSPORTATION SERVICE</b> (Rate Title or Number)	<b>COMPANY RATE CODE</b>	
<p><b><u>AVAILABILITY</u></b></p> <p>Transportation service is available to all Small Commercial, Commercial, and Irrigation Customers within the Company's service territory where unsubscribed firm gas supply capacity exists.</p> <p><b><u>APPLICABILITY</u></b></p> <p>Applicable to Company's End Users that have purchased supplies of natural gas by separate agreement (transport gas) and that have requested Company to utilize its system to transport such gas to End User's place of utilization. Service provided hereunder shall be in accordance with a Transportation Service Agreement of not less than one Year in duration between Company and End User. The Company's sole obligation hereunder is to redeliver Equivalent Volumes of End User's gas from the Receipt Point to the Delivery Point. Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.</p> <p><b><u>MONTHLY RATES<sup>[1]</sup></u></b></p> <p>Facility Charge</p> <p>Transportation gas cost adjustment charge<sup>[2]</sup>  Transportation charge, All gas transported per CCF:</p> <p>All Divisions                                      Minimum Rate, per CCF @ BPB  All Divisions                                      Maximum Rate, per CCF @ 14.65 PSIA</p> <p><sup>[1]</sup> See Sheet No. 19 for applicable General Rate Schedule Adjustment Rider applying uniform percentage increase to all non-gas facilities charges and distribution system rates to all tariff rate classes.</p> <p><sup>[2]</sup> Applicable to End Users in all service areas with no EFM device installed.</p>		
	<b>RATE</b>	
	\$91.92	<b>I</b>
	Note 1	
	\$0.00500	
	\$0.09953	<b>I</b>
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ATMOS ENERGY CORPORATION  
1555 Blake St., Suite 400  
Denver, Colorado 80202

Colo. P.U.C. No. 7 Gas  
Fifth Revised Sheet No. 27  
Cancels Fourth Revised Sheet No. 27

**NATURAL GAS RATES  
SYSTEM SAFETY AND INTEGRITY RIDER**

1. APPLICABILITY. Rate Schedules for natural gas service are subject to a System Safety Integrity Rider (“SSIR”) designed to collect Eligible System Safety and Integrity Costs, as defined herein. The SSIR rates will be subject to annual changes to be effective on January 1 of each year. The SSIR will be implemented beginning January 1, 2016 and ending December 31, 2023 and recover capital investments made between September 1, 2015 and December 31, 2023. The SSIR rates to be applied to each Rate Schedule are as set forth on Sheet Nos. 9 and 11 (exclude special contracts and other revenue).
2. ANNUAL FILINGS. Each proposed revision in the SSIR rates will be accomplished by filing an advice letter on November 1 of each year to take effect on the following January 1, except for the initial filing. On November 2, 2015, the company will make as advice letter filing to be effective January 1, 2016 with the first SSIR Cost Recovery Request. On February 1, 2016, the Company will submit the SSIR 5 Year Forecast and Company’s confidential DIM Plan. The Company will include in its annual SSIR filings all pertinent information and supporting data, including a 5 Year Forecast document, related to Eligible System Safety and Integrity Costs, including but not limited to, SSIR prioritization results, project name, project scope, project prioritization score, estimated construction start and completion dates, project cost estimate, discussion of risk modifiers, diagram of proposed replacement project, change of right-of-way, change of capacity, and status update. On or before March 15 of each year the Company will file a true-up report with the Commission that will match final costs with revenues collected. No later than March 15 of each year beginning in 2017 and ending in 2024 unless otherwise ordered by the Commission, the Company will file the SSIR Cost Prudency Review describing the Projects completed in the prior year and their associated costs.
3. DEFINITIONS.
  - 3.1 “Deferred SSIR Balance” shall be equal to the balance, positive or negative, of SSIR revenues at the end of the 12-month period for the year prior to the annual SSIR filing less the Eligible System Safety and Integrity Costs as projected by the Company for that 12-month period.
  - 3.2 “Eligible System Safety and Integrity Costs” shall mean (1) a return, at a percentage equal to the Company’s weighted average cost of capital grossed up for taxes, approved in Proceeding No. 15AL-0299G on the projected increase in the average 12 month-ending net plant in-service balances associated with the projects for the following 12-month period in which the SSIR rates will be in effect, exclusive of all plant in-service included in the determination of the revenue requirements approved in the Company’s last general rate case; (2) the plant-related ownership costs associated with such incremental plant investment, including depreciation, accumulated deferred income taxes (if the Company has no regulated net operation loss), and all taxes including income taxes and property taxes; and (3) no operations and maintenance expenses shall be included as an SSIR Eligible Cost

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**Colo. P.U.C. No. 7 Gas**  
**Second Revised Sheet No. R5**  
**Cancels First Revised Sheet No. R5**

## **Rules, Regulations or Extension Policy**

### **RULES AND REGULATIONS NATURAL GAS SERVICE GENERAL**

#### **DEPOSITS**

When an application for residential, small commercial or commercial service is made, the Company will apply non-discriminatory criteria with respect to the decision to require a deposit.

If the Applicant for residential service has not previously received service from the Company, a deposit may be required if a RiskView query indicates that the Applicant has a risk analysis score of under 600 or if the risk analysis score from a different Company selected third-party credit score vendor is less than 500.

If the Applicant has previously received service from the Company, a new or additional deposit will be required only if the Applicant's previous payment history includes recent or substantial delinquencies. In cases where the Applicant for new service is in default on payment of bills for any service previously rendered to Applicant by the Company, a settlement of the prior account or an arrangement satisfactory to the Company related to the settlement will be required before the new service is rendered. Settlement of the prior account will not exempt the Applicant from the need to make a deposit with respect to the current application for service.

A deposit will not be required if an Applicant provides written documentation of a 12 consecutive month good credit history from a utility for which the Applicant received a similar service with the 12 consecutive month period ending no earlier than 60 days prior to the date of the application for service.

A deposit for service shall not exceed an amount equal to an estimated 90 days bill of the Customer.

A deposit is not an advance payment or part payment of any bill for service but is security for payment of bills for service, to be applied against unpaid bills only in the event service is discontinued. A Customer's deposit for residential service will be credited to the Customer's account for the deposit amount plus any interest accrued thereon when bills are paid timely for a consecutive 12 month period. A Customer's deposit for small commercial and commercial service will be credited to the Customer's account for the amount of the deposit plus any interest accrued when bills are paid timely for a consecutive 36 month period.

Upon discontinuance of service, the Company will apply the Customer's deposit and any interest accrued thereon against unpaid bills for service and the remaining balance of the deposit, if any, will be refunded.

Interest on deposits shall be paid at a rate of not less than that shown on Tariff Sheet R5A and shall be calculated for the period elapsed from the date of deposit to date refunded or the date the deposit is credited to the Customer's account. Interest will be credited to the Customer's account annually or upon request of the Customer.

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Advice Letter No. 530  
Decision or Authority No.

s/Jennifer Ries  
Title: Vice-President Rates &  
Regulatory Affairs

Issue Date: June 26, 2017  
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**ATMOS ENERGY CORPORATION**  
**1555 Blake St., Suite 400**  
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**Colo. P.U.C. No. 7 Gas**  
**First Revised Sheet No. R29**  
**Cancels Original Sheet No. R29**

## **NATURAL GAS RATES**

### **(General Service Classification)**

#### **OPTIONAL EXCESS FLOW VALVE (“EFV”) SERVICE**

Customers may request the installation of EFV valves which meet the DOT-prescribed performance standards (Title 49 CFR Part 192.383), and related safety benefits and costs. While the Company will install the EFV at the customer’s request, it is the responsibility of the customer to pay all costs associated with the installation. These costs will include fully loaded labor, equipment and material costs for the installation and removal or repair of asphalt, concrete, sod, landscaping and piping.

Customers who want an EFV removed from their service line will be charged the actual cost to remove the EFV. Again, the fully loaded labor, equipment and material costs for the removal and repair of asphalt, concrete, sod, landscaping and piping will be paid by the customer.

#### **End User**

Any person or entity that has completed a Request for Transportation Service, has executed a Transportation Service Agreement, and is receiving service under the transportation rate schedule. End User may also execute a Gas Transportation Agency Agreement to assign balancing, nomination, scheduling and delivery obligations under this tariff to a third party. End User is the person or entity that ultimately uses the supply of natural gas at the Delivery Point.

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