PUBLIC SERVICE COMPANY OF COLORADO

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Page	1	of 6	

P.O. Box 840 Denver, CO 80201-0840

Colorado PUC E-Filings System

10A Sheet No. Cancels Sheet No. -

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS

Rate	Sheet	Type of	Billing		
Schedule	No.		Units	Rate/Charge	
RG	14	Service & Facility Charge:		\$13.06	
		DSMCA Base Charge:		\$ 0.59	
		Total Service & Facility and	DSMCA Base Charg	ge: \$13.65	
		_			
		Usage Charge:	Therm	\$ 0.09885	
		DSMCA Charge:	Therm	\$ 0.00447	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Usage, DSMCA and PSIA C		\$ 0.13687	
		_			
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26606	R
		Interstate Pipeline Cost	Therm	\$ 0.06895	
		Total Usage, DSMCA, PSIA and	Commodity Charge		R
		_			
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$14.58	
		DSMCA Base Charge:		\$ 0.66	
		Total Monthly and DSMCA Base	Charge:	\$15.24	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 7.28	
		DSMCA Charge:		\$ 0.33	
		Total Monthly and DSMCA Charg	je:	\$ 7.61	
		-			
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26606	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.30941	R
		• 5		•	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Commodity and PSIA Char		\$ 0.34296	R
		-	-	•	

(Continued on Sheet No. 10B)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

COLO. PUC No. 6 Gas

Exhibit 9

•	-	MPANY OF COLORADO		Page 2 of 6
052.0 02.00				Sheet No10B
O. Box 840 enver, CO 8020	1-0840			Cancels Sheet No
		NATURAL GAS RATES		
		RULE 4406(b) RATE COMPO	ONENTS	
Rate	Sheet	Type of	Billing	
<u>Schedule</u>	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge:		\$37.57
656	10	DSMCA Base Charge:		\$ 1.69
		Total Service & Facility and Da	SMCA Base Char	
		Usage Charge:	Therm	\$ 0.13675
		DSMCA Charge:	Therm	\$ 0.00617
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355
		Total Usage, DSMCA and PSIA C	harge:	\$ 0.17647
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.26606
		Interstate Pipeline Cost	Therm	\$ 0.06617
		Total Usage, DSMCA, PSIA and	Commodity Char	ge: \$ 0.50869
CLG	17	Service & Facility Charge:		\$76.27
CHO	Δ,	DSMCA Base Charge:		\$ 3.44
		Total Service & Facility and	DSMCA Base Cha	
		Usage Charge:	DTH	\$ 0.21714
		DSMCA Charge:	DTH	\$ 0.00979
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546
		Total Usage, DSMCA and PSIA C		\$ 0.56239
		Capacity Charge: DT	Н	\$ 7.91
		DSMCA Charge: DT	H	\$ 0.36
		Total Capacity and DSMCA Char	ge:	\$ 8.27
		Commodity Charge:		
		Natural Gas cost DT	H	\$ 2.66057
		Interstate Pipeline Cost DT	H	\$ 0.56030
		Total Usage, DSMCA, PSIA and		

(Continued on Sheet No. 10C)	

ADVICE LETTER NUMBER		ISSUE DATE
DECISION	VICE PRESIDENT,	EFFECTIVE
NUMBER	Rates & Regulatory Affairs	DATE

COLO. PUC No. 6 Gas

Exhibit 9 Page 3 of 6

PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10C
Cancels	

	OHEELING	
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

					_
		NATURAL GAS RATES			
		RULE 4406(b) RATE COMPON	IENTS		
		, ,			
Rate	Sheet	Type of	Billing		
Schedule	No.	Charge	Units	Rate/Charge	
CGL	18	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$14.58	
		DSMCA Base Charge:		\$ 0.66	
		Total Monthly and DSMCA Base Ch	arge:	\$15.24	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 7.28	
		DSMCA Charge:		\$ 0.33	
		Total Monthly and DSMCA Charge:		\$ 7.61	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26606	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.30941	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
1		Total Commodity and PSIA Charge	:	\$ 0.34295	R
1		-			
1					1

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Appendix A, Decision No. C17-0528 Proceeding No. 17L-0398G, Page 4 of 6 PUBLIC SERVICE COMPANY OF COLORADO

COLO. PUC No. 6 Gas

Ex	hi	bit	9
Page	4	of	6

FUBLIC SERVICE COMPANT OF COLORADO		
	 Sheet No	10D
P.O. Box 840	Cancels	
D 00 00004 0040		

enver, CO 80201-0840			ancels heet No
	NATURAL GAS RATES		
	RULE 4406(b) RATE COMPO	ONENTS	
Rate Sheet	Type of	Billing	
Schedule No.	Charge	Units	Rate/Charge
IG 19	Service & Facility Charge:		\$45.56
	DSMCA Base Charge:		\$ 2.05
	Total Service & Facility and	DSMCA Base Charg	ge: \$47.61
	On-Peak Demand Cost:		
	Distribution System	DTH	\$ 7.91
	DSMCA Charge	DTH	\$ 0.36
	Natural Gas Cost	DTH	\$ 0.00
	Interstate Pipeline Cost	DTH	\$ 1.90
	Total		\$10.17
	Usage Charge:	DTH	\$ 0.35218
	DSMCA Charge:	DTH	\$ 0.01588
	Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546
	Total Usage, DSMCA and PSIA Ch	narge:	\$ 0.70352
	Commodity Charge:		
	Natural Gas cost	DTH	\$ 2.66057
	Interstate Pipeline Cost	DTH	\$ 0.43350
	Total Usage, DSMCA, PSIA and C	Commodity Charge:	
	Unauthorized Overrun Cost:		
	For Each Occurrence:		
	Distribution System	DTH	\$25.00
	DSMCA Charge:	DTH	\$ 1.32
	Total Unauthorized Overrun and		\$26.32

The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER NUMBER	ISSUE DATE	

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

Exhibit 9 Page 5 of 6

PUBLIC SERVICE COMPANY OF COLORADO

_	Sheet No	
_	 	•
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No	

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET	
Rate Sheet Sch. No. Type of Charge Units Rate (2) (1) GCA RG 14 Service & Facility Usage Therm 0.08440 22.42% 0.33501 PSIA Therm \$0.03355 0.33601 PSIA PSIA Therm \$0.03355 0.33601 PSIA PSIA PSIA PSIA PSIA PSIA PSIA PSIA	
No. Type of Charge Units Rate (2) (1) GCA	
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Month Additional Mantle 6.22 22.42% Commodity Therm 0.30941 PSIA Therm \$0.03355 CSG 16	
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IG 19 Service & Facility 38.90 22.40% Usage DTH 0.30070 22.40% On-Peak Demand DTH 6.75 22.40% 1.89910 Commodity DTH 3.09407	
Usage DTH 0.30070 22.40% On-Peak Demand DTH 6.75 22.40% 1.89910 Commodity DTH 3.09407	
On-Peak Demand DTH 6.75 22.40% 1.89910 Commodity DTH 3.09407	
Commodity DTH 3.09407	
Commodity DTH 3.09407	
-	
PSIA DTH \$0.33546	
(1) The Rate Adjustment is the sum of the Demand Side Management	Cod
Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PS	
	Rate
Schedule Adjustments (GRSA).	
(2) The General Profile Channel 5	
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to	
and includes funding for the Gas Affordability	
Program as provided for on Sheet No. 34D.	
(Continued on Sheet No. 11A)	
1	

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

Exhibit 9 Page 6 of 6

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No.	50H
Cancels	
Sheet No.	

P.O. Bo	x 84	0	
Denver,	CO	8020	1-0840

NATURAL GAS RATES							
			GAS COST A	DJUSTMENT			
Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.33901	(\$0.00400)	0.33501	RIR
RGL	15	Therm	Commodity	0.31341	(\$0.00400)	0.30941	RIR
CSG	16	Therm	Commodity	0.33623	(\$0.00400)	0.33223	RIR
CLG	17	DTH	Commodity	3.26087	(\$0.04000)	3.22087	RIR
CGL	18	Therm	Commodity	0.31341	(\$0.00400)	0.30941	RIR
IG	19	DTH DTH	On-Peak Deman Commodity		(\$0.0400)	1.89910 3.09407	RIR
TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.04500 1.89910 (1)	 (\$0.0400)	0.04500 1.89910	I
TFL	30	DTH DTH DTH	Transportatio Supply Commodity	1.89910	 (\$0.0400)	0.04500 1.89910	I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.0400)	0.04500 1.89910	I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	