

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80202

Exhibit 9, Page 1 of 2

Colo. P.U.C. No. 7 Gas
Thirty-Third Revised Sheet No. 9
Cancels Thirty-Second Revised Sheet No. 9

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Residential						
15	Facilities Charge	\$11.68	\$11.68	\$11.68	\$11.68	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.10	\$0.10	\$0.10	\$0.10	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	\$0.32798	\$0.32321	\$0.33110	(I,I,I,I)
	Upstream Pipeline	0.18200	0.19745	0.09999	0.02423	(R,I,R,NC)
	Deferred Gas Cost	<u>(0.02740)</u>	<u>(0.01880)</u>	<u>0.01780</u>	<u>(0.02480)</u>	(I,I,I,I)
	Total GCA	\$0.48845	\$0.50681	\$0.44100	\$0.33053	(I,I,I,I)
	Distribution System Rate	0.19018	0.19016	0.19016	0.19016	
	Volumetric DSMCA	0.00156	0.00156	0.00156	0.00156	
	Volumetric SSIR Surcharge	<u>0.01987</u>	<u>0.01987</u>	<u>0.01987</u>	<u>0.01987</u>	
	Total volumetric rate for class	<u>\$0.70004</u>	<u>\$0.71840</u>	<u>\$0.65259</u>	<u>\$0.54212</u>	(I,I,I,I)
Small Commercial & Commercial						
15	Facilities Charge	\$28.44	\$28.44	\$28.44	\$28.44	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.55	\$0.55	\$0.55	\$0.55	
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	\$0.32798	\$0.32321	\$0.33110	(I,I,I,I)
	Upstream Pipeline	0.18200	0.19745	0.09999	0.02423	(R,I,R,NC)
	Deferred Gas Cost	<u>(0.02740)</u>	<u>(0.01880)</u>	<u>0.01780</u>	<u>(0.02480)</u>	(I,I,I,I)
	Total GCA	\$0.48845	\$0.50681	\$0.44100	\$0.33053	(I,I,I,I)
	Distribution System Rate	0.11222	0.11222	0.11222	0.11222	
	Volumetric DSMCA	0.00215	0.00215	0.00215	0.00215	
	Volumetric SSIR Surcharge	<u>0.01173</u>	<u>0.01173</u>	<u>0.01173</u>	<u>0.01173</u>	
	Total volumetric rate for class	<u>\$0.61455</u>	<u>\$0.63291</u>	<u>\$0.56710</u>	<u>\$0.45863</u>	(I,I,I,I)
Irrigation Service						
17	Facilities Charge	\$45.48	NA	\$45.48	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.33385	NA	\$0.32321	NA	(I,I)
	Upstream Pipeline	0.18200		0.09999		(R,R)
	Deferred Gas Cost	<u>(0.02740)</u>		<u>0.01780</u>		(I,I)
	Total GCA	\$0.48845		\$0.44100		(I,I)
	Distribution System Rate	0.10376		0.10376		
	Volumetric SSIR Surcharge	<u>0.01084</u>		<u>0.01084</u>		
	Total volumetric rate for class	<u>\$0.60305</u>		<u>\$0.55560</u>		(I,I)
Do Not Write In This Space						

Advice Letter No.

s/Jennifer Ries

Issue Date:

Decision or Authority No.

Title: Vice-President
Rates and Regulatory Affairs

Effective Date: June 1, 2017

ATMOS ENERGY CORPORATION
1555 Blake St., Suite 400
Denver, CO 80203 303.861.8080

Exhibit 9, Page 2 of 2

Colo. P.U.C. No. 7 Gas
Eighteenth Revised Sheet No. 11
Cancels Seventeenth Revised Sheet No. 11

NATURAL GAS RATES						
Cost Adjustment & Rate Component Summary						
All volumetric rates at \$ per CCF						
Class/Sheet No.	Type of Charge	NE	NW/C	SE	SW	
Transportation Service 23, 25	Facilities Charge	\$85.29	\$85.29	\$85.29	\$85.29	
	Gas Cost Adjustment (GCA):					
	Commodity	NA	NA	NA	NA	
	Upstream Pipeline	NA	NA	NA	NA	
	Deferred Gas Cost	NA	NA	NA	NA	
	Transportation Gas Cost Adj.	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	(R,R,R,R)
	Total GCA	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	<u>\$0.00601</u>	(R,R,R,R)
	Max Distribution System Rate	0.09236	0.09236	0.09236	0.09236	
	Volumetric SSIR Surcharge	<u>0.00965</u>	<u>0.00965</u>	<u>0.00965</u>	<u>0.00965</u>	
	Total volumetric rate for class	<u>\$0.10802</u>	<u>\$0.10802</u>	<u>\$0.10802</u>	<u>\$0.10802</u>	(R,R,R,R)
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