

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 32
 Cancels
 Sheet No.

ELECTRIC RATES		RATE
RESIDENTIAL DEMAND-TIME DIFFERENTIATED RATES SERVICE		
SCHEDULE RD-TDR		
<u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Applicable to Supplemental Service. Not applicable to Standby or Resale Service.		
<u>AVAILABILITY</u> In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 14,000 Residential Customers in 2018 and 18,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer's request or sooner if practicable. As set forth in the General Definition Section of the electric tariff, Customers taking Service under this Schedule and under Schedule Net Metering (Schedule NM) will not be subject to the requirements of Supplemental Service. Service under this schedule is available until January 1, 2022.		
<u>MONTHLY RATE</u>		
Service and Facility Charge:	\$ 5.39	R
Production Meter Charge:	1.15	
Demand Charge:		
All Kilowatts of Billing Demand, per kW		
Distribution Demand:	3.65	
Generation and Transmission Demand - Summer Season.....	9.73	
Generation and Transmission Demand - Winter Season	6.81	
<u>DEFINITION OF SEASONS</u>		
<u>Summer Season</u> The Summer Season shall be from June 1 through September 30.		
<u>Winter Season</u> The Winter Season shall be from October 1 through May 31.		
(Continued on Sheet No. 32A)		

ADVICE LETTER
 NUMBER _____
 DECISION/
 PROCEEDING
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REGIONAL VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
 DATE _____
 EFFECTIVE
 DATE April 1, 2017

Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
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Sheet No. 33
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ELECTRIC RATES		RATE
RESIDENTIAL ENERGY TIME-OF-USE SERVICE		
SCHEDULE RE-TOU		
<u>APPLICABILITY</u> Applicable to Residential Service at Secondary Voltage. Not applicable to Supplemental, Standby or Resale Service.		
<u>AVAILABILITY</u> Required for any Customer on Schedule R whose meter is switched such that the Customer’s energy use can be metered on a time-of-use basis. The meter switch may take place for one of two reasons, either the Customer voluntarily participates in Schedule RE-TOU or the Customer’s meter is exchanged and upgraded through an approved meter roll-out. Any Customer whose service is transferred from Schedule R to Schedule RE-TOU as a result of meeting this condition will be notified of the transfer before the first billing to the Customer under Schedule RE-TOU. In 2017, service under this rate schedule shall be limited to the first 10,000 Residential Customers electing to receive service. This total participation cap will increase to 20,000 Residential Customers in 2018 and 30,000 Residential Customers in 2019. Upon notification by a Customer that Customer is requesting service, the Company will install the proper Service Meter to allow the Company to measure service hereunder. The Company shall install a Service Meter and begin billing service hereunder within sixty (60) days of the Customer’s request or sooner if practicable.		
<u>MONTHLY RATES</u>		
Service and Facility Charge:	\$ 5.39	R
Production Meter Charge:	1.15	
Energy Charge:		
<u>Summer:</u>		
On-peak Energy Charge, all Kilowatt-Hours used during the Summer On-Peak Period, per kWh	0.13814	
Shoulder Energy Charge, all Kilowatt-Hours used during the Summer Shoulder Period, per kWh.....	0.08420	
Off-Peak Energy Charge, all Kilowatt-Hours used during the Summer Off-Peak Period, per kWh	0.04440	
(Continued on Sheet No. 33A)		

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