

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$12.88	
		DSMCA Base Charge:	--	\$ 0.59	
		Total Service & Facility and DSMCA Base Charge:		\$13.47	
		Usage Charge:	Therm	\$ 0.09747	
		DSMCA Charge:	Therm	\$ 0.00447	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13549	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26766	R
		Interstate Pipeline Cost	Therm	\$ 0.06895	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.47209	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.38	
		DSMCA Base Charge:	--	\$ 0.66	
		Total Monthly and DSMCA Base Charge:		\$15.04	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.18	
		DSMCA Charge:	--	\$ 0.33	
		Total Monthly and DSMCA Charge:		\$ 7.51	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26766	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.31101	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Commodity and PSIA Charge:		\$ 0.34457	R

(Continued on Sheet No. 10B)

ADVICE LETTER
 NUMBER

ISSUE
 DATE

DECISION
 NUMBER

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE

Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$37.05	
		DSMCA Base Charge:	--	\$ 1.69	
		Total Service & Facility and DSMCA Base Charge:			\$38.74
		Usage Charge:	Therm	\$ 0.13483	
		DSMCA Charge:	Therm	\$ 0.00617	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.17455
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26766	R
		Interstate Pipeline Cost	Therm	\$ 0.06617	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50837
					R
CLG	17	Service & Facility Charge:	--	\$75.20	
		DSMCA Base Charge:	--	\$ 3.44	
		Total Service & Facility and DSMCA Base Charge:			\$78.64
		Usage Charge:	DTH	\$ 0.21410	
		DSMCA Charge:	DTH	\$ 0.00980	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.55936
		Capacity Charge:	DTH	\$ 7.79	
		DSMCA Charge:	DTH	\$ 0.36	
		Total Capacity and DSMCA Charge:			\$ 8.15
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.67657	R
		Interstate Pipeline Cost	DTH	\$ 0.56030	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.79623
					R

(Continued on Sheet No. 10C)

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10C

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.38	
		DSMCA Base Charge:	--	\$ 0.66	
		Total Monthly and DSMCA Base Charge:		\$15.04	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.18	
		DSMCA Charge:	--	\$ 0.33	
		Total Monthly and DSMCA Charge:		\$ 7.51	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26766	R
		Interstate Pipeline Cost	Therm	\$ 0.04335	
		Total Commodity Charge:		\$ 0.31101	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.03355	
		Total Commodity and PSIA Charge:		\$ 0.34455	R

(Continued on Sheet No. 10D)

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$44.92	
		DSMCA Base Charge:	--	\$ 2.05	
		Total Service & Facility and DSMCA Base Charge:		\$46.97	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 7.79	
		DSMCA Charge	DTH	\$ 0.36	
		Natural Gas Cost	DTH	\$ 0.00	R
		Interstate Pipeline Cost	DTH	\$ 1.90	
		Total		\$10.05	R
		Usage Charge:	DTH	\$ 0.34725	
		DSMCA Charge:	DTH	\$ 0.01588	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.33546	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.69859	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.67657	R
		Interstate Pipeline Cost	DTH	\$ 0.43350	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.80866	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 1.32	
		Total Unauthorized Overrun and DSMCA Charge:		\$26.32	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER
NUMBER

ISSUE
DATE

DECISION
NUMBER

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11

P.O. Box 840
 Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES						
RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	20.78%	\$ --
		Usage	Therm	0.08440	20.78%	--
		Commodity	Therm	--	--	0.33661
		PSIA	Therm	--	\$0.03355	--
RGL	15	One or Two Mantles per month		12.45	20.78%	--
		Additional Mantle		6.22	20.78%	--
		Commodity	Therm	--	--	0.31101
		PSIA	Therm	--	\$0.03355	--
CSG	16	Service & Facility		32.08	20.76%	--
		Usage	Therm	0.11676	20.76%	--
		Commodity	Therm	--	--	0.33383
		PSIA	Therm	--	\$0.03355	--
CLG	17	Service & Facility		65.12	20.76%	--
		Usage	DTH	0.18540	20.76%	--
		Capacity Charge	DTH	6.7500	20.76%	
		Commodity	DTH	--	--	3.23687
		PSIA	DTH	--	\$0.33546	--
CGL	18	One or Two Mantles per month		12.45	20.76%	--
		Additional Mantle		6.22	20.76%	--
		Commodity	Therm	--	--	0.31101
		PSIA	Therm	--	\$0.03355	--
IG	19	Service & Facility		38.90	20.76%	--
		Usage	DTH	0.30070	20.76%	--
		On-Peak Demand	DTH	6.75	20.76%	1.89910
		Commodity	DTH	--	--	3.11007
		Unauthorized Overrun	DTH	25.00	20.76%	--
		PSIA	DTH	--	\$0.33546	--
(1)	The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).					
(2)	The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.					
(Continued on Sheet No. 11A)						

ADVICE LETTER
 NUMBER

ISSUE
 DATE

DECISION
 NUMBER

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE
 DATE

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 50H

Cancels

Sheet No. _____

**NATURAL GAS RATES
 GAS COST ADJUSTMENT**

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Billing Units</u>	<u>Type Of Charge</u>	<u>Current Gas Cost</u>	<u>Deferred Gas Cost</u>	<u>Gas Cost Adjustment</u>	
RG	14	Therm	Commodity	\$0.33921	(\$0.00260)	0.33661	RIR
RGL	15	Therm	Commodity	0.31361	(\$0.00260)	0.31101	RIR
CSG	16	Therm	Commodity	0.33643	(\$0.00260)	0.33383	RIR
CLG	17	DTH	Commodity	3.26287	(\$0.02580)	3.23687	RIR
CGL	18	Therm	Commodity	0.31361	(\$0.00260)	0.31101	RIR
IG	19	DTH	On-Peak Demand	1.89910	-----	1.89910	RR
		DTH	Commodity	3.13607	(\$0.02600)	3.11007	RIR
TFS	29	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.02600)		
TFL	30	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	Supply	1.89910	-----	1.89910	
		DTH	Commodity	(1)	(\$0.02600)		
TI	31	DTH	Transportation	0.04500	-----	0.04500	RR I
		DTH	On-Peak Demand	1.89910	-----	1.89910	
		DTH	Commodity	(2)	(\$0.02600)		

(1) The Current Gas Cost shall be established each month as follows:
 For each Dth of Backup Supply Sales Service quantities purchased on
 any Day up to the Firm Supply Reservation Quantity, the rate shall
 be equal to 100% of Index Price One, as defined in the Gas
 Transportation Terms and Conditions, plus the CIG TF Transportation
 Rate, as defined in the Gas Transportation Terms and Conditions.
 For each Dth of Backup Supply Sales Service quantities purchased on
 any Day in excess of the Firm Supply Reservation Quantity, the rate
 shall be equal to 125% of Index Price One, plus the CIG TI
 Transportation Rate, as defined in the Gas
 Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER
 NUMBER _____

DECISION
 NUMBER _____

VICE PRESIDENT,
 Rates & Regulatory Affairs

ISSUE
 DATE _____

EFFECTIVE
 DATE _____