Colo. P.U.C. No. 7 Gas Thirty-Fifth Revised Sheet No. 9 Cancels Thirty-Fourth Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

No.	Type of Charge	NE	NW/C	SE	SW	
Residential	Type of Charge	INL	INV/C	<u>3L</u>	<u>577</u>	
15	Facilities Charge	\$11.68	\$11.68	\$11.68	\$11.68	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.38	\$0.38	\$0.38	\$0.38	
	Gas Cost Adjustment (GCA):	******	45.55	73.22	*****	
	Commodity	\$0.29583	\$0.28979	\$0.28862	\$0.29391	(R,R,R,R)
	Upstream Pipeline	0.18420	0.20508	0.09859	0.02480	(I,I,R,I)
	Deferred Gas Cost	(0.01460)	(0.01170)	0.01850	(0.02300)	(1,1,1,1,)
	Total GCA	\$0.46543	\$0.48317	\$0.40571	\$0.29571	(R,R,R,R)
	Distribution System Rate	0.19016	0.19016	0.19016	0.19016	(,.,.,.,
	Volumetric DSMCA	0.00616	0.00616	0.00616	0.00616	
	Volumetric SSIR Surcharge	0.01987	0.01987	0.01987	0.01987	
	Total volumetric rate for class	0.68162	0.69936	0.62190	0.51190	(R,R,R,R)
Small Commercia	al & Commercial					(,,,,
15	Facilities Charge	\$28.44	\$28.44	\$28.44	\$28.44	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.20	\$0.20	\$0.20	\$0.20	
	Gas Cost Adjustment (GCA):	•	• • • •		• • • •	
	Commodity	\$0.29583	\$0.28979	\$0.28862	\$0.29391	(R,R,R,R)
	Upstream Pipeline	0.18420	0.20508	0.09859	0.02480	(I,I,R,I)
	Deferred Gas Cost	(0.01460)	(0.01170)	0.01850	(0.02300)	(1,1,1,1,)
	Total GCA	\$0.46543	\$0.48317	\$0.40571	\$0.29571	(R,R,R,R
	Distribution System Rate	0.11222	0.11222	0.11222	0.11222	
	Volumetric DSMCA	0.00081	0.00081	0.00081	0.00081	
	Volumetric SSIR Surcharge	0.01173	0.01173	0.01173	0.01173	
	Total volumetric rate for class	0.59019	0.60793	0.53047	0.42047	(R,R,R,R)
rrigation Service		· <u></u>			<u> </u>	
17	Facilities Charge	\$45.48	NA	\$45.48	NA	
	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):					
	Commodity	\$0.29583	NA	\$0.28862	NA	(R,R)
	Upstream Pipeline	0.18420		0.09859		(I,R)
	Deferred Gas Cost	(0.01460)		0.01850		(1,1)
	Total GCA	\$0.46543		\$0.40571		(R,R)
	Distribution System Rate	0.10376		0.10376		. ,
	Volumetric SSIR Surcharge	0.01084		0.01084		
	Total volumetric rate for class	0.58003		0.52031		(R,R)

Do Not Write In This Space

Advice Letter No.

s/Jennifer Ries
Title: Vice-President

Issue Date:

Decision or Authority No.

Rates and Regulatory Affairs

Effective Date: November 1, 2017

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Colo. P.U.C. No. 7 Gas Nineteenth Revised Sheet No. 11 Cancels Eighteenth Revised Sheet No. 11

Denver, CO 80203 303.861.8080 Cancels Eighteenth Revised Sheet No. 11 NATURAL GAS RATES Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF Class/Sheet No. Type of Charge ΝE NW/C SE SW Transportation Service 23, 25 **Facilities Charge** \$85.29 \$85.29 \$85.29 \$85.29 Gas Cost Adjustment (GCA): Commodity NA NA NA NA Upstream Pipeline NA NA NA NA Deferred Gas Cost NA NA NA NA Transportation Gas Cost Adj. \$0.00578 (R,R,R,R) \$0.00578 \$0.00578 \$0.00578 Total GCA (R,R,R,R) \$0.00578 \$0.00578 \$0.00578 \$0.00578 Max Distribution System Rate 0.09236 0.09236 0.09236 0.09236 Volumetric SSIR Surcharge 0.00965 0.00965 0.00965 0.00965 Total volumetric rate for class (R,R,R,R) 0.10779 0.10779 0.10779 0.10779 Do Not Write In This Space

Advice Letter No.

s/Jennifer Ries

Issue Date:

Decision No.

Title: <u>Vice-President</u>
Rates and Regulatory Affairs

Effective Date: November 1, 2017