PUBLIC SERVICE COMPANY OF COLORADO

| Exhi | bit 1 |
|--------|-------|
| Page 1 | of 9 |

| P.O. Box 840 | |
|-----------------------|--|
| Denver, CO 80201-0840 | |

10A Sheet No. Cancels Sheet No.

| | -0840 | | | Sheet No. |
|-----------------|-------|---------------------------------|------------------|--------------------------|
| | | NATURAL GAS RAT | T C | |
| | | | | |
| | | RULE 4406(b) RATE COMPO | ONENIS | |
| | | | | |
| Rate | Sheet | Type of | Billing | |
| | | 2 ± | | D - + - / Cl |
| <u>Schedule</u> | No. | <u>Charge</u> | <u> Units</u> | Rate/Charge |
| | | - 121 | | |
| RG | 14 | Service & Facility Charge: | | \$12.76 |
| | | DSMCA Base Charge: | | \$ 0.56 |
| | | Total Service & Facility and I | OSMCA Base Charg | e: \$13.32 |
| | | | | |
| | | Usage Charge: | Therm | \$ 0.09661 |
| | | DSMCA Charge: | Therm | \$ 0.00423 |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 |
| | | Total Usage, DSMCA and PSIA Ch | | \$ 0.12882 |
| | | 100a1 obage, borier and roth or | | 7 0.12002 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.28176 |
| | | | _ | |
| | | Interstate Pipeline Cost | Therm | \$ 0.06895 |
| | | Total Usage, DSMCA, PSIA and C | Commodity Charge | \$ 0.47953 |
| | | | | |
| | | | | |
| RGL | 15 | Monthly Charge: | | |
| | | One or two mantle fixture, | | |
| | | per fixture | | \$14.25 |
| | | DSMCA Base Charge: | | \$ 0.62 |
| | | Total Monthly and DSMCA Base (| Charge: | \$14.87 |
| | | - | _ | |
| | | Additional mantle over two | | |
| | | mantles, per mantle per | | |
| | | fixture | | \$ 7.12 |
| | | DSMCA Charge: | | |
| | | Total Monthly and DSMCA Charge | | \$ 0.31 \$ 7.43 |
| | | Total Monthly and DSMCA Charge | : • | Ş /.43 |
| | | Commodite Characa | | |
| | | Commodity Charge: | m1. | å 0 001EC |
| | | Natural Gas Cost | Therm | \$ 0.28176 |
| | | Interstate Pipeline Cost | Therm | \$ 0.04335 |
| | | Total Commodity Charge: | | \$ 0.32511 |
| | | | | |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 \$ 0.35309 |
| | | Total Commodity and PSIA Charg | | |

ADVICE LETTER NUMBER

ISSUE DATE

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

Exhibit 1 Page 2 of 9

| FOBLIC SERVICE COMPANT OF COLORADO | Sheet No. | 10B |
|---------------------------------------|----------------------|-----|
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No. | |

| | | NATURAL GAS RATES RULE 4406(b) RATE COMPO | NENTS | |
|-------------------------|-------|---|------------------|----------------------------|
| Rate | Sheet | | Billing | |
| Schedule | | | <u>Units</u> | Rate/Charge |
| CSG | 16 | Service & Facility Charge: DSMCA Base Charge: | | \$36.72 \$ 1.79 |
| | | Total Service & Facility and DS | SMCA Base Charge | |
| | | Usage Charge: DSMCA Charge: | Therm Therm | \$ 0.13366 \$ 0.00653 |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 |
| | | Total Usage, DSMCA and PSIA Ch | narge: | \$ 0.16817 |
| | | Commodity Charge: Natural Gas Cost | Therm | \$ 0.28176 |
| | | Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C | | \$ 0.06617 : \$ 0.51609 |
| | | Total Usage, DSMCA, FSTA and C | Commodity Charge | . 5 0.31009 |
| CLG | 17 | Service & Facility Charge: | | \$74.54 |
| | | DSMCA Base Charge: Total Service & Facility and D | SMCA Base Charg | \$ 3.64 e: \$78.18 |
| | | Usage Charge: | DTH | \$ 0.21223 |
| | | DSMCA Charge: | DTH | \$ 0.01040 |
| | | Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch | | \$ 0.27981 \$ 0.50244 |
| | | Capacity Charge: DTE | | \$ 7.73 \$ 0.38 |
| | | Total Capacity and DSMCA Charg | | \$ 8.11 |
| | | Commodity Charge: | | |
| | | Natural Gas cost DTF | | \$ 2.81557 |
| | | Interstate Pipeline Cost DTF Total Usage, DSMCA, PSIA and C | | \$ 0.56030 : \$ 3.87831 |
| | (| Continued on Sheet No. 10C) | | , 3,3,2,2 |
| | | | | |
| IDVICE LETTER IUMBER | | | ISSUE DATE | |

| ADVICE LETTER NUMBER | | ISSUE DATE | |
|----------------------|----------------------------|---------------|--|
| DECISION | VICE PRESIDENT, | EFFECTIVE | |
| NIIMPED | Pates & Pogulatory Affairs | DATE | |

Exhibit 1 Page 3 of 9

| | Sheet No | 10C |
|---------------------------------------|---------------------|-----|
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No | |

| nver, CO 8020 | 1-0840 | | | Cancels Sheet No. |
|---------------|--------|--------------------------------|--------------|--------------------|
| | | NATURAL GAS RATES | | |
| | | RULE 4406(b) RATE COMPO |)NENTS | |
| Rate | Sheet | Type of | Billing | |
| Schedule | No. | <u>Charge</u> | <u>Units</u> | Rate/Charge |
| CGL | 18 | Monthly Charge: | | |
| | | One or two mantle fixture, | | |
| | | per fixture | | \$14.25 |
| | | DSMCA Base Charge: | | \$ 0.70 |
| | | Total Monthly and DSMCA Base C | harge: | \$14.95 |
| | | Additional mantle over two | | |
| | | mantles, per mantle per | | |
| | | fixture | | \$ 7.12 |
| | | DSMCA Charge: | | \$ 0.35 \$ 7.47 |
| | | Total Monthly and DSMCA Charge | : | \$ 7.47 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.28176 |
| | | Interstate Pipeline Cost | Therm | \$ 0.04335 |
| | | Total Commodity Charge: | | \$ 0.32511 |
| | | Pipeline Sys. Integrity Adj.: | | \$ 0.02798 |
| | | Total Commodity and PSIA Charg | e: | \$ 0.35309 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | (Continued on Sheet No. | 10D) | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| VICE LETTER | | | ISSUE | |

| ADVICE LETTER NUMBER | | ISSUE DATE | |
|-------------------------|----------------------------|---------------|--|
| DECISION | VICE PRESIDENT, | EFFECTIVE | |
| NUMBER | Rates & Regulatory Affairs | DATE | |

Exhibit 1 Page 4 of 9

| PUBLIC SERVICE COMPANY OF COLORADO | · · | |
|---------------------------------------|------------------|------|
| | Sheet No | o10D |
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No |) |

| Schedule No. Charge IG 19 Service & Facility Charge: | NTS Billing | |
|--|-------------------------------|---------------------------|
| IG 19 Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA and PSIA Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Communication System Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charges Total Unauthorized Overrun and DSMCA Charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | Rilling | |
| DSMCA Base Charge: Total Service & Facility and DSM On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charge: | Units_ | Rate/Charge |
| On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Commodity Charge: Distribution System DSMCA Charge: Distribution System DSMCA Charge: Total Unauthorized Overrun and Definition System DSMCA Charge: Total Usage, DSMCA and PSIA Charge: Total Usage, | | \$44.53 \$ 2.17 |
| Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Ds Note: The above rates and charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | MCA Base Char | |
| DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Ds Note: The above rates and charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | | |
| Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Commodity Charge: Value of Cost Total Usage, DSMCA, PSIA and Commodity Charge: Distribution System DSMCA Charge: Total Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Day Note: The above rates and charges are for information of the commodity charges only in accordance with Commission Rul | DTH | \$ 7.73 F |
| Natural Gas Cost Interstate Pipeline Cost Total Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Commodity Charge: Value of Cost Total Usage, DSMCA, PSIA and Commodity Charge: Distribution System DSMCA Charge: Total Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Day Note: The above rates and charges are for information of the commodity charges only in accordance with Commission Rul | DTH | \$ 0.38 |
| Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Communication Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charges are for information of the purposes only in accordance with Commission Rull base rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$ 0.03 |
| Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Communication Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charges are for information of the purposes only in accordance with Commission Rull base rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$ 1.90 |
| DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge: Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Day Note: The above rates and charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | | \$10.04 |
| DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charge: Total Unauthorized Overrun and DSMCA Charge: Total Unauthorized Overrun and DSMCA Unauthorized Overr | DTH | \$ 0.34421 F |
| Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Charge Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charge: Total Unauthorized Overrun and DSMCA Usage Overrun | DTH | \$ 0.01681 |
| Total Usage, DSMCA and PSIA Charge: Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Charge: Total Unauthorized Overrun and DSMCA Unauth | DTH | \$ 0.27981 |
| Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DS Note: The above rates and charges are for inform purposes only in accordance with Commission Rulbase rates and charges plus all applicable gabilling purposes however, reference should be made | | \$ 0.64083 F |
| Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DS Note: The above rates and charges are for inform purposes only in accordance with Commission Rulbase rates and charges plus all applicable gabilling purposes however, reference should be made | | |
| Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Comm Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DS Note: The above rates and charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$ 2.81357 |
| Total Usage, DSMCA, PSIA and Community Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and DSMCA Unauthorized Overrun Cost: Note: The above rates and charges are for information under the purposes only in accordance with Commission Rulbase rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$ 2.61357 |
| Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and Day Note: The above rates and charges are for inform purposes only in accordance with Commission Rul base rates and charges plus all applicable gabilling purposes however, reference should be made | | |
| Total Unauthorized Overrun and Daniel Total Unauthorized Overrun and Daniel The above rates and charges are for information purposes only in accordance with Commission Rulbase rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$25.00 |
| Note: The above rates and charges are for informing purposes only in accordance with Commission Rulbase rates and charges plus all applicable gabilling purposes however, reference should be made | DTH | \$ 1.40 \$26.40 |
| | e 4406(b) and s rate adjus | d include the tments. For |
| ADVICE LETTER NUMBER DECISION VICE PRESIDENT, | ISSUE DATE EFFECTIVE | |

Exhibit 1 Page 5 of 9

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No | <u> </u> |
|---------------------------------------|---------------------|----------|
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No | |

| Denver, | CO 80201-0 | | | | Sheet No. | |
|---------|------------|---|--------------------------|----------|--------------------------|---------|
| | | | GAS RATES | CHREE | | |
| | | RATE SCHEDULE | SUMMATION | SHEET | | |
| Rate | Sheet | | Billing | Base | Adj. | |
| Sch. | No. | Type of Charge | Units | Rate (2) | (1) | GCA |
| RG | 14 | Service & Facility | | \$11.15 | 19.48% | \$ |
| | | Usage | Therm | 0.08440 | 19.48% | |
| | | Commodity | Therm | | | 0.35071 |
| | | PSIA | Therm | | \$0.02798 | |
| RGL | 15 | One or Two Mantles per month | | 12.45 | 19.48% | |
| | | Additional Mantle | | 6.22 | 19.48% | |
| | | Commodity | Therm | | | 0.32511 |
| | | PSIA | Therm | | \$0.02798 | |
| CSG | 16 | Service & Facility | | 32.08 | 20.06% | |
| | | Usage | Therm | 0.11676 | 20.06% | |
| | | Commodity | Therm | | | 0.34793 |
| | | PSIA | Therm | | \$0.02798 | |
| CLG | 17 | Service & Facility | | 65.12 | 20.06% | |
| | | Usage | DTH | 0.18540 | 20.06% | |
| | | Capacity Charge | DTH | 6.7500 | 20.06% | |
| | | Commodity | DTH | | | 3.37587 |
| | | PSIA | DTH | | \$0.27981 | |
| CGL | 18 | One or Two Mantles per month | | 12.45 | 20.06% | |
| | | Additional Mantle | | 6.22 | 20.06% | |
| | | Commodity | Therm | | | 0.32511 |
| | | PSIA | Therm | | \$0.02798 | |
| IG | 19 | Service & Facility | | 38.90 | 20.06% | |
| | | Usage | DTH | 0.30070 | 20.06% | |
| | | On-Peak Demand | DTH | 6.75 | 20.06% | 1.93110 |
| | | Commodity | DTH | | | 3.24707 |
| | | Unauthorized Overrun | DTH | 25.00 | 20.06% | |
| | | PSIA he Rate Adjustment is the s | | | \$0.27981 .de Manager | |
| | Q | djustment (DSMCA), the Pipelin uality of Service Plan, and djustments (GRSA). | | | | |
| | e: f: | he Service and Facility Charge xcluding RGL and CGL, is subj unding for the Gas Afforda rovided for on Sheet No. 34D. (Continued on Sheet No. | ect to and bility Pro | includes | | |
| | | | | | | |
| ハハにたし | ETTER | | | ISSLIE | | |

| ADVICE LETTER NUMBER | | ISSUE |
|----------------------|----------------------------|-----------|
| DECISION | VICE PRESIDENT, | EFFECTIVE |
| NUMBER | Rates & Regulatory Affairs | DATE |

Exhibit 1 Page 6 of 9

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No | 11A |
|--|----------|-----|
| | Cancels | |

| | | | | | Canc Shee | els t No |
|---------------------------------|---|---|--|-----------------------|--------------------------|-----------------------|
| | RATE | NATURAL SCHEDULE | GAS RAT | | | |
| | Sheet Type of No. Charge | | Billing <u>Units</u> | Base Rate | Adjustments | Gas Cost Adjustmen |
| TFS 29 | Service and Fa | | uarge: | \$43.50 | 14.47% | \$ |
| | Standard | d | DTH | 1.1676 | 14.47% | 0.0450 |
| | Minimum | | DTH | 0.010 | 14.47% | 0.0450 |
| | Authorized (Unauthorized Transportat | Overrun | DTH | 1.1676 | 14.47% | 0.0450 |
| | Standard | | DTH | 25.00 | 14.47% | 0.0450 |
| | Minimum | | DTH | 1.1676 | | 0.0450 |
| | Firm Supply Re | | | 0.0000 | | 1.93110 |
| | Backup Supply | | DTH | 1.1676 | | (2) |
| | Authorized Ove | | DTH | 1.1676 | | (2) |
| | Unauthorized (| | 2111 | 1.1070 | 11.170 | (2) |
| | Standard | d | DTH | 25.00 | 14.47% | |
| | Minimum | | DTH | 1.1676 | 14.47% | |
| | PSIA | | DTH | | \$0.27981 | |
| Adjı | | , the I | Pipeline | System | Integrity | Adjustme |
| Adjı | ustment (DSMCA) | , the I | Pipeline | System | Integrity | Adjust |
| Adji (PSI Rate | _ | , the I y of Ser tments (C | Pipeline vice Pla GRSA). cable to | System and a this rat | Integrity any applica | Adjustme ble Gener |
| Adju (PSI Rate (2) The | ustment (DSMCA) IA), the Quality e Schedule Adjus Gas Cost Adjustm | , the I y of Ser tments (C | Pipeline vice Pla GRSA). cable to | System and a this rat | Integrity any applica | Adjustme ble Gener |
| Adju (PSI Rate (2) The | ustment (DSMCA) IA), the Quality e Schedule Adjus Gas Cost Adjustm | , the I y of Ser tments (C ment appli for on Sh | Pipeline vice Pla GRSA). cable to eet No. 5 | System and a this rat | Integrity any applica | Adjustme ble Gener |

DECISION

NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs **EFFECTIVE** DATE

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No | 11B |
|---------------------------------------|---------------------|-----|
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No | |

| TURAL GA | - ·- | HEDULE SUMMATI | ON SHEET | | |
|----------|-----------------------------|-----------------|-------------|--------------|------------|
| Rate | Sheet Type of | Billing | Base | Adjustments | Gas Cost |
| Schedule | No. Charge | <u>Units</u> | <u>Rate</u> | (Percent)(1) | Adjustment |
| TFL | 30 Service and Facil | lity Charge: | \$ 72.00 | 14.47% | \$ |
| | Firm Capacity Res | servation Charg | e: | | |
| | Standard | DTH | 6.750 | 14.47% | |
| | Minimum | DTH | 0.600 | 14.47% | |
| | Transportation Ch | narge: | | | |
| | Standard | DTH | 0.1854 | 14.47% | 0.0450 |
| | Minimum | DTH | 0.010 | 14.47% | 0.0450 |
| | Authorized Over | run DTH | 0.1854 | 14.47% | 0.0450 |
| | Unauthorized Ove | rrun | | | |
| | Transportation | : | | | |
| | Standard | DTH | 25.00 | 14.47% | 0.0450 |
| | Minimum | DTH | 0.1854 | 14.47% | 0.0450 |
| | Firm Supply Rese | rvation DTH | 0.000 | 14.47% | 1.93110 |
| | Backup Supply | DTH | 0.1854 | 14.47% | (2) |
| | Authorized Overru | ın DTH | 0.1854 | 14.47% | (2) |
| | Unauthorized Over Sales: | run | | | |
| | Standard | DTH | 25.00 | 14.47% | |
| | Minimum | DTH | 0.1854 | | |
| | PSIA | DTH | | \$0.27981 | |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

| ADVICE LETTER NUMBER | | ISSUE DATE | |
|----------------------|---|----------------|--|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | |

Exhibit 1 Page 8 of 9

PUBLIC SERVICE COMPANY OF COLORADO

| Sheet No | 11C |
|-------------------------|-----|
| Cancels Sheet No. — | |

| P.O. Box 840 | |
|-----------------------|--|
| Denver, CO 80201-0840 | |

| | | | | | | · · · | - |
|-----------------|-------|-----------------------|------------|------------|-----------|------------|---|
| | | | L GAS RAT | | | | |
| | | RATE SCHEDUL | E SUMMATIO | ON SHEET | | | |
| | | | | | | | |
| Rate | Sheet | Type of | Billing | Base Adjus | stments (| Gas Cost | |
| <u>Schedule</u> | No. | <u>Charge</u> | Units | Rate (Per | rcent)(1) | Adjustment | |
| TI | 31 | Service and Facility | Charge: | \$72.00 | 14.47% | \$ | R |
| | | Transportation Charge | : | | | | |
| | | Standard | DTH | 0.3072 | 14.47% | 0.0450 | R |
| | | Minimum | DTH | 0.010 | 14.47% | 0.0450 | R |
| | | Authorized Overrun | | | | | |
| | | Transportation | DTH | 0.3072 | 14.47% | 0.0450 | R |
| | | Unauthorized Overrun | | | | | |
| | | Transportation: | | | | | |
| | | Standard | DTH | 25.00 | 14.47% | 0.0450 | R |
| | | Minimum | DTH | 0.3072 | 14.47% | 0.0450 | R |
| | | On-Peak Demand | DTH | 6.75 | 14.47% | 1.93110 | R |
| | | Backup Supply | DTH | 0.1854 | 14.47% | (2) | R |
| | | Unauthorized Overrun | | | | | |
| | | Sales: | | | | | |
| | | Standard | DTH | 25.00 | 14.47% | | R |
| | | Minimum | DTH | 0.1854 | 14.47% | | R |
| | | PSIA | DTH | | \$0.27981 | | |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

| ADVICE LETTER NUMBER | | ISSUE DATE | |
|----------------------|---|-------------------|--|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | |

Appendix A Decision No. C16-0987

COLO. PUC No. 6 Gas

Exhibit 1 Page 9 of 9

R

NR

| PUBLIC SERVICE COMPANY OF COLORADO | 1 490 0 01 0 | |
|------------------------------------|--------------|----|
| | Sheet No. | 48 |

| | Sheet No | 48 |
|---------------------------------------|-------------------------|----|
| P.O. Box 840 Denver, CO 80201-0840 | Cancels Sheet No | |

NATURAL GAS RATES GENERAL RATE SCHEDULE ADJUSTMENT

The charge for gas service calculated under Company's gas base rate schedules shall be decrease by the percentage listed below. Said decrease shall not apply to charges determined by the Gas Cost Adjustment provision on Sheet No. 50.

Effective 11/1/16 - 12/31/16 14.47%

Effective 1/1/17 15.48%

ADVICE LETTER
NUMBER
SECURITY
NUMBER
SECURITY
VICE PRESIDENT, EFFECTIVE
NUMBER
Rates & Regulatory Affairs
DATE