

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-eighth Revised Sheet No. 7
Cancels Twenty-seventh Revised Sheet No. 7

North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.32	\$0.09	-----	\$10.41
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.5071	\$0.7226
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	-----	\$20.17
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.5071	\$0.6507
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	-----	\$100.84
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.5071	\$0.6246
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	-----	\$40.33
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.5071	\$0.5779

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5348} + \frac{\text{Deferred Gas Cost}}{(\$0.0277)} = \text{GCA } \$0.5071$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7A
Cancels Twenty-fifth Revised Sheet No. 7A

**North Eastern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.2714	\$0.2357	\$0.0066	\$0.7226	\$0.32	\$10.09	\$10.41
SC-2	\$0.1437	\$0.2714	\$0.2357	(\$0.0001)	\$0.6507	(\$0.01)	\$20.18	\$20.17
LC-2	\$0.1176	\$0.2714	\$0.2357	(\$0.0001)	\$0.6246	(\$0.07)	\$100.91	\$100.84
ICD-2	\$0.0708	\$0.2714	\$0.2357	\$0.0000	\$0.5779	(\$0.03)	\$40.36	\$40.33

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7 (Note 5 and 6) for the corresponding class of service and type of charge

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Sixteenth Revised Sheet No. 7K
Cancels Fifteenth Revised Sheet No. 7K

Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
All other customers 1.070%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
Unauthorized Overrun Charge \$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0344
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0073

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-ninth Revised Sheet No. 7B
Cancels Twenty-eighth Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	-----	\$12.16
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.5802	\$0.8324
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	-----	\$24.08
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.5802	\$0.7848
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	-----	\$109.45
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.5802	\$0.7492
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	-----	\$197.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.5802	\$0.6812

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6360} + \frac{\text{Deferred Gas Cost}}{(\$0.0558)} = \text{GCA } \$0.5802$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	1.99%	\$0.22	\$0.0045
SC-1	0.89%	\$0.20	\$0.0017
LC-1	0.89%	\$0.89	\$0.0014
ICD-1	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Fifth Revised Sheet No. 7B-1
Cancels Fourth Revised Sheet No. 7B-1

Western Slope Colorado
Sales Service Schedule of Rates with Storage
(Included in Base Rate Area 1) (1)

<u>Rate Schedule</u>	<u>Sheet Number</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rates</u>	<u>DSMCA (4)</u>	<u>Riders (5)(6)</u>	<u>GCA (2)</u>	<u>Total</u>
R-1S	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	-----	\$12.16
R-1S	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.6134	\$0.8656
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	-----	\$24.08
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.6134	\$0.8180
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	-----	\$109.45
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.6134	\$0.7824
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	-----	\$197.01
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.6134	\$0.7144

- (1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.
- (2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.6717} + \frac{\text{Deferred Gas Cost}}{(\$0.0583)} = \text{GCA } \$0.6134$$

- (3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.
- (4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

<u>Demand Side Management Cost Adjustment ("DSMCA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	1.99%	\$0.22	\$0.0045
SC-1S	0.89%	\$0.20	\$0.0017
LC-1S	0.89%	\$0.89	\$0.0014
ICD-1S	0.89%	\$1.60	\$0.0008

- (5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

<u>General Rate Schedule Adjustment ("GRSA")</u>			
<u>Rate Schedule</u>	<u>Percent</u>	<u>Monthly Rate</u>	<u>Volumetric Rate</u>
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

- (6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

<u>Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")</u>	
<u>Rate Schedule</u>	<u>Monthly Rate</u>
R-1S	\$0.00
SC-1S	\$0.00
LC-1S	\$0.00
ICD-1S	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Thirtieth Revised Sheet No. 7C
Cancels Twenty-ninth Revised Sheet No. 7C

**Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm Without Storage					Monthly Charge (Per Meter) Without Storage		
	<u>Gas Cost Adjustment</u>					<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>			
R-1	\$0.2477	\$0.2591	\$0.3211	\$0.0045	\$0.8324	\$0.22	\$11.94	\$12.16
SC-1	\$0.2029	\$0.2591	\$0.3211	\$0.0017	\$0.7848	\$0.20	\$23.88	\$24.08
LC-1	\$0.1676	\$0.2591	\$0.3211	\$0.0014	\$0.7492	\$0.89	\$108.56	\$109.45
ICD-1	\$0.1002	\$0.2591	\$0.3211	\$0.0008	\$0.6812	\$1.60	\$195.41	\$197.01

Rate Schedule	Volumetric Charges Per Therm with Storage					Monthly Charge (Per Meter) with Storage		
	<u>Gas Cost Adjustment</u>					<u>DSMCA</u>	<u>Customer Charge 1/</u>	<u>Total</u>
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>			
R-1S	\$0.2477	\$0.2566	\$0.3568	\$0.0045	\$0.8656	\$0.22	\$11.94	\$12.16
SC-1S	\$0.2029	\$0.2566	\$0.3568	\$0.0017	\$0.8180	\$0.20	\$23.88	\$24.08
LC-1S	\$0.1676	\$0.2566	\$0.3568	\$0.0014	\$0.7824	\$0.89	\$108.56	\$109.45
ICD-1S	\$0.1002	\$0.2566	\$0.3568	\$0.0008	\$0.7144	\$1.60	\$195.41	\$197.01

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7B (Note 6 and 7) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Fifteenth Revised Sheet No. 7J
Cancels Fourteenth Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates
(Base Rate Area 1)**

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>Rate Schedule</u>	<u>General Rate Schedule Adjustment (GRSA")</u>		
	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.56%	\$0.94
RTS-1	Volumetric	8.56%	\$0.0195
SCTS-1	Customer	8.56%	\$1.88
SCTS-1	Volumetric	8.56%	\$0.016
LCTS-1	Customer	8.56%	\$8.56
LCTS-1	Volumetric	8.56%	\$0.0132
ATS-1	Customer	8.56%	\$15.41
ATS-1	Volumetric	8.56%	\$0.0079

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
All other customers 0.79%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
Unauthorized Overrun Charge \$ 2.50 per Therm

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7D
Cancels Twenty-fifth Revised Sheet No. 7D

**North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)**

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	-----	\$12.16
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.4492	\$0.7014
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	-----	\$24.08
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.4492	\$0.6538
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	-----	\$109.45
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.4492	\$0.6182
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	-----	\$197.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.4492	\$0.5502

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4996} + \frac{\text{Deferred Gas Cost}}{(\$0.0504)} = \text{GCA } \$0.4492$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	1.99%	\$0.22	\$0.0045
SC-1	0.89%	\$0.20	\$0.0017
LC-1	0.89%	\$0.89	\$0.0014
ICD-1	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7E
Cancels Twenty-fifth Revised Sheet No. 7E

**North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	<u>Gas Cost Adjustment</u>					DSMCA	Customer Charge 1/	Total
	<u>Distribution 1/</u>	<u>Commodity</u>	<u>Upstream Pipeline</u>	<u>DSMCA</u>	<u>Total</u>			
R-1	\$0.2477	\$0.2607	\$0.1885	\$0.0045	\$0.7014	\$0.22	\$11.94	\$12.16
SC-1	\$0.2029	\$0.2607	\$0.1885	\$0.0017	\$0.6538	\$0.20	\$23.88	\$24.08
LC-1	\$0.1676	\$0.2607	\$0.1885	\$0.0014	\$0.6182	\$0.89	\$108.56	\$109.45
ICD-1	\$0.1002	\$0.2607	\$0.1885	\$0.0008	\$0.5502	\$1.60	\$195.41	\$197.01

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7D (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Fifteenth Revised Sheet No. 7J
Cancels Fourteenth Revised Sheet No. 7J

**Distribution Transportation Service Schedule of Rates
(Base Rate Area 1)**

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-1	Customer	Per Meter	\$11.94	\$11.00	78
RTS-1	Volumetric	Per Therm	\$0.2477	\$0.001	78
SCTS-1	Customer	Per Meter	\$23.88	\$22.00	79
SCTS-1	Volumetric	Per Therm	\$0.2029	\$0.001	79
LCTS-1	Customer	Per Meter	\$108.56	\$100.00	80
LCTS-1	Volumetric	Per Therm	\$0.1676	\$0.001	80
ATS-1	Customer	Per Meter	\$195.41	\$180.00	81
ATS-1	Volumetric	Per Therm	\$0.1002	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA)</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-1	Customer	8.56%	\$0.94
RTS-1	Volumetric	8.56%	\$0.0195
SCTS-1	Customer	8.56%	\$1.88
SCTS-1	Volumetric	8.56%	\$0.016
LCTS-1	Customer	8.56%	\$8.56
LCTS-1	Volumetric	8.56%	\$0.0132
ATS-1	Customer	8.56%	\$15.41
ATS-1	Volumetric	8.56%	\$0.0079

Monthly Administrative Charge \$175

Fuel reimbursement quantity:

Main Line customers 0.00%
All other customers 0.79%

Overrun Charges:

Authorized Overrun Charge Distribution Charge
Unauthorized Overrun Charge \$ 2.50 per Therm

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7D
Cancels Twenty-fifth Revised Sheet No. 7D

**North Central Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)(1)**

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	\$0.22	\$0.94	----	\$12.16
R-1	9	Volumetric	Per Therm	\$0.2282	\$0.0045	\$0.0195	\$0.42834492	\$0.68957014
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.20	\$1.88	----	\$24.08
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0017	\$0.0160	\$0.42834492	\$0.62296538
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.89	\$8.56	----	\$109.45
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0014	\$0.0132	\$0.42834492	\$0.59736182
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.60	\$15.41	----	\$197.01
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0008	\$0.0079	\$0.42834492	\$0.5293502

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\begin{array}{rcl} \text{GCA Formula:} & \text{Current Gas Cost} & + \text{Deferred Gas Cost} & \text{GCA} \\ & \$0.42834492 & + (\$0.00000504) & \$0.42834492 \end{array}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand-Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	1.99%	\$0.22	\$0.0045
SC-1	0.89%	\$0.20	\$0.0017
LC-1	0.89%	\$0.89	\$0.0014
ICD-1	0.89%	\$1.60	\$0.0008

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.00
SC-1	\$0.00
LC-1	\$0.00
ICD-1	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7F
Cancels Twenty-fifth Revised Sheet No. 7F

Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer(3)	Per Meter	\$10.00	\$0.32	\$0.09	----	\$10.41
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.4374	\$0.6529
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	----	\$20.17
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.4374	\$0.5810
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	----	\$100.84
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.4374	\$0.5549
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	----	\$40.33
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.4374	\$0.5082

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.4501} + \frac{\text{Deferred Gas Cost}}{(\$0.0127)} = \text{GCA } \$0.4374$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7G
Cancels Twenty-fifth Revised Sheet No. 7G

**Arkansas Valley Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Distribution 1/	Gas Cost Adjustment				DSMCA	Customer Charge 1/	Total
		Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.2837	\$0.1537	\$0.0066	\$0.6529	\$0.32	\$10.09	\$10.41
SC-2	\$0.1437	\$0.2837	\$0.1537	(\$0.0001)	\$0.5810	(\$0.01)	\$20.18	\$20.17
LC-2	\$0.1176	\$0.2837	\$0.1537	(\$0.0001)	\$0.5549	(\$0.07)	\$100.91	\$100.84
ICD-2	\$0.0708	\$0.2837	\$0.1537	\$0.0000	\$0.5082	(\$0.03)	\$40.36	\$40.33

R
R
R
R

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7F (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Sixteenth Revised Sheet No. 7K
Cancels Fifteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)**

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
All other customers.....1.070%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0344
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0073

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 7H
Cancels Twenty-fifth Revised Sheet No. 7H

**Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2) (1)**

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-2	9	Customer (3)	Per Meter	\$10.00	\$0.32	\$0.09	---	\$10.41
R-2	9	Volumetric	Per Therm	\$0.2070	\$0.0066	\$0.0019	\$0.4546	\$0.6701
SC-2	10	Customer(3)	Per Meter	\$20.00	(\$0.01)	\$0.18	---	\$20.17
SC-2	10	Volumetric	Per Therm	\$0.1424	(\$0.0001)	\$0.0013	\$0.4546	\$0.5982
LC-2	11	Customer(3)	Per Meter	\$100.00	(\$0.07)	\$0.91	---	\$100.84
LC-2	11	Volumetric	Per Therm	\$0.1165	(\$0.0001)	\$0.0011	\$0.4546	\$0.5721
ICD-2	12	Customer(3)	Per Meter	\$40.00	(\$0.03)	\$0.36	---	\$40.33
ICD-2	12	Volumetric	Per Therm	\$0.0702	\$0.0000	\$0.0006	\$0.4546	\$0.5254

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.5529} + \frac{\text{Deferred Gas Cost}}{(\$0.0983)} = \frac{\text{GCA}}{\$0.4546}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	3.17%	\$0.32	\$0.0066
SC-2	(0.07)%	(\$0.01)	(\$0.0001)
LC-2	(0.07)%	(\$0.07)	(\$0.0001)
ICD-2	(0.07)%	(\$0.03)	\$0.0000

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-2	0.91%	\$0.09	\$0.0019
SC-2	0.91%	\$0.18	\$0.0013
LC-2	0.91%	\$0.91	\$0.0011
ICD-2	0.91%	\$0.36	\$0.0006

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-2	\$0.00
SC-2	\$0.00
LC-2	\$0.00
ICD-2	\$0.00

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Twenty-sixth Revised Sheet No. 71
Cancels Twenty-fifth Revised Sheet No. 71

**Southwestern Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 2)**

Rule 4406(b) Itemized Billing Units

Rate Schedule	Volumetric Charges Per Therm					Monthly Charge (Per Meter)		
	Gas Cost Adjustment					DSMCA	Customer Charge 1/	Total
	Distribution 1/	Commodity	Upstream Pipeline	DSMCA	Total			
R-2	\$0.2089	\$0.2316	\$0.2230	\$0.0066	\$0.6701	\$0.32	\$10.09	\$10.41
SC-2	\$0.1437	\$0.2316	\$0.2230	(\$0.0001)	\$0.5982	(\$0.01)	\$20.18	\$20.17
LC-2	\$0.1176	\$0.2316	\$0.2230	(\$0.0001)	\$0.5721	(\$0.07)	\$100.91	\$100.84
ICD-2	\$0.0708	\$0.2316	\$0.2230	\$0.0000	\$0.5254	(\$0.03)	\$40.36	\$40.33

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet No. 7H (Note 5 and 6) for the corresponding class of service and type of charge.

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016

Black Hills Gas Distribution, LLC
d/b/a Black Hills Energy

Colo. PUC No. 7
Sixteenth Revised Sheet No. 7K
Cancels Fifteenth Revised Sheet No. 7K

**Distribution Transportation Service Schedule of Rates
(Base Rate Area 2)**

<u>Rate Schedule</u>	<u>Type Of Charge</u>	<u>Billing Units</u>	<u>Maximum Rate (1)</u>	<u>Minimum Rate</u>	<u>Reference Sheet</u>
RTS-2	Customer	Per Meter	\$10.09	\$10.00	78
RTS-2	Volumetric	Per Therm	\$0.2089	\$0.001	78
SCTS-2	Customer	Per Meter	\$20.18	\$20.00	79
SCTS-2	Volumetric	Per Therm	\$0.1437	\$0.001	79
LCTS-2	Customer	Per Meter	\$100.91	\$100.00	80
LCTS-2	Volumetric	Per Therm	\$0.1176	\$0.001	80
ATS-2	Customer	Per Meter	\$40.36	\$40.00	81
ATS-2	Volumetric	Per Therm	\$0.0708	\$0.001	81

(1) Maximum rate includes General Rate Schedule Adjustment per Tariff Sheet No. 8A as summarized below:

<u>General Rate Schedule Adjustment (GRSA")</u>			
<u>Rate Schedule</u>	<u>Billing Units</u>	<u>Percent</u>	<u>Rate</u>
RTS-2	Customer	0.91%	\$0.09
RTS-2	Volumetric	0.91%	\$0.0019
SCTS-2	Customer	0.91%	\$0.18
SCTS-2	Volumetric	0.91%	\$0.0013
LCTS-2	Customer	0.91%	\$0.91
LCTS-2	Volumetric	0.91%	\$0.0011
ATS-2	Customer	0.91%	\$0.36
ATS-2	Volumetric	0.91%	\$0.0006

Monthly Administrative Charge\$175

Fuel reimbursement quantity:

Main Line customers.....0.00%
All other customers.....1.070%

Overrun Charges:

Authorized Overrun Charge.....Distribution Charge
Unauthorized Overrun Charge.....\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>Service Area</u>	<u>Reference Sheet</u>	<u>Rate Per Therm</u>
Transportation Rate Adjustment (TRA)	North Eastern Colorado	81A	\$0.0344
GT-1 Rate Adjustment	Arkansas Valley Colorado	---	\$0.0073

Advice Letter No.

Fredric C. Stoffel
Issued By

Issue Date: October 17, 2016

Decision or
Authority No.

Director - Regulatory
Title

Effective Date: November 1, 2016