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P.O. Box 840 Denver, CO 80201-0840

Colorado PUC E-Filings System

 	Sheet No	10A
	Cancels	
	Sheet No	

## NATURAL GAS RATES

		RULE 4406(b) RATE COMPO		
			T	
Rate	Sheet	Type of	Billing	
Schedule	No.	Charge	_Units_	Rate/Charge
RG	14	Service & Facility Charge:		\$13.04
375,2644		DSMCA Base Charge:		\$ 0.56
		Total Service & Facility and DS	SMCA Base Charge	
		Usage Charge:	Therm	\$ 0.09868
		DSMCA Charge:	Therm	\$ 0.00423
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Usage, DSMCA and PSIA Cha		\$ 0.13089
		Total obage, bonch and roth the	1196.	Ç 0.15009
		Commodity Charge:	- 4 Contry/28/00/09/1	
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.06895
		Total Usage, DSMCA, PSIA and Co	ommodity Charge:	\$ 0.48160
				Vi.
RGL	15	Monthly Charge:		
		One or two mantle fixture,		2 1 2 2
		per fixture		\$14.56
		DSMCA Base Charge:		\$ 0.62
		Total Monthly and DSMCA Base Ch	harge:	\$15.18
		Additional mantle over two		
		mantles, per mantle per		
		fixture		\$ 7.27
		DSMCA Charge:		\$ 0.31
		Total Monthly and DSMCA Charge:	:	\$ 7.58
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.04335
		Total Commodity Charge:	THETM	\$ 0.32511
		Total commodity charge.		¥ 0.52511
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Commodity and PSIA Charge	e:	\$ 0.35309
				Team
		(Continued on Sheet No. 10B)		
				7.0%
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PUBLIC SERVICE COMPANT OF COLORADO		
	Sheet No	10B
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No.	

		EL 1097		product all control unc	-
		NATURAL GAS RATES			
		RULE 4406(b) RATE COMPONE	ENTS		
D-4-	01 1				
Rate	Sheet	Type of	Billing	D-+- /Cl	1
Schedule	NO.	Charge	_Units_	Rate/Charge	
CSG	16	Service & Facility Charge:	Army book	\$37.51	1
		DSMCA Base Charge:		\$ 1.79	
		Total Service & Facility and DSM	CA Base Charge:	\$39.30	1
		Usage Charge:	Therm	\$ 0.13652	
		DSMCA Charge:	Therm	\$ 0.00653	1
		Pipeline Sys. Integrity Adj.:		\$ 0.02798	
		Total Usage, DSMCA and PSIA Cha	rge:	\$ 0.1/103	1
		Commodity Charge:			1
		Natural Gas Cost	Therm	\$ 0.28176	I
		Interstate Pipeline Cost	Therm	\$ 0.06617	R
		Total Usage, DSMCA, PSIA and Con	mmodity Charge:	\$ 0.51895	I
					ı
CLG	17	Samuian & Famility Change.		\$76.14	
CTG	17	Service & Facility Charge: DSMCA Base Charge:		\$ 3.64	
		Total Service & Facility and DSI	MCA Base Charge		
		Usage Charge:	DTH	\$ 0.21677	
		DSMCA Charge:	DTH	\$ 0.01040	
				\$ 0.27981	
		Total Usage, DSMCA and PSIA Cha	rge:	\$ 0.50698	
		Capacity Charge: DTH		\$ 7.89	
		DSMCA Charge: DTH		\$ 0.38	
		Total Capacity and DSMCA Charge	:	\$ 8.27	
				\$ 1	1
		Commodity Charge:			
		Natural Gas cost DTH		\$ 2.81557	I
		Interstate Pipeline Cost DTH		\$ 0.56030	RI
		Total Usage, DSMCA, PSIA and Con	numodity Charge:	\$ 3.88285	1
				* 4	1
				11,00	
	(	Continued on Sheet No. 10C)			-
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 	Sheet No	100
	Cancels	
 	Sheet No	

		NATURAL GAS RATES RULE 4406(b) RATE COMPONE	ENTS	140
Rate Schedule	Sheet No.	Type of Charge	Billing _Units	Rate/Charge
CGL	18	Monthly Charge: One or two mantle fixture,		- E
		per fixture		\$14.56
		DSMCA Base Charge:		\$ 0.70
Total Monthly and DSMCA Base Charge: \$15.26				
		Additional mantle over two		
		mantles, per mantle per		2.15 600
		fixture		\$ 7.27
		DSMCA Charge:		\$ 0.35
		Total Monthly and DSMCA Charge:		\$ 7.62
		Commodity Charge:		40.7
		Natural Gas Cost	Therm	\$ 0.28176
		Interstate Pipeline Cost	Therm	\$ 0.04335
		Total Commodity Charge:		\$ 0.32511
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Commodity and PSIA Charge:	1.000.000.000.000	\$ 0.35309

(Continued on Sheet No. 10D)

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 Sheet No	100
Cancels	
Sheet No	

				7
	NATURAL GAS RATE RULE 4406(b) RATE COM			
	1.000 (2) 11112 0011			1
Rate Sheet Schedule No.	<b>♣ ♣</b>	Billing Units	Rate/Charge	
IG 19	Service & Facility Charge: DSMCA Base Charge:		\$45.48 \$ 2.17	
	Total Service & Facility and	d DSMCA Base Charg		
	On-Peak Demand Cost:			
	Distribution System	DTH	\$ 7.89	
	DSMCA Charge	DTH	\$ 0.38 \$ .03	I
	Natural Gas Cost	DTH DTH	\$ 1.90	R
	Interstate Pipeline Cost Total	עזת	\$10.20	R
			1	
	Usage Charge:	DTH	\$ 0.35158	1
	DSMCA Charge:	DTH	\$ 0.01681	
	Pipeline Sys. Integrity Adj.	DTH	\$ 0.27981	1
	Total Usage, DSMCA and PSIA	Charge:	\$ 0.64820	
2				
	Commodity Charge:	P. CT.	6 0 01257	-
i e	Natural Gas cost	DTH	\$ 2.81357	IR
	Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	DTH Charge	\$ 0.43350	I
	Total Usage, DSMCA, PSIA and	Commodity Charge:	\$ 3.09321	1
	Unauthorized Overrun Cost:			
	For Each Occurrence:			
	Distribution System	DTH	\$25.00	
	DSMCA Charge:	DTH	\$ 1.40	
	Total Unauthorized Overrun a	nd DSMCA Charge:	\$26.40	
		E		

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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 Sheet No	11
Cancels	
Sheet No	

	CO 80201-08	-		5000	Sheet No.		•
-		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET	-A-715	7.	1
Rate Sch.	Sheet No.	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility Usage Commodity PSIA	Therm Therm Therm	\$11.15 0.08440 	21.93% 21.93%  \$0.02798	\$ 0.35071	I
RGL	15	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	21.93% 21.93%  \$0.02798	  0.32511 	I
CSG	16	Service & Facility Usage Commodity PSIA	Therm Therm Therm	32.08 0.11676 	22.51% 22.51%  \$0.02798	 0.34793	I
CLG	17	Service & Facility Usage Capacity Charge Commodity PSIA	DTH DTH DTH DTH	65.12 0.18540 6.7500	22.51% 22.51% 22.51%  \$0.27981	3.37587	I
CGL	18	One or Two Mantles per month Additional Mantle Commodity PSIA	Therm Therm	12.45 6.22 	22.51% 22.51%  \$0.02798	 0.32511 	1
IG	19	Service & Facility Usage On-Peak Demand Commodity Unauthorized Overrun PSIA	DTH DTH DTH DTH DTH	38.90 0.30070 6.75  25.00	22.51% 22.51% 22.51%  22.51% \$0.27981	1.93110 3.24707	R
	Ad Qu	e Rate Adjustment is the s justment (DSMCA), the Pipeline ality of Service Plan, and justments (GRSA).	e System In	tegrity Adj	ustment (	PSIA), the	
	exe fu	e Service and Facility Charge cluding RGL and CGL, is subje- nding for the Gas Afforda ovided for on Sheet No. 34D. (Continued on Sheet No. 3	ect to and bility Pro	includes	*		

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	Cancels	
	Sheet No	

## NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

								- 1
Rate	Shee	et Type of	Billing	Base	Adjustments	Gas	s Cost	١
Schedule	No.	Charge	Units	Rate	(1)	Adju	<u>istment</u>	١
TFS	29	Service and Facility Ch	narge:	\$43.50	16.92%	\$		
		Transportation Charge:						ł
		Standard	DTH	1.1676	16.92%	, in a	.0450	1
		Minimum	DTH	0.010	16.92%	0	.0450	1
		Authorized Overrun	DTH	1.1676	16.92%	0.	.0450	1
		Unauthorized Overrun						1
		Transportation:						١
		Standard	DTH	25.00	16.92%	0.	.0450	1
		Minimum	DTH	1.1676	16.92%	0.	.0450	1
		Firm Supply Reservation	n DTH	0.0000	16.92%	, 1	.93110	1
		Backup Supply	DTH	1.1676	16.92%		(2)	1
		Authorized Overrun	DTH	1.1676	16.92%		(2)	1
		Unauthorized Overrun						1
		Sales:						1
		Standard	DTH	25.00	16.92%			١
		Minimum	DTH	1.1676	16.92%			1
		PSIA	DTH	-	\$0.27981			١
								- 6

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE	40000
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Sheet No	TIP
Cancels	
 Sheet No	

## NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET

Rate	Shoo	at Tune of	Billina	Page	Adiustments	Con Cont	
		et Type of	Billing		Adjustments	Gas Cost	
Schedule	No.	Charge	Units	Rate	(Percent) (1)	Adjustment	
TFL	30	Service and Facility Ch	narge:	\$ 72.00	16.92%	\$	
		Firm Capacity Reservati	on Charg	e:			
		Standard	DTH	6.750	16.92%		
		Minimum	DTH	0.600	16.92%		
		Transportation Charge:				2	
		Standard	DTH	0.1854	16.92%	0.0450	F
		Minimum	DTH	0.010	16.92%	0.0450	F
		Authorized Overrun	DTH	0.1854		0.0450	F
		Unauthorized Overrun				N.	1
		Transportation:					1
		Standard	DTH	25.00	16.92%	0.0450	F
		Minimum	DTH	0.1854	16.92%	0.0450	F
		Firm Supply Reservation	DTH	0.000	16.92%	1.93110	F
		Backup Supply	DTH	0.1854	16.92%	(2)	
		Authorized Overrun	DTH	0.1854	16.92%	(2)	1
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%		
		Minimum	DTH	0.1854	16.92%		
		PSIA	DTH		\$0.27981	/	

- The Rate Adjustment is the sum of the Demand Side Management Cost (1) Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

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11C

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Sheet

No.

31

Rate

Schedule

TI

W-99-1	Sheet No	110
	Cancels	
	Sheet No	

16.92%

16.92%

16.92%

16.92%

16.92%

16.92%

16.92% \$0.27981 0.0450

0.0450

0.0450

(2)

1.93110

R

R

RATE SCHEDU	JLE SUMMAT	ION SHEET			
Type of Charge	Billing _Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment	
Service and Facility	Charge:	\$72.00	16.92%	\$	
Transportation Char	ge:				
Standard	DTH	0.307	2 16.92%	0.0450	R
Minimum	DTH	0.010	16.92%	0.0450	R

0.3072

25.00

0.3072

0.1854

0.1854

6.75

25.00

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

NATURAL GAS RATES

DTH

DTH

DTH

DTH

DTH

DTH

DTH

DTH

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

Authorized Overrun

Unauthorized Overrun Transportation: Standard

Minimum

Unauthorized Overrun

Standard

Minimum

On-Peak Demand

Backup Supply

Sales:

PSIA

Transportation

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Sheet No. .

Shee	l No	50H	
Conc	ale		

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NAT	TURAL	GAS	RATES
GAS	COST	ADJU	JSTMENT

	Rate Schedule	Sheet No.	Billing _Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
00	RG	14	Therm	Commodity	\$0.36191	(\$0.01120)	0.35071	III
	RGL	15	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
	CSG	16	Therm	Commodity	0.35913	(\$0.01120)	0.34793	III
	CLG	17	DTH	Commodity	3.48787	(\$0.11200)	3.37587	III
	CGL	18	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
	IG	19	DTH DTH	On-Peak Demand Commodity		(\$0.11200)	1.93110	R R
	TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.04500 1.93110 (1)	 (\$0.11200)	0.04500 1.93110	R R R R I
	TFL	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.04500 1.93110 (1)	(\$0.11200)	0.04500 1.93110	R R R R I
	TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.11200)	0.04500 1.93110	R R R R I

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

Transportation Terms and Conditions.

(Continued on Sheet No. 501)

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