

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840  
Denver, CO 80201-0840

Sheet No. 10A

Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$13.04	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Service & Facility and DSMCA Base Charge:		\$13.60	
		Usage Charge:	Therm	\$ 0.09868	
		DSMCA Charge:	Therm	\$ 0.00423	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13089	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28176	I
		Interstate Pipeline Cost	Therm	\$ 0.06895	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.48160	I
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.56	
		DSMCA Base Charge:	--	\$ 0.62	
		Total Monthly and DSMCA Base Charge:		\$15.18	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.27	
		DSMCA Charge:	--	\$ 0.31	
		Total Monthly and DSMCA Charge:		\$ 7.58	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28176	I
		Interstate Pipeline Cost	Therm	\$ 0.04335	R
		Total Commodity Charge:		\$ 0.32511	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.35309	I

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Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 10B

Cancels  
Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$37.51	
		DSMCA Base Charge:	--	\$ 1.79	
		Total Service & Facility and DSMCA Base Charge:		\$39.30	
		Usage Charge:	Therm	\$ 0.13652	
		DSMCA Charge:	Therm	\$ 0.00653	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.17103	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28176	I
		Interstate Pipeline Cost	Therm	\$ 0.06617	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.51895	I
CLG	17	Service & Facility Charge:	--	\$76.14	
		DSMCA Base Charge:	--	\$ 3.64	
		Total Service & Facility and DSMCA Base Charge:		\$79.78	
		Usage Charge:	DTH	\$ 0.21677	
		DSMCA Charge:	DTH	\$ 0.01040	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.50698	
		Capacity Charge:	DTH	\$ 7.89	
		DSMCA Charge:	DTH	\$ 0.38	
		Total Capacity and DSMCA Charge:		\$ 8.27	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.81557	I
		Interstate Pipeline Cost	DTH	\$ 0.56030	R
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.88285	I

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. 10C

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Sheet No.

NATURAL GAS RATES  
RULE 4406 (b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.56	
		DSMCA Base Charge:	--	\$ 0.70	
		Total Monthly and DSMCA Base Charge:		\$15.26	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.27	
		DSMCA Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Charge:		\$ 7.62	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.28176	I
		Interstate Pipeline Cost	Therm	\$ 0.04335	R
		Total Commodity Charge:		\$ 0.32511	I
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.35309	I

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Sheet No. 10D

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Sheet No.

NATURAL GAS RATES  
RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
IG	19	Service & Facility Charge:	--	\$45.48
		DSMCA Base Charge:	--	\$ 2.17
		Total Service & Facility and DSMCA Base Charge:		\$47.65
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 7.89
		DSMCA Charge	DTH	\$ 0.38
		Natural Gas Cost	DTH	\$ .03
		Interstate Pipeline Cost	DTH	\$ 1.90
		Total		\$10.20
		Usage Charge:	DTH	\$ 0.35158
		DSMCA Charge:	DTH	\$ 0.01681
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981
		Total Usage, DSMCA and PSIA Charge:		\$ 0.64820
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.81357
		Interstate Pipeline Cost	DTH	\$ 0.43350
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.89527
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 1.40
		Total Unauthorized Overrun and DSMCA Charge:		\$26.40

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	21.93%	\$ --	
		Usage	Therm	0.08440	21.93%	--	
		Commodity	Therm	--	--	0.35071	I
		PSIA	Therm	--	\$0.02798	--	
RGL	15	One or Two Mantles per month		12.45	21.93%	--	
		Additional Mantle		6.22	21.93%	--	
		Commodity	Therm	--	--	0.32511	I
		PSIA	Therm	--	\$0.02798	--	
CSG	16	Service & Facility		32.08	22.51%	--	
		Usage	Therm	0.11676	22.51%	--	
		Commodity	Therm	--	--	0.34793	I
		PSIA	Therm	--	\$0.02798	--	
CLG	17	Service & Facility		65.12	22.51%	--	
		Usage	DTH	0.18540	22.51%	--	
		Capacity Charge	DTH	6.7500	22.51%	--	
		Commodity	DTH	--	--	3.37587	I
		PSIA	DTH	--	\$0.27981	--	
CGL	18	One or Two Mantles per month		12.45	22.51%	--	
		Additional Mantle		6.22	22.51%	--	
		Commodity	Therm	--	--	0.32511	I
		PSIA	Therm	--	\$0.02798	--	
IG	19	Service & Facility		38.90	22.51%	--	
		Usage	DTH	0.30070	22.51%	--	
		On-Peak Demand	DTH	6.75	22.51%	1.93110	R
		Commodity	DTH	--	--	3.24707	I
		Unauthorized Overrun	DTH	25.00	22.51%	--	
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.

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Sheet No. 11A

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment	
TFS	29	Service and Facility Charge:		\$43.50	16.92%	\$ --	
		Transportation Charge:					
		Standard	DTH	1.1676	16.92%	0.0450	R
		Minimum	DTH	0.010	16.92%	0.0450	R
		Authorized Overrun	DTH	1.1676	16.92%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0450	R
		Minimum	DTH	1.1676	16.92%	0.0450	R
		Firm Supply Reservation	DTH	0.0000	16.92%	1.93110	R
		Backup Supply	DTH	1.1676	16.92%	(2)	
		Authorized Overrun	DTH	1.1676	16.92%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	
		Minimum	DTH	1.1676	16.92%	--	
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. 11B

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TFL	30	Service and Facility Charge:		\$ 72.00	16.92%	\$ --	
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	16.92%	--	
		Minimum	DTH	0.600	16.92%	--	
		Transportation Charge:					
		Standard	DTH	0.1854	16.92%	0.0450	R
		Minimum	DTH	0.010	16.92%	0.0450	R
		Authorized Overrun	DTH	0.1854	16.92%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0450	R
		Minimum	DTH	0.1854	16.92%	0.0450	R
		Firm Supply Reservation	DTH	0.000	16.92%	1.93110	R
		Backup Supply	DTH	0.1854	16.92%	(2)	
		Authorized Overrun	DTH	0.1854	16.92%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	
		Minimum	DTH	0.1854	16.92%	--	
		PSIA	DTH	--	\$0.27981	--	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No. 11C

Cancels  
Sheet No.

NATURAL GAS RATES  
RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment	
TI	31	Service and Facility Charge:		\$72.00	16.92%	\$ --	
		Transportation Charge:					
		Standard	DTH	0.3072	16.92%	0.0450	R
		Minimum	DTH	0.010	16.92%	0.0450	R
		Authorized Overrun					
		Transportation	DTH	0.3072	16.92%	0.0450	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0450	R
		Minimum	DTH	0.3072	16.92%	0.0450	R
		On-Peak Demand	DTH	6.75	16.92%	1.93110	R
		Backup Supply	DTH	0.1854	16.92%	(2)	
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	
		Minimum	DTH	0.1854	16.92%	--	
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. 50H

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Sheet No.

NATURAL GAS RATES  
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36191	(\$0.01120)	0.35071	III
RGL	15	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
CSG	16	Therm	Commodity	0.35913	(\$0.01120)	0.34793	III
CLG	17	DTH	Commodity	3.48787	(\$0.11200)	3.37587	III
CGL	18	Therm	Commodity	0.33631	(\$0.01120)	0.32511	III
IG	19	DTH	On-Peak Demand	1.93110	-----	1.93110	R R
		DTH	Commodity	3.35907	(\$0.11200)	3.24707	III
TFS	29	DTH	Transportation	0.04500	-----	0.04500	R R
		DTH	Supply	1.93110	-----	1.93110	R R
		DTH	Commodity	(1)	(\$0.11200)		I
TFL	30	DTH	Transportation	0.04500	-----	0.04500	R R
		DTH	Supply	1.93110	-----	1.93110	R R
		DTH	Commodity	(1)	(\$0.11200)		I
TI	31	DTH	Transportation	0.04500	-----	0.04500	R R
		DTH	On-Peak Demand	1.93110	-----	1.93110	R R
		DTH	Commodity	(2)	(\$0.11200)		I

- (1) The Current Gas Cost shall be established each month as follows:  
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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