

PUBLIC SERVICE COMPANY OF COLORADO

One Hundred Twentieth Revised Sheet No. 10A

P.O. Box 840
Denver, CO 80201-0840

One Hundred Nineteenth Revised Cancells Sheet No. 10A

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$13.04	R
		DSMCA Base Charge:	--	\$ 0.59	
		Total Service & Facility and DSMCA Base Charge:		\$13.63	R
		Usage Charge:	Therm	\$ 0.09868	R
		DSMCA Charge:	Therm	\$ 0.00449	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13115	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost	Therm	\$ 0.08193	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.37229	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.56	R
		DSMCA Base Charge:	--	\$ 0.66	
		Total Monthly and DSMCA Base Charge:		\$15.22	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.27	R
		DSMCA Charge:	--	\$ 0.33	
		Total Monthly and DSMCA Charge:		\$ 7.60	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost	Therm	\$ 0.05321	
		Total Commodity Charge:		\$ 0.21241	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.24040	

(Continued on Sheet No. 10B)

ADVICE LETTER
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PUBLIC SERVICE COMPANY OF COLORADO

Forty-seventh Revised Sheet No. 10B

P.O. Box 840
Denver, CO 80201-0840

Forty-sixth Revised Cancels
Sheet No. 10B

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS				
<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
CSG	16	Service & Facility Charge:	--	\$37.51
		DSMCA Base Charge:	--	\$ 0.91
		Total Service & Facility and DSMCA Base Charge:		\$38.42
		Usage Charge:	Therm	\$ 0.13652
		DSMCA Charge:	Therm	\$ 0.00330
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798
		Total Usage, DSMCA and PSIA Charge:		\$ 0.16780
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.15920
		Interstate Pipeline Cost	Therm	\$ 0.07882
CLG	17	Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.40583
		Service & Facility Charge:	--	\$76.14
		DSMCA Base Charge:	--	\$ 1.84
		Total Service & Facility and DSMCA Base Charge:		\$77.98
		Usage Charge:	DTH	\$ 0.21677
		DSMCA Charge:	DTH	\$ 0.00520
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981
		Total Usage, DSMCA and PSIA Charge:		\$ 0.50178
		Capacity Charge:	DTH	\$ 7.89
		DSMCA Charge:	DTH	\$ 0.19
		Total Capacity and DSMCA Charge:		\$ 8.08
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 1.59205
		Interstate Pipeline Cost	DTH	\$ 0.67430
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 2.76813

(Continued on Sheet No. 10C)

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PUBLIC SERVICE COMPANY OF COLORADO

Thirty-eighth Revised Sheet No. 10C

P.O. Box 840
Denver, CO 80201-0840

Thirty-seventh Revised Cancels
Sheet No. 10C

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.56	R
		DSMCA Base Charge:	--	\$ 0.35	
		Total Monthly and DSMCA Base Charge:		\$14.91	R
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.27	R
		DSMCA Charge:	--	\$ 0.18	
		Total Monthly and DSMCA Charge:		\$ 7.45	R
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	
		Interstate Pipeline Cost	Therm	\$ 0.05321	
		Total Commodity Charge:		\$ 0.21241	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charge:		\$ 0.24040	

(Continued on Sheet No. 10D)

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Forty-first Revised Sheet No. 10D

Fortieth Revised Cancell
Sheet No. 10D

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$45.48	R
		DSMCA Base Charge:	--	\$ 1.10	
		Total Service & Facility and DSMCA Base Charge:		\$46.58	R
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 7.89	R
		DSMCA Charge	DTH	\$ 0.19	
		Natural Gas Cost	DTH	\$ -	
		Interstate Pipeline Cost	DTH	\$ 2.13	
		Total		\$10.21	R
		Usage Charge:	DTH	\$ 0.35158	R
		DSMCA Charge:	DTH	\$ 0.00851	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.27981	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.63990	R
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 1.59205	
		Interstate Pipeline Cost	DTH	\$ 0.53210	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 2.76405	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.71	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.71	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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PUBLIC SERVICE COMPANY OF COLORADOOne Hundred Thirty-fourth Revised Sheet No. 11P.O. Box 840
Denver, CO 80201-0840One Hundred Thirty-third Revised Cancels
Sheet No. 11

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET							
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA	
RG	14	Service & Facility		\$11.15	22.24%	\$ --	R
		Usage	Therm	0.08440	22.24%	--	R
		Commodity	Therm	--	--	0.24113	
		PSIA	Therm	--	\$0.02798	--	
RGL	15	One or Two Mantles per month		12.45	22.24%	--	R
		Additional Mantle		6.22	22.24%	--	R
		Commodity	Therm	--	--	0.21241	
		PSIA	Therm	--	\$0.02798	--	
CSG	16	Service & Facility		32.08	19.75%	--	R
		Usage	Therm	0.11676	19.75%	--	R
		Commodity	Therm	--	--	0.23802	
		PSIA	Therm	--	\$0.02798	--	
CLG	17	Service & Facility		65.12	19.75%	--	R
		Usage	DTH	0.18540	19.75%	--	R
		Capacity Charge	DTH	6.7500	19.75%	--	R
		Commodity	DTH	--	--	2.26630	
		PSIA	DTH	--	\$0.27981	--	
CGL	18	One or Two Mantles per month		12.45	19.75%	--	R
		Additional Mantle		6.22	19.75%	--	R
		Commodity	Therm	--	--	0.21241	
		PSIA	Therm	--	\$0.02798	--	
IG	19	Service & Facility		38.90	19.75%	--	R
		Usage	DTH	0.30070	19.75%	--	R
		On-Peak Demand	DTH	6.75	19.75%	2.12900	R
		Commodity	DTH	--	--	2.12415	
		Unauthorized Overrun	DTH	25.00	19.75%	--	R
		PSIA	DTH	--	\$0.27981	--	
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).							
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D. (Continued on Sheet No. 11A)							

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PUBLIC SERVICE COMPANY OF COLORADO

Seventy-ninth Revised Sheet No. 11A

P.O. Box 840
Denver, CO 80201-0840

Seventy-eighth Revised Cancels
Sheet No. 11A

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (1)</u>	<u>Gas Cost Adjustment</u>	
TFS	29	Service and Facility Charge:		\$43.50	16.92%	\$ --	R
		Transportation Charge:					
		Standard	DTH	1.1676	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun	DTH	1.1676	16.92%	0.0480	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	1.1676	16.92%	0.0480	R
		Firm Supply Reservation	DTH	0.0000	16.92%	2.12900	R
		Backup Supply	DTH	1.1676	16.92%	(2)	R
		Authorized Overrun	DTH	1.1676	16.92%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	R
		Minimum	DTH	1.1676	16.92%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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PUBLIC SERVICE COMPANY OF COLORADO

Eightieth Revised Sheet No. 11B

P.O. Box 840
Denver, CO 80201-0840

Seventy-ninth Revised Cancels Sheet No. 11B

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TFL	30	Service and Facility Charge:		\$ 72.00	16.92%	\$ --	R
		Firm Capacity Reservation Charge:		--			
		Standard	DTH	6.750	16.92%	--	R
		Minimum	DTH	0.600	16.92%	--	R
		Transportation Charge:					
		Standard	DTH	0.1854	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun	DTH	0.1854	16.92%	0.0480	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	0.1854	16.92%	0.0480	R
		Firm Supply Reservation	DTH	0.000	16.92%	2.12900	R
		Backup Supply	DTH	0.1854	16.92%	(2)	R
		Authorized Overrun	DTH	0.1854	16.92%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	R
		Minimum	DTH	0.1854	16.92%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER
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NUMBER R15-0512-I/C16-0123

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PUBLIC SERVICE COMPANY OF COLORADO

Thirty-third Revised Sheet No. 11C

P.O. Box 840
Denver, CO 80201-0840

Thirty-second Revised Cancels Sheet No. 11C

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Base Rate</u>	<u>Adjustments (Percent) (1)</u>	<u>Gas Cost Adjustment</u>	
TI	31	Service and Facility Charge:		\$72.00	16.92%	\$ --	R
		Transportation Charge:					
		Standard	DTH	0.3072	16.92%	0.0480	R
		Minimum	DTH	0.010	16.92%	0.0480	R
		Authorized Overrun					
		Transportation	DTH	0.3072	16.92%	0.0480	R
		Unauthorized Overrun					
		Transportation:					
		Standard	DTH	25.00	16.92%	0.0480	R
		Minimum	DTH	0.3072	16.92%	0.0480	R
		On-Peak Demand	DTH	6.75	16.92%	2.12900	R
		Backup Supply	DTH	0.1854	16.92%	(2)	R
		Unauthorized Overrun					
		Sales:					
		Standard	DTH	25.00	16.92%	--	R
		Minimum	DTH	0.1854	16.92%	--	R
		PSIA	DTH	--	\$0.27981	--	

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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ADVICE LETTER
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PUBLIC SERVICE COMPANY OF COLORADO

Ninety-eighth Revised Sheet No. 50H

P.O. Box 840
Denver, CO 80201-0840Ninety-seventh Revised Cancels
Sheet No. 50HNATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.26293	(\$0.02180)	0.24113	RRR
RGL	15	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
CSG	16	Therm	Commodity	0.25982	(\$0.02180)	0.23802	RRR
CLG	17	DTH	Commodity	2.48430	(\$0.21800)	2.26630	RRR
CGL	18	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
IG	19	DTH	On-Peak Demand	2.12900	-----	2.12900	RR
		DTH	Commodity	2.34215	(0.21800)	2.12415	RRR
TFS	29	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	Supply	2.12900	-----	2.12900	
		DTH	Commodity	(1)	(\$0.21800)		
TFL	30	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	Supply	2.12900	-----	2.12900	
		DTH	Commodity	(1)	(\$0.21800)		
TI	31	DTH	Transportation	0.04800	-----	0.04800	RR R
		DTH	On-Peak Demand	2.12900	-----	2.12900	
		DTH	Commodity	(2)	(\$0.21800)		

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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