Black Hills Gas Distribution, LLC d/b/a Black Hills Energy (formerly SourceGas Distribution LLC)
Tallgrass Interstate Gas Transmission, LLC Annual FERC Refund
Refund Calculation for North Eastern Gas Cost Adjustment Area

1	Allocation of TIGT Refund to SGD Jurisdictions		Revenues	%
2	North Eastern Colorado (Commodity, Demand & Reservation Charges)	\$	571,429.55	2.9774%
3	Wyoming Pass on (Commodity, Demand & Reservation Charges)	\$	190,953.45	0.9950%
4	Choice Gas (Nebraska & Wyoming)	\$	18,429,743.00	96.02769
5	Total Revenues for all SGD jurisdictions:	\$	19,192,126.00	100.0000%
6	Allocated percentage [\$571,429.55 (NE Colorado) divided by \$19,192,126 total]:		2.9774%	
7	Total Black Hills Gas Distribution, LLC (formerly SourceGas Distribution LLC) TIGT Report; Appendix A,			
8	Schedule A, Page 1 of 2, Line No. 1, Shipper No. 17		\$68,759.90	
9	Actual Refund Received			
10	North Eastern Colorado Allocated Net Imbalance Refund (2.9774% multiplied by \$68,759.90)		\$2,047.26	
11	Wyoming Pass On (0.9950% multiplied by \$68,759.90)		\$684.16	
12	Wyoming Choice (WY Choice 11,623,837 therms / Total 147,631,197 therms) *(68,759.90-2,047.26-684.16)		\$5,198.79	
13	NE Choice (NE Choice 136,007,360 therms / Total 147,631,197 therms) *(68,759.90-2,047.26-684.16)		\$60,829.69	
14	Total		\$68,759.90	
15	Interest Rate Calculation			
16	2016 Annual Deposit Interest Rate		0.3400%	
17	Interest Rate for 73 days¹		0.0678%	
18	2016 Interest Rate Applied		0.0678%	
19	2016 Simple Interest to be added to principal		\$1.39	
	Total Simple Interest		\$1.39	
20	Total Credit	_	\$2.048.65	
20	Total Great	_	Ψ2,040.00	

73 Days are calculated beginning on March 21, 2016 through June 2, 2016, the estimated date to credit the Deferred Balance.

	Journal Entries	242 7 7 1				
It is the Company's position that the amounts collected are refundable to the Customers and therefore will not be included in Revenue. The Company has determined that the transaction qualifies as a regulatory liability to customers as defined in Chapter 18, Part 201 of the Code of Federal Regulations.						
The amounts collected from TIGT are recorded as follows:	Det	bit	Credit			
Account 131 Cash	Account 254 Other Regulatory Liability	\$2,047.26	\$2,047.26			
The interest earned on the Cash prior to Refund is transferred to	o the Deferred as follows:					
Account 419 Interest Income	Account 254 Other Regulatory Liability	\$1.39	\$1.39			
When the amount is credited to North Eastern's GCA deferral b.	alance, the entry is as follows:					
Account 254 Other Regulatory Liability	Account 191 Unrecovered Purchased Gas Costs	\$2,048.65	\$2,048.65			