

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

Colo. PUC No. 3
Twenty-First Revised Sheet No. 5
Cancels Twentieth Revised Sheet No. 5

Rate Schedule Summation Sheet

Rate Schedule	Tariff Sheet	Monthly Facility Charge (1) \$/month	Upstream Demand (2) \$/therm	Gas Commodity (2) \$/therm	LDC Delivery Charge (1) \$/therm	G- DSMCA (3) \$/month	G- DSMCA (3) \$/therm	BHEAP (4) \$/month	Net Sales Rate (5) \$/therm	
Sales Rates										
RS	6	10.08	0.17383	0.2006	0.14226	1.15	0.01624	0.00	0.53292	R
SC	7	15.12	0.17383	0.2006	0.14226	3.88	0.03652	0.00	0.55320	R
SVF	8	75.62	0.17383	0.2006	0.11133	19.41	0.02858	0.00	0.51433	R
SVI	9	75.62	0.00000	0.2006	0.11133	19.41	0.02858	0.00	0.34050	R
LVF	10	252.07	0.17383	0.2006	0.09275	64.72	0.02381	0.00	0.49098	R
LVI	11	252.07	0.00000	0.2006	0.09275	64.72	0.02381	0.00	0.31715	R
IR	12	30.25	0.00000	0.2006	0.10880			0.00	0.30939	R
Transportation Rates										
LVTS	13	252.07			0.09275				Net Trans. Rate 0.09275	

(1) See Sheet No. 5.5, GRSA Rider.

(2) Upstream Demand and Gas Commodity costs do not apply to transportation service rate schedules (LVTS and ITS). Billing units in ccf approximate therm billing.

(3) Rate schedules are adjusted by the Gas Demand Side Management Cost Adjustment beginning on Sheet 64.

(4) Rate Schedules are adjusted by the Black Hills Energy Assistance Program (BHEAP) funding fee on Sheet 69.4.

(5) Rate Schedule Delivery Charge plus the corresponding GCA on Sheet 5.1 and/or any applicable rider.

Advice Letter No.

/s/ Fredric C. Stoffel
Signature of Issuing Officer
Director, Regulatory Affairs

Issue Date:

Effective Date:

Decision No.

Colorado Public Utilities Commission
Black Hills/Colorado Gas Utility Company, LP
d/b/a Black Hills Energy

Colo. PUC No. 3
Tenth Revised Sheet No. 5.1
Cancels Ninth Revised Sheet No. 5.1

Gas Cost Adjustment (GCA Rider) Summary

Riders to Base Rate Schedules for Customers on Colorado Interstate Gas System Supply

Rate Schedule	Tariff Sheet	Current Gas Cost (1) \$/therm	+	Deferred Gas Cost (1) \$/therm	=	Total GCA Rider \$/therm	
RS	6	0.43049		0.05607		0.37442	R
RSC	7	0.43049		0.05607		0.37442	R
SVF	8	0.43049		0.05607		0.37442	R
SVI	9	0.23544		0.03485		0.20059	R
LVF	10	0.43049		0.05607		0.37442	R
LVI	11	0.23544		0.03485		0.20059	R
IR	12	0.23544		0.03485		0.20059	R

(1) Current and Deferred Gas Costs do not apply to transportation service rate schedules (LVTS and ITS). All rates per volumes at standard pressure base of 14.73. Pursuant to Decision No. C09-0554 effective on or after June 1, 2009.

Advice Letter No.

/s/ Fredric C. Stoffel
Signature of Issuing Officer
Director, Regulatory Affairs

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