

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|--------------------------|----------------------|--|--------------------------|--------------------|---|
| RG | 14 | Service & Facility Charge: | -- | \$13.22 | |
| | | DSMCA Base Charge: | -- | \$ 0.59 | |
| | | Total Service & Facility and DSMCA Base Charge: | | \$13.81 | |
| | | Usage Charge: | Therm | \$ 0.10006 | |
| | | DSMCA Charge: | Therm | \$ 0.00449 | |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 | |
| | | Total Usage, DSMCA and PSIA Charge: | | \$ 0.13253 | |
| | | Commodity Charge: | | | |
| | | Natural Gas Cost | Therm | \$ 0.15920 | R |
| | | Interstate Pipeline Cost | Therm | \$ 0.08193 | |
| | | Total Usage, DSMCA, PSIA and Commodity Charge: | | \$ 0.37367 | R |
| RGL | 15 | Monthly Charge: | | | |
| | | One or two mantle fixture, per fixture | -- | \$14.76 | |
| | | DSMCA Base Charge: | -- | \$ 0.66 | |
| | | Total Monthly and DSMCA Base Charge: | | \$15.42 | |
| | | Additional mantle over two mantles, per mantle per fixture | -- | \$ 7.37 | |
| | | DSMCA Charge: | -- | \$ 0.33 | |
| | | Total Monthly and DSMCA Charge: | | \$ 7.70 | |
| | | Commodity Charge: | | | |
| | | Natural Gas Cost | Therm | \$ 0.15920 | R |
| | | Interstate Pipeline Cost | Therm | \$ 0.05321 | |
| | | Total Commodity Charge: | | \$ 0.21241 | R |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 | |
| | | Total Commodity and PSIA Charge: | | \$ 0.24040 | R |

(Continued on Sheet No. 10B)

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|--------------------------|----------------------|---|--------------------------|--------------------|--------------|
| CSG | 16 | Service & Facility Charge: | -- | \$38.03 | |
| | | DSMCA Base Charge: | -- | \$ 0.91 | |
| | | Total Service & Facility and DSMCA Base Charge: | | | \$38.94 |
| | | Usage Charge: | Therm | \$ 0.13843 | |
| | | DSMCA Charge: | Therm | \$ 0.00330 | |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 | |
| | | Total Usage, DSMCA and PSIA Charge: | | | \$ 0.16971 |
| | | Commodity Charge: | | | |
| | | Natural Gas Cost | Therm | \$ 0.15920 | R |
| | | Interstate Pipeline Cost | Therm | \$ 0.07882 | |
| | | Total Usage, DSMCA, PSIA and Commodity Charge: | | | \$ 0.40774 R |
| | | | | | |
| | | | | | |
| CLG | 17 | Service & Facility Charge: | -- | \$77.21 | |
| | | DSMCA Base Charge: | -- | \$ 1.84 | |
| | | Total Service & Facility and DSMCA Base Charge: | | | \$79.05 |
| | | Usage Charge: | DTH | \$ 0.21981 | |
| | | DSMCA Charge: | DTH | \$ 0.00520 | |
| | | Pipeline Sys. Integrity Adj.: | DTH | \$ 0.27981 | |
| | | Total Usage, DSMCA and PSIA Charge: | | | \$ 0.50482 |
| | | Capacity Charge: | DTH | \$ 8.00 | |
| | | DSMCA Charge: | DTH | \$ 0.19 | |
| | | Total Capacity and DSMCA Charge: | | | \$ 8.19 |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | DTH | \$ 1.59205 | R |
| | | Interstate Pipeline Cost | DTH | \$ 0.67430 | |
| | | Total Usage, DSMCA, PSIA and Commodity Charge: | | | \$ 2.77117 R |

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Sheet No. 10C

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|--------------------------|----------------------|--|--------------------------|--------------------|---|
| CGL | 18 | Monthly Charge: | | | |
| | | One or two mantle fixture, per fixture | -- | \$14.76 | |
| | | DSMCA Base Charge: | -- | \$ 0.35 | |
| | | Total Monthly and DSMCA Base Charge: | | \$15.11 | |
| | | Additional mantle over two mantles, per mantle per fixture | -- | \$ 7.37 | |
| | | DSMCA Charge: | -- | \$ 0.18 | |
| | | Total Monthly and DSMCA Charge: | | \$ 7.55 | |
| | | Commodity Charge: | | | |
| | | Natural Gas Cost | Therm | \$ 0.15920 | R |
| | | Interstate Pipeline Cost | Therm | \$ 0.05321 | |
| | | Total Commodity Charge: | | \$ 0.21241 | R |
| | | Pipeline Sys. Integrity Adj.: | Therm | \$ 0.02798 | |
| | | Total Commodity and PSIA Charge: | | \$ 0.24040 | R |

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Sheet No. 10D

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Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Rate/Charge</u> | |
|--------------------------|----------------------|---|--------------------------|--------------------|---|
| IG | 19 | Service & Facility Charge: | -- | \$46.12 | |
| | | DSMCA Base Charge: | -- | \$ 1.10 | |
| | | Total Service & Facility and DSMCA Base Charge: | | \$47.22 | |
| | | On-Peak Demand Cost: | | | |
| | | Distribution System | DTH | \$ 8.00 | |
| | | DSMCA Charge | DTH | \$ 0.19 | |
| | | Natural Gas Cost | DTH | \$ - | R |
| | | Interstate Pipeline Cost | DTH | \$ 2.13 | |
| | | Total | | \$10.32 | R |
| | | Usage Charge: | DTH | \$ 0.35651 | |
| | | DSMCA Charge: | DTH | \$ 0.00851 | |
| | | Pipeline Sys. Integrity Adj.: | DTH | \$ 0.27981 | |
| | | Total Usage, DSMCA and PSIA Charge: | | \$ 0.64483 | |
| | | Commodity Charge: | | | |
| | | Natural Gas cost | DTH | \$ 1.59205 | R |
| | | Interstate Pipeline Cost | DTH | \$ 0.53210 | |
| | | Total Usage, DSMCA, PSIA and Commodity Charge: | | \$ 2.76898 | R |
| | | Unauthorized Overrun Cost: | | | |
| | | For Each Occurrence: | | | |
| | | Distribution System | DTH | \$25.00 | |
| | | DSMCA Charge: | DTH | \$ 0.71 | |
| | | Total Unauthorized Overrun and DSMCA Charge: | | \$25.71 | |

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No.

| NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET | | | | | | | |
|--|--------------|------------------------------|------------------|------------------|-------------|---------|---|
| Rate Sch. | Sheet No. | Type of Charge | Billing Units | Base Rate (2) | Adj. (1) | GCA | |
| RG | 14 | Service & Facility | | \$11.15 | 23.88% | \$ -- | R |
| | | Usage | Therm | 0.08440 | 23.88% | -- | |
| | | Commodity | Therm | -- | -- | 0.24113 | |
| | | PSIA | Therm | -- | \$0.02798 | -- | |
| RGL | 15 | One or Two Mantles per month | | 12.45 | 23.88% | -- | R |
| | | Additional Mantle | | 6.22 | 23.88% | -- | |
| | | Commodity | Therm | -- | -- | 0.21241 | |
| | | PSIA | Therm | -- | \$0.02798 | -- | |
| CSG | 16 | Service & Facility | | 32.08 | 21.39% | -- | R |
| | | Usage | Therm | 0.11676 | 21.39% | -- | |
| | | Commodity | Therm | -- | -- | 0.23802 | |
| | | PSIA | Therm | -- | \$0.02798 | -- | |
| CLG | 17 | Service & Facility | | 65.12 | 21.39% | -- | R |
| | | Usage | DTH | 0.18540 | 21.39% | -- | |
| | | Capacity Charge | DTH | 6.75 | 21.39% | -- | |
| | | Commodity | DTH | -- | -- | 2.26630 | |
| | | PSIA | DTH | -- | \$0.27981 | -- | |
| CGL | 18 | One or Two Mantles per month | | 12.45 | 21.39% | -- | R |
| | | Additional Mantle | | 6.22 | 21.39% | -- | |
| | | Commodity | Therm | -- | -- | 0.21241 | |
| | | PSIA | Therm | -- | \$0.02798 | -- | |
| IG | 19 | Service & Facility | | 38.90 | 21.39% | -- | R |
| | | Usage | DTH | 0.30070 | 21.39% | -- | |
| | | On-Peak Demand | DTH | 6.75 | 21.39% | 2.12900 | |
| | | Commodity | DTH | -- | -- | 2.12415 | |
| | | Unauthorized Overrun | DTH | 25.00 | 21.39% | -- | |
| | | PSIA | DTH | -- | \$0.27981 | -- | |
| (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA). | | | | | | | |
| (2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D. (Continued on Sheet No. 11A) | | | | | | | |

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Sheet No. 11A

Cancels

Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

| <u>Rate Schedule</u> | <u>Sheet No.</u> | <u>Type of Charge</u> | <u>Billing Units</u> | <u>Base Rate</u> | <u>Adjustments (1)</u> | <u>Gas Cost Adjustment</u> |
|--------------------------|----------------------|------------------------------|--------------------------|----------------------|----------------------------|--------------------------------|
| TFS | 29 | Service and Facility Charge: | | \$43.50 | 18.56% | \$ -- |
| | | Transportation Charge: | | | | |
| | | Standard | DTH | 1.1676 | 18.56% | 0.0480 |
| | | Minimum | DTH | 0.010 | 18.56% | 0.0480 |
| | | Authorized Overrun | DTH | 1.1676 | 18.56% | 0.0480 |
| | | Unauthorized Overrun | | | | |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | 0.0480 |
| | | Minimum | DTH | 1.1676 | 18.56% | 0.0480 |
| | | Firm Supply Reservation | DTH | 0.0000 | 18.56% | 2.12900 |
| | | Backup Supply | DTH | 1.1676 | 18.56% | (2) |
| | | Authorized Overrun | DTH | 1.1676 | 18.56% | (2) |
| | | Unauthorized Overrun | | | | |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | -- |
| | | Minimum | DTH | 1.1676 | 18.56% | -- |
| | | PSIA | DTH | -- | \$0.27981 | -- |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge | Billing Units | Base Rate | Adjustments (Percent) (1) | Gas Cost Adjustment |
|------------------|--------------|-----------------------------------|------------------|--------------|------------------------------|------------------------|
| TFL | 30 | Service and Facility Charge: | | \$ 72.00 | 18.56% | \$ -- |
| | | Firm Capacity Reservation Charge: | | -- | | |
| | | Standard | DTH | 6.750 | 18.56% | -- |
| | | Minimum | DTH | 0.600 | 18.56% | -- |
| | | Transportation Charge: | | | | |
| | | Standard | DTH | 0.1854 | 18.56% | 0.0480 |
| | | Minimum | DTH | 0.010 | 18.56% | 0.0480 |
| | | Authorized Overrun | DTH | 0.1854 | 18.56% | 0.0480 |
| | | Unauthorized Overrun | | | | |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | 0.0480 |
| | | Minimum | DTH | 0.1854 | 18.56% | 0.0480 |
| | | Firm Supply Reservation | DTH | 0.000 | 18.56% | 2.12900 |
| | | Backup Supply | DTH | 0.1854 | 18.56% | (2) |
| | | Authorized Overrun | DTH | 0.1854 | 18.56% | (2) |
| | | Unauthorized Overrun | | | | |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | -- |
| | | Minimum | DTH | 0.1854 | 18.56% | -- |
| | | PSIA | DTH | -- | \$0.27981 | -- |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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Sheet No.

NATURAL GAS RATES
RATE SCHEDULE SUMMATION SHEET

| Rate Schedule | Sheet No. | Type of Charge | Billing Units | Base Rate | Adjustments (Percent) (1) | Gas Cost Adjustment |
|------------------|--------------|------------------------------|------------------|--------------|------------------------------|------------------------|
| TI | 31 | Service and Facility Charge: | | \$72.00 | 18.56% | \$ -- |
| | | Transportation Charge: | | | | |
| | | Standard | DTH | 0.3072 | 18.56% | 0.0480 |
| | | Minimum | DTH | 0.010 | 18.56% | 0.0480 |
| | | Authorized Overrun | | | | |
| | | Transportation | DTH | 0.3072 | 18.56% | 0.0480 |
| | | Unauthorized Overrun | | | | |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | 0.0480 |
| | | Minimum | DTH | 0.3072 | 18.56% | 0.0480 |
| | | On-Peak Demand | DTH | 6.75 | 18.56% | 2.12900 |
| | | Backup Supply | DTH | 0.1854 | 18.56% | (2) |
| | | Unauthorized Overrun | | | | |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 18.56% | -- |
| | | Minimum | DTH | 0.1854 | 18.56% | -- |
| | | PSIA | DTH | -- | \$0.27981 | -- |

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADO

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Sheet No. _____NATURAL GAS RATES
GAS COST ADJUSTMENT

| Rate Schedule | Sheet No. | Billing Units | Type Of Charge | Current Gas Cost | Deferred Gas Cost | Gas Cost Adjustment | |
|------------------|--------------|------------------|-------------------|---------------------|----------------------|------------------------|---------|
| RG | 14 | Therm | Commodity | \$0.26293 | (\$0.02180) | 0.24113 | RRR |
| RGL | 15 | Therm | Commodity | 0.23421 | (\$0.02180) | 0.21241 | RRR |
| CSG | 16 | Therm | Commodity | 0.25982 | (\$0.02180) | 0.23802 | RRR |
| CLG | 17 | DTH | Commodity | 2.48430 | (\$0.21800) | 2.26630 | RRR |
| CGL | 18 | Therm | Commodity | 0.23421 | (\$0.02180) | 0.21241 | RRR |
| IG | 19 | DTH | On-Peak Demand | 2.12900 | ----- | 2.12900 | RR |
| | | DTH | Commodity | 2.34215 | (0.21800) | 2.12415 | RRR |
| TFS | 29 | DTH | Transportation | 0.04800 | ----- | 0.04800 | RR R |
| | | DTH | Supply | 2.12900 | ----- | 2.12900 | |
| | | DTH | Commodity | (1) | (\$0.21800) | | |
| TFL | 30 | DTH | Transportation | 0.04800 | ----- | 0.04800 | RR R |
| | | DTH | Supply | 2.12900 | ----- | 2.12900 | |
| | | DTH | Commodity | (1) | (\$0.21800) | | |
| TI | 31 | DTH | Transportation | 0.04800 | ----- | 0.04800 | RR R |
| | | DTH | On-Peak Demand | 2.12900 | ----- | 2.12900 | |
| | | DTH | Commodity | (2) | (\$0.21800) | | |

- (1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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