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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	10A
Cancels Sheet No.	

P.O. Bo	x 840	
Denver	CO 802	01-0840

Deriver, CO 00201	-0040		;	Sheet No.	-
		NATURAL GAS RATE			
		RULE 4406(b) RATE COMPC	DNENTS		
Rate	Sheet	Type of	Billing		
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate/Charge	
RG	14	Service & Facility Charge:		\$13.22	
		DSMCA Base Charge: Total Service & Facility and D	SMCA Base Charge	\$ 0.59 e: \$13.81	
		Usage Charge:	Therm	\$ 0.10006	
		DSMCA Charge:	Therm	\$ 0.00449	
		Pipeline Sys. Integrity Adj.:		\$ 0.02798	
		Total Usage, DSMCA and PSIA Ch	arge:	\$ 0.13253	
		Commodity Charge:	1	÷ 0 15000	_
		Natural Gas Cost	Therm	\$ 0.15920	R
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	Therm	\$ 0.08193 : \$ 0.37367	R
RGL	15	Monthly Charge:			
		One or two mantle fixture,			
		per fixture		\$14.76	
		DSMCA Base Charge:		\$ 0.66	
		Total Monthly and DSMCA Base C	harge:	\$15.42	
		Additional mantle over two			
		mantles, per mantle per			
		fixture		\$ 7.37	
		DSMCA Charge:		\$ 0.33	
		Total Monthly and DSMCA Charge	:	\$ 7.70	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.15920	R
		Interstate Pipeline Cost	Therm	\$ 0.05321	
		Total Commodity Charge:		\$ 0.21241	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02798	
		Total Commodity and PSIA Charg (Continued on Sheet No. 10B)	e:	\$ 0.24040	R

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

She	et No	10B
Can	cels	

P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No

		NATURAL GAS RAT RULE 4406(b) RATE CON		
ate	Sheet	Type of	Billing	
chedule			<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge: DSMCA Base Charge:	 	\$38.03 \$ 0.91
		Total Service & Facility and	DSMCA Base Cha	rge: \$38.94
		Usage Charge:	Therm	\$ 0.13843
		DSMCA Charge: Pipeline Sys. Integrity Adj	Therm .: Therm	\$ 0.00330
		Total Usage, DSMCA and PSIA		\$ 0.02798 \$ 0.16971
		Commodity Charge:		* 0 1F000
		Natural Gas Cost Interstate Pipeline Cost	Therm Therm	\$ 0.15920 \$ 0.07882
		Total Usage, DSMCA, PSIA and		
CLG	17	Service & Facility Charge:		\$77.21
		DSMCA Base Charge:		\$ 1.84
		Total Service & Facility and	d DSMCA Base Ch	arge: \$79.05
		Usage Charge:	DTH	\$ 0.21981
		DSMCA Charge: Pipeline Sys. Integrity Adj	DTH .: DTH	\$ 0.00520 \$ 0.27981
		Total Usage, DSMCA and PSIA		\$ 0.50482
			DTH	\$ 8.00
			DTH	\$ 0.19
		Total Capacity and DSMCA Cha	arge:	\$ 8.19
		Commodity Charge:		+ 1 50005
			DTH	\$ 1.59205
		Interstate Pipeline Cost Total Usage, DSMCA, PSIA and	DTH Commodity Cha	\$ 0.67430 rge: \$ 2.77117
	(Continued on Sheet No. 10C)	Commodity cha	19C. V 2.77117
/ICE LETTER			ISSUE	

ADVICE LETTER NUMBER		ISSUE DATE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No.	10C
Cancels	
Observa Nie	

P.O. Box 840			
Denver, CO 8	80201-0840		

		NATURAL GAS RATES RULE 4406(b) RATE COMPON	IENTS		
Rate Schedule	Sheet No.	21 -	Billing Units	Rate/Charge	
CGL	18	Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base Ch	 arge:	\$14.76 \$ 0.35 \$15.11	
		Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge:	 	\$ 7.37 \$ 0.18 \$ 7.55	
		Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge:	Therm Therm	\$ 0.15920 \$ 0.05321 \$ 0.21241	R R
		Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charge	Therm:	\$ 0.02798 \$ 0.24040	R

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER		ISSUE DATE
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NUMBER	Rates & Regulatory Affairs	DATE

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	10D
Cancels	

P.O. Bo	x 840)	
Denver.	CO	8020	1-0840

		NATURAL GAS RATES			
		RULE 4406(b) RATE COMPO	NENTS		
Rate Schedule	Sheet No.	Type of <u>Charge</u>	Billing _Units	Rate/Charge	
IG	19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I	 DSMCA Base Charg	\$46.12 \$ 1.10 ge: \$47.22	
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 8.00 \$ 0.19 \$ - \$ 2.13 \$10.32	R R
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Characterists		\$ 0.35651 \$ 0.00851 \$ 0.27981 \$ 0.64483	
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and Co	DTH DTH ommodity Charge	\$ 1.59205 \$ 0.53210 : \$ 2.76898	R R
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DSMCA Charge:	\$25.00 \$ 0.71 \$25.71	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

DVICE LETTER UMBER	ISSUE DATE	

DECISION NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	<u> </u>
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	

Denver,	CO 80201-08	340			Sheet No.	
		NATURAL	GAS RATES			
		RATE SCHEDULE	SUMMATION	SHEET		
Rate	Sheet		Billing	Base	Adj.	
Sch.	No.	Type of Charge	<u>Units</u>	<u>Rate (2)</u>	(1)	GCA
RG	14	Service & Facility		\$11.15	23.88%	\$
		Usage	Therm	0.08440	23.88%	
		Commodity	Therm			0.24113
		PSIA	Therm		\$0.02798	
RGL	15	One or Two Mantles per month		12.45	23.88%	
		Additional Mantle		6.22	23.88%	
		Commodity	Therm			0.21241
		PSIA	Therm		\$0.02798	
CSG	16	Service & Facility		32.08	21.39%	
		Usage	Therm	0.11676	21.39%	
		Commodity	Therm			0.23802
		PSIA	Therm		\$0.02798	
CLG	17	Service & Facility		65.12	21.39%	
		Usage	DTH	0.18540	21.39%	
		Capacity Charge	DTH	6.75	21.39%	
		Commodity	DTH			2.26630
		PSIA	DTH		\$0.27981	
CGL	18	One or Two Mantles per month		12.45	21.39%	
		Additional Mantle		6.22	21.39%	
		Commodity	Therm			0.21241
		PSIA	Therm		\$0.02798	
IG	19	Service & Facility		38.90	21.39%	
		Usage	DTH	0.30070	21.39%	
		On-Peak Demand	DTH	6.75	21.39%	2.12900
		Commodity	DTH			2.12415
		Unauthorized Overrun	DTH	25.00	21.39%	
		PSIA	DTH		\$0.27981	
	Ad Qu	ne Rate Adjustment is the s ljustment (DSMCA), the Pipelin ality of Service Plan, and ljustments (GRSA).	e System In	tegrity Ad	justment (I	PSIA), the
	ex fu	ne Service and Facility Charge coluding RGL and CGL, is subjunding for the Gas Afforda ovided for on Sheet No. 34D. (Continued on Sheet No.	ect to and bility Pro	includes		
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ADVICE LETTER NUMBER		ISSUE
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE

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PUBLIC SERVICE COMPANY OF COLORADO

	11A
Cancels Sheet No	

P.O. Box 840
Denver, CO 80201-0840

	NATURAL	GAS	RATES	
RATE	SCHEDULE	SUMM	NOITA	SHEET

Rate	She	et Type of	Billing	Base	Adjustments	Gas Cost
Schedule	No.	<u>Charge</u>	<u>Units</u>	Rate	(1)	<u>Adjustment</u>
TFS	29	Service and Facility Ch	narge:	\$43.50	18.56%	\$
		Transportation Charge:				
		Standard	DTH	1.1676	18.56%	0.0480
		Minimum	DTH	0.010	18.56%	0.0480
		Authorized Overrun	DTH	1.1676	18.56%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.56%	0.0480
		Minimum	DTH	1.1676	18.56%	0.0480
		Firm Supply Reservation	n DTH	0.0000	18.56%	2.12900
		Backup Supply	DTH	1.1676	18.56%	(2)
		Authorized Overrun	DTH	1.1676	18.56%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.56%	
		Minimum	DTH	1.1676	18.56%	
		PSIA	DTH		\$0.27981	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE _ DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
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PUBLIC SERVICE COMPANY OF COLORADO

	_ Sheet No	11B
_	Cancels Sheet No. —	

P.O. Bo	x 84	0	
Denver,	CO	80201-0	840

RATE SCHEDULE S	SUMMATI	ES ON SHEET		
	Billing Jnits	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
TFL 30 Service and Facility Cha Firm Capacity Reservatio	_	\$ 72.00 e:	18.56%	\$
Standard	DTH	6.750	18.56%	
Minimum	DTH	0.600	18.56%	
Transportation Charge:				
Standard	DTH	0.1854	18.56%	0.0480
Minimum	DTH	0.010	18.56%	0.0480
Authorized Overrun	DTH	0.1854	18.56%	0.0480
Unauthorized Overrun Transportation:				
Standard	DTH	25.00	18.56%	0.0480
Minimum	DTH	0.1854	18.56%	0.0480
Firm Supply Reservation	DTH	0.000	18.56%	2.12900
Backup Supply	DTH	0.1854	18.56%	(2)
Authorized Overrun	DTH	0.1854	18.56%	(2)
Unauthorized Overrun Sales:				
Standard	DTH	25.00	18.56%	
Minimum	DTH	0.1854	18.56%	
PSIA	DTH		\$0.27981	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	
NUMBER	Rates & Regulatory Affairs	DATE	

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11C
	Cancels	

O. Box 840 enver, CO 802	201-0840					Cance Sheet	
		RATE	NATURAL SCHEDULE		TES ION SHEET		
Rate Schedule	Sheet No.	Type of Charge		lling Mnits	Base A	Adjustments (Percent)(1)	Gas Cost Adjustment
TI	31	Service and F	acility Ch	arge:	\$72.00	18.56%	\$
		Transportation	on Charge:				
		Standar		DTH	0.3072	2 18.56%	0.0480
		Minimum		DTH	0.010	18.56%	
		Authorized O			0.010	10.000	0.0100
			ortation	DTH	0.3072	2 18.56%	0.0480
		Unauthorized		DIII	0.3072	10.500	0.0100
		Transporta					
		Standar		DTH	25.00	18.56%	0.0480
		Minimur		DTH	0.3072		
		On-Peak Demai		DTH	6.75	18.56%	
		Backup Supply			0.1854		
			_	DTH	0.105	18.56%	(2)
		Unauthorized	overrun				
		Sales:		DIII	25 00	10 560	
		Standar		DTH	25.00	18.56%	
		Minimur PSIA	n	DTH DTH	0.1854	18.56% \$0.27981	
(1)	Adjus (PSIA	ate Adjustment tment (DSMCA)), the I y of Ser	Pipeline vice Pl	e System	Integrity	Adjustment
(2)	The G	Schedule Adjusta as Cost Adjusta ion as provided	ment appli	cable t		ce is subject	to Monthly
		(Continued on	Sheet No.	11D)			
		, , , , , , , , , , , , , , , , , , , ,		,			

ADVICE LETTER
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Rates & Regulatory Affairs

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	50H
Cancels	_
Sheet No	

P.O. Box	x 84	0		
Denver.	CO	8020	1-0	840

NAC	[URAL	GAS	RATES
GAS	COST	ADJU	JSTMENT

				GAS COST A	DUOSTMENT			
- 1	Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
	RG	14	Therm	Commodity	\$0.26293	(\$0.02180)	0.24113	RRR
	RGL	15	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
	CSG	16	Therm	Commodity	0.25982	(\$0.02180)	0.23802	RRR
	CLG	17	DTH	Commodity	2.48430	(\$0.21800)	2.26630	RRR
	CGL	18	Therm	Commodity	0.23421	(\$0.02180)	0.21241	RRR
	IG	19	DTH DTH	On-Peak Deman Commodity		(0.21800)	2.12900 2.12415	RR RRR
	TFS	29	DTH DTH DTH	Transportatio Supply Commodity	n 0.04800 2.12900 (1)	 (\$0.21800)	0.04800 2.12900	RR R
	TFL	30	DTH DTH DTH	Transportatio Supply Commodity	n 0.04800 2.12900 (1)		0.04800 2.12900	RR R
	TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity		 (\$0.21800)	0.04800 2.12900	RR R

(1) The Current Gas Cost shall be established each month as follows: For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

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