

SourceGas Distribution LLC

Colo. PUC No. 7
First Revised Sheet No. 5A
Cancels Original Sheet No. 5A

Western Slope Colorado
List of Territories Served
(Included in Base Rate Area 1)

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories, as well as certain rural areas located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties. For rates available see Tariff Sheets 7B, 7B-1 and 7C.

<u>Locality</u>	<u>Rate Area</u>	<u>County</u>
Aspen	Western Slope 1/	Pitkin
Basalt	Western Slope 1/	Eagle
Carbondale	Western Slope 1/	Garfield
Cedaredge	Western Slope	Delta
Collbran	Western Slope	Mesa
Crawford	Western Slope	Delta
Delta	Western Slope	Delta
Eagle	Western Slope 1/	Eagle
Glenwood Springs	Western Slope	Garfield
Gypsum	Western Slope 1/	Eagle
Hotchkiss	Western Slope	Delta
Montrose	Western Slope	Montrose
Mountain Village	Western Slope	San Miguel
Naturita	Western Slope	Montrose
Norwood	Western Slope	San Miguel
Nucla	Western Slope	Montrose
Olathe	Western Slope	Montrose
Orchard City	Western Slope	Delta
Ouray	Western Slope	Ouray
Paonia	Western Slope	Delta
Ridgway	Western Slope	Ouray
Sawpit	Western Slope	San Miguel
Snowmass Village	Western Slope 1/	Pitkin
Telluride	Western Slope	San Miguel

1/ Rates for these areas are available on Tariff Sheet 7B-1 and 7C with Storage. For all other areas, rates are available on Tariff Sheet 7B and 7C without Storage.

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Colorado PUC E-Filings System

Amended Advice Letter No. 277

Michael Noone
Issuing Officer

Issue Date: February 25, 2015

Decision or
Authority No.

President and CEO
Title

Effective Date: May 1, 2015

SourceGas Distribution LLC

Colo. PUC No. 7
Twenty Third Revised Sheet No. 7B
Cancels Twenty Second Revised Sheet No. 7B

Western Slope Colorado
Sales Service Schedule of Rates without Storage
(Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1	9	Customer(3)	Per Meter	\$11.00	(\$0.11)	\$1.14	-----	\$12.03
R-1	9	Volumetric	Per Therm	\$0.2282	(\$0.0024)	\$0.0195	\$0.7556	\$1.0009
SC-1	10	Customer(3)	Per Meter	\$22.00	\$0.14	\$2.23	-----	\$24.37
SC-1	10	Volumetric	Per Therm	\$0.1869	\$0.0012	\$0.0160	\$0.7556	\$0.9597
LC-1	11	Customer(3)	Per Meter	\$100.00	\$0.63	\$10.40	-----	\$111.03
LC-1	11	Volumetric	Per Therm	\$0.1544	\$0.0010	\$0.0132	\$0.7556	\$0.9242
ICD-1	12	Customer(3)	Per Meter	\$180.00	\$1.13	\$17.66	-----	\$198.79
ICD-1	12	Volumetric	Per Therm	\$0.0923	\$0.0006	\$0.0079	\$0.7556	\$0.8564

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.7231} + \frac{\text{Deferred Gas Cost}}{\$0.0325} = \frac{\text{GCA}}{\$0.7556}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	(1.04) %	(\$0.11)	(\$0.0024)
SC-1	0.63%	\$0.14	\$0.0012
LC-1	0.63%	\$0.63	\$0.0010
ICD-1	0.63%	\$1.13	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1	8.56%	\$0.94	\$0.0195
SC-1	8.56%	\$1.88	\$0.016
LC-1	8.56%	\$8.56	\$0.0132
ICD-1	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1	\$0.20
SC-1	\$0.35
LC-1	\$1.84
ICD-1	\$2.25

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Michael Noone
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SourceGas Distribution LLC

Colo. PUC No. 7
Original Sheet No. 7B-1

Western Slope Colorado
Sales Service Schedule of Rates with Storage
(Included in Base Rate Area 1) (1)

Rate Schedule	Sheet Number	Type of Charge	Billing Units	Base Rates	DSMCA (4)	Riders (5)(6)	GCA (2)	Total
R-1S	9	Customer(3)	Per Meter	\$11.00	(\$0.11)	\$1.14	-----	\$12.03
R-1S	9	Volumetric	Per Therm	\$0.2282	(\$0.0024)	\$0.0195	\$0.7861	\$1.0314
SC-1S	10	Customer(3)	Per Meter	\$22.00	\$0.14	\$2.23	-----	\$24.37
SC-1S	10	Volumetric	Per Therm	\$0.1869	\$0.0012	\$0.0160	\$0.7861	\$0.9902
LC-1S	11	Customer(3)	Per Meter	\$100.00	\$0.63	\$10.40	-----	\$111.03
LC-1S	11	Volumetric	Per Therm	\$0.1544	\$0.0010	\$0.0132	\$0.7861	\$0.9547
ICD-1S	12	Customer(3)	Per Meter	\$180.00	\$1.13	\$17.66	-----	\$198.79
ICD-1S	12	Volumetric	Per Therm	\$0.0923	\$0.0006	\$0.0079	\$0.7861	\$0.8869

(1) Base Rate Area 1 is composed of Western Slope and North Central. Base Rate Area 2 is composed of North Eastern, Arkansas Valley and Southwestern.

(2) The Company has the following five GCA Rate Areas: North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern. The GCA rates shown on this tariff sheet are subject to adjustment for changes in Company's cost of gas as provided for by the Gas Cost Adjustment provisions on Sheet Nos. 37-39 of this Tariff. The above GCA rates reflect a gas cost adjustment as follows:

$$\text{GCA Formula: } \frac{\text{Current Gas Cost}}{\$0.7536} + \frac{\text{Deferred Gas Cost}}{\$0.0325} = \frac{\text{GCA}}{\$0.7861}$$

(3) The Customer Charge shall be increased by \$40.00 per month for premises that avail themselves of the Extra Construction Allowance for the duration of the repayment period.

(4) Base rates under this Tariff are adjusted by the Demand Side Management Cost Adjustment per Tariff Sheet No. 13 summarized below:

Demand Side Management Cost Adjustment ("DSMCA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1S	(1.04) %	(\$0.11)	(\$0.0024)
SC-1S	0.63%	\$0.14	\$0.0012
LC-1S	0.63%	\$0.63	\$0.0010
ICD-1S	0.63%	\$1.13	\$0.0006

(5) Base rates under this Tariff are adjusted by the General Rate Schedule Adjustment per Tariff Sheet No. 8A summarized below:

General Rate Schedule Adjustment ("GRSA")			
Rate Schedule	Percent	Monthly Rate	Volumetric Rate
R-1S	8.56%	\$0.94	\$0.0195
SC-1S	8.56%	\$1.88	\$0.016
LC-1S	8.56%	\$8.56	\$0.0132
ICD-1S	8.56%	\$15.41	\$0.0079

(6) Base rates under this Tariff are adjusted by the Percentage of Income Payment Plan Cost Adjustment per Tariff Sheet No. 20 summarized below:

Percentage of Income Payment Plan Cost Adjustment ("PIPPCA")	
Rate Schedule	Monthly Rate
R-1S	\$0.20
SC-1S	\$0.35
LC-1S	\$1.84
ICD-1S	\$2.25

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Michael Noone
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SourceGas Distribution LLC

Colo. PUC No. 7
Twenty Fourth Revised Sheet No. 7C
Cancels Twenty Third Revised Sheet No. 7C

Western Slope Colorado
Sales Service Schedule of Rates
(Included in Base Rate Area 1)

Rule 4406(b) Itemized Billing Units

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm without Storage				Monthly Charge (Per Meter) without Storage		
		<u>Gas Cost Adjustment</u>		Upstream Pipeline	DSMCA	DSMCA	Customer Charge 1/	Total
		Commodity						
R-1	\$0.2477	\$0.4326	\$0.3230	(\$0.0024)	\$1.0009	(\$0.11)	\$12.14	\$12.03
SC-1	\$0.2029	\$0.4326	\$0.3230	\$0.0012	\$0.9597	\$0.14	\$24.23	\$24.37
LC-1	\$0.1676	\$0.4326	\$0.3230	\$0.0010	\$0.9242	\$0.63	\$110.40	\$111.03
ICD-1	\$0.1002	\$0.4326	\$0.3230	\$0.0006	\$0.8564	\$1.13	\$197.66	\$198.79

Rate Schedule	Distribution 1/	Volumetric Charges Per Therm with Storage				Monthly Charge (Per Meter) with Storage		
		<u>Gas Cost Adjustment</u>		Upstream Pipeline	DSMCA	DSMCA	Customer Charge 1/	Total
		Commodity						
R-1S	\$0.2477	\$0.4326	\$0.3535	(\$0.0024)	\$1.0314	(\$0.11)	\$12.14	\$12.03
SC-1S	\$0.2029	\$0.4326	\$0.3535	\$0.0012	\$0.9902	\$0.14	\$24.23	\$24.37
LC-1S	\$0.1676	\$0.4326	\$0.3535	\$0.0010	\$0.9547	\$0.63	\$110.40	\$111.03
ICD-1S	\$0.1002	\$0.4326	\$0.3535	\$0.0006	\$0.8869	\$1.13	\$197.66	\$198.79

1/ Includes General Rate Schedule Adjustment ("GRSA") pursuant to Sheet No. 8A and the Percentage of Income Payment Plan Cost Adjustment ("PIPPCA") pursuant to Sheet No. 20 and in the amount shown on Sheet Nos. 7B and 7B-1 (Note 6 and 7) for the corresponding class of service and type of charge.

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Michael Noone
Issuing Officer

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Decision or
Authority No.

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SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 9
Cancels Fourth Revised Sheet No. 9

SALES SERVICE RATE SCHEDULE

RESIDENTIAL SALES SERVICE

RATE SCHEDULE R (R-1, R-1S, R-2)

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APPLICABILITY

This Rate Schedule is applicable to all Residential Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Residential Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado.

Amended Advice Letter No. 277

Michael Noone
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Authority No.

President and CEO
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SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 10
Cancels Fifth Revised Sheet No. 10

SALES SERVICE RATE SCHEDULE

SMALL COMMERCIAL SALES SERVICE
(5,000 therms or less per year)

RATE SCHEDULE SC (SC-1, SC-1S, SC-2)

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APPLICABILITY

This Rate Schedule is applicable to all Small Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others; provided, however, that natural gas sold under this schedule may be re-sold for the limited purpose of re-fueling natural gas powered vehicles. Service under this schedule is for the use of Small Commercial Customers only. All services under this schedule are subject to the Company's applicable Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, provided that copies of all such rules shall be kept on file with the Public Utilities Commission of Colorado.

Amended Advice Letter No. 277

Michael Noone
Issuing Officer

Issue Date: February 25, 2015

Decision or
Authority No.

President and CEO
Title

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SourceGas Distribution LLC

Colo. PUC No. 7
Sixth Revised Sheet No. 11
Cancels Fifth Revised Sheet No. 11

SALES SERVICE RATE SCHEDULE

LARGE COMMERCIAL SALES SERVICE
(Greater than 5,000 therms per year)

RATE SCHEDULE LC (LC-1, LC-1S, LC-2)

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APPLICABILITY

This Rate Schedule is applicable to all Large Commercial Customers within the Company's service territory where natural gas is available. It is not applicable to Distribution Transportation Service or resale service.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is for the use of Large Commercial Customers only. All services are subject to the Company's Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Public Utilities Commission of Colorado.

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Michael Noone
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Authority No.

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SourceGas Distribution LLC

Colo. PUC No. 7
Fifth Revised Sheet No. 12
Cancels Fourth Revised Sheet No. 12

SALES SERVICE RATE SCHEDULE
IRRIGATION, CROP DRYING OR SEASONAL SALES SERVICE
RATE SCHEDULE ICD (ICD-1, ICD-1S, ICD-2)

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APPLICABILITY

This Rate Schedule is applicable to all Irrigation and Crop Drying Customers within the Company's service territory where natural gas is available. Premises having residential services connected at the same premise shall be eligible for service under this rate schedule as long as the residential load connected constitutes a smaller portion of the entire connected load than the load connected for irrigation or crop drying. It is not applicable to Distribution Transportation Service or resale service. The Company's Irrigation Crop Drying or Seasonal Class shall also include seasonal customers. To be included in this class, seasonal customers must not consume natural gas from December 15 through March 15.

RATE

Base Rate Area 1 Customers are located in the areas described on Sheet Nos. 5A and 5B. The applicable rates for Base Rate Area 1 are described on Sheet Nos. 7B through 7E.

Base Rate Area 2 Customers are located in the areas described on Sheet Nos. 5, 5C and 5D. The applicable rates for Base Rate Area 2 are described on Sheet Nos. 7, 7A and 7F through 7I.

FRANCHISE TAX SURCHARGE

Franchise taxes or charges imposed by any municipality will be surcharged only to the Customers of Company receiving service in such municipality. The appropriate franchise tax shall be applied to each Customer's charge and then set forth as a separate item, or surcharge, on that Customer's bill.

GAS COST ADJUSTMENT

This rate is subject to the Gas Cost Adjustment tariff commencing on Sheet No. 37.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT

This rate is subject to the Demand Side Management Cost Adjustment tariff commencing on Sheet No. 13.

GENERAL RATE SCHEDULE ADJUSTMENT

This rate is subject to the General Rate Schedule Adjustment tariff commencing on Sheet No. 8A.

PERCENTAGE OF INCOME PAYMENT PLAN COST ADJUSTMENT

This rate is subject to the PIPPCA Tariff commencing on Sheet No. 20. The PIPPCA is not applicable to participants in the PIPP.

PAYMENT

Bills for gas service are due and payable 15 days from date of bill and service is subject to discontinuance pursuant to the Company's Rules and Regulations. If a Customer is disconnected for non-payment, Customer will be subject to Special Charges, including a Reconnection Charge. For Special Charges refer to Sheet No. 8.

RULES AND REGULATIONS

Natural gas service under this schedule is for the exclusive use of the Customer, and shall not be re-sold or shared by others. Service under this schedule is primarily for the use of Irrigation, Crop Drying or Seasonal purposes only. All services are subject to the Company's Rules and Regulations commencing on Sheet No. 40 and the General Terms and Conditions of this Tariff, together with such supplements thereto and revisions thereof as are from time-to-time in effect, and on file with the Public Utilities Commission of Colorado.

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SourceGas Distribution LLC

Colo. PUC No. 7
Ninth Revised Sheet No. 16
Cancels Eighth Revised Sheet No. 16

SALES SERVICE SCHEDULE OF RATES
DEMAND-SIDE MANAGEMENT COST ADJUSTMENT
RATE RIDER SUMMARY TABLE

Residential Service

R-1, R-1S -1.04%

R-2 3.43%

Non-Residential Service

SC-1, SC-1S 0.63%

SC-2 5.30%

LC-1, LC-1S 0.63%

LC-2 5.30%

ICD-1, ICD-1S 0.63%

ICD-2 5.30%

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Michael Noone
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Issue Date: February 25, 2015

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SourceGas Distribution LLC

Colo. PUC No. 7
Amended Third Revised Sheet No. 37
Cancels Amended Second Revised Sheet No. 37

Gas Cost Adjustment

(a) **Description**

Rate schedules for natural gas service are subject to a Gas Cost Adjustment (GCA) to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the North Eastern, Western Slope, North Central, Arkansas Valley, and Southwestern areas as listed in Sheet Numbers 5, 5A, 5B, 5C and 5D which correspond to the Schedules of Rates listed on Sheet Numbers 7, 7B, 7B-1, 7D, 7F and 7H.

(b) **Frequency of Change**

The GCA amounts shall be subject to revision annually on November 1, to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA applications may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm. Said increased or decreased adjustment amounts shall be prorated as of the effective date.

(c) **Determination of GCA Amounts**

The GCA for each service area listed on Sheet Nos. 5, 5A, 5B, 5C and 5D will be determined as follows:

1. The gas supply cost for the period shall be determined by summing the following costs: 1) Forecasted Gas Commodity Cost Component; 2) the Forecasted Upstream Cost Component to be applicable during the GCA Effective Period; and, for the Western Slope GCA Rate Area only, 3) the Forecasted Working Gas Storage Cost Component. The Forecasted Gas Commodity Cost Component shall be the system wide average composite unit cost to the Company for purchasing, gathering, treating, and processing of gas or any other services, fees and taxes assessed, under contract or otherwise, multiplied by the Forecasted Gas Purchase Quantity received or to be received as applicable during the effective GCA period at the Colorado P.U.C. jurisdictional facilities. The Forecasted Upstream Cost Component shall be the cost of transportation and storage, net of any revenues from capacity releases, directly attributable to Company's Colorado jurisdiction during the period and the LSSRS for the Western Slope Rate Area. For the Western Slope GCA Rate Area, the cost of storage shall be assigned to sales customers on a zoned basis such that only those customers requiring peak day capacity from storage will pay rates that include the cost of storage. The Forecasted Working Gas Storage Cost Component shall be the carrying costs associated with the Company's gas storage inventory for its Western Slope GCA Rate Area. The carrying cost shall be determined by applying the weighted average cost of short-term debt to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period. For billing presentation purposes, Working Gas Storage Costs shall be included with Gas Commodity Costs for calculating the GCA effective rate. The Company shall separately identify and account for demand and commodity costs related to each of the above listed gas supply cost categories.

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