

COLO. PUC No. 6 Gas

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
 Denver, CO 80201-0840

Sheet No. 10A

Cancels
 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Rate/Charge
RG	14	Service & Facility Charge:	--	\$13.24
		DSMCA Base Charge:	--	\$ 0.59
		Total Service & Facility and DSMCA Base Charge:		\$13.83
		Usage Charge:	Therm	\$ 0.10024
		DSMCA Charge:	Therm	\$ 0.00446
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
		Total Usage, DSMCA and PSIA Charge:		\$ 0.13363
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22610
		Interstate Pipeline Cost	Therm	\$ 0.08193
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.44166
RGL	15	Monthly Charge:		
		One or two mantle fixture, per fixture	--	\$14.79
		DSMCA Base Charge:	--	\$ 0.66
		Total Monthly and DSMCA Base Charge:		\$15.45
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.39
		DSMCA Charge:	--	\$ 0.33
		Total Monthly and DSMCA Charge:		\$ 7.72
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.22610
		Interstate Pipeline Cost	Therm	\$ 0.05321
		Total Commodity Charge:		\$ 0.27931
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893
		Total Commodity and PSIA Charge:		\$ 0.30824

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Sheet No. 10B

Cancels

Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$38.10	
		DSMCA Base Charge:	--	\$ 1.36	
		Total Service & Facility and DSMCA Base Charge:		\$39.46	
		Usage Charge:	Therm	\$ 0.13868	
		DSMCA Charge:	Therm	\$ 0.00494	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.17255	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.22600	R
		Interstate Pipeline Cost	Therm	\$ 0.07882	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.47737	R
CLG	17	Service & Facility Charge:	--	\$77.34	
		DSMCA Base Charge:	--	\$ 2.75	
		Total Service & Facility and DSMCA Base Charge:		\$80.09	
		Usage Charge:	DTH	\$ 0.22020	
		DSMCA Charge:	DTH	\$ 0.00780	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.28928	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.51728	
		Capacity Charge:	DTH	\$ 8.02	
		DSMCA Charge:	DTH	\$ 0.29	
		Total Capacity and DSMCA Charge:		\$ 8.31	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.25605	R
		Interstate Pipeline Cost	DTH	\$ 0.67430	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.44763	R

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Sheet No. 10C

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 Sheet No.

NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$14.79	
		DSMCA Base Charge:	--	\$ 0.53	
		Total Monthly and DSMCA Base Charge:		\$15.32	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 7.39	
		DSMCA Charge:	--	\$ 0.26	
		Total Monthly and DSMCA Charge:		\$ 7.65	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.22610	R
		Interstate Pipeline Cost	Therm	\$ 0.05321	
		Total Commodity Charge:		\$ 0.27931	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Commodity and PSIA Charge:		\$ 0.30824	R

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NATURAL GAS RATES
 RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>
IG	19	Service & Facility Charge:	--	\$46.20
		DSMCA Base Charge:	--	\$ 1.65
		Total Service & Facility and DSMCA Base Charge:		\$47.85
		On-Peak Demand Cost:		
		Distribution System	DTH	\$ 8.02
		DSMCA Charge	DTH	\$ 0.29
		Natural Gas Cost	DTH	\$ 0.07
		Interstate Pipeline Cost	DTH	\$ 2.13
		Total		\$10.51
		Usage Charge:	DTH	\$ 0.35714
		DSMCA Charge:	DTH	\$ 0.01272
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.28928
		Total Usage, DSMCA and PSIA Charge:		\$ 0.65914
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.25205
		Interstate Pipeline Cost	DTH	\$ 0.53210
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.44329
		Unauthorized Overrun Cost:		
		For Each Occurrence:		
		Distribution System	DTH	\$25.00
		DSMCA Charge:	DTH	\$ 1.06
		Total Unauthorized Overrun and DSMCA Charge:		\$26.06

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Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

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NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	24.05%	\$ --
		Usage	Therm	0.08440	24.05%	--
		Commodity	Therm	--	--	0.30803
		PSIA	Therm	--	\$0.02893	--
RGL	15	One or Two Mantles per month		12.45	24.05%	--
		Additional Mantle		6.22	24.05%	--
		Commodity	Therm	--	--	0.27931
		PSIA	Therm	--	\$0.02893	--
CSG	16	Service & Facility		32.08	23.00%	--
		Usage	Therm	0.11676	23.00%	--
		Commodity	Therm	--	--	0.30482
		PSIA	Therm	--	\$0.02893	--
CLG	17	Service & Facility		65.12	23.00%	--
		Usage	DTH	0.18540	23.00%	--
		Capacity Charge	DTH	6.75	23.00%	--
		Commodity	DTH	--	--	2.93030
		PSIA	DTH	--	\$0.28928	--
CGL	18	One or Two Mantles per month		12.45	23.00%	--
		Additional Mantle		6.22	23.00%	--
		Commodity	Therm	--	--	0.27931
		PSIA	Therm	--	\$0.02893	--
IG	19	Service & Facility		38.90	23.00%	--
		Usage	DTH	0.30070	23.00%	--
		On-Peak Demand	DTH	6.75	23.00%	2.19400
		Commodity	DTH	--	--	2.78415
		Unauthorized Overrun	DTH	25.00	23.00%	--
		PSIA	DTH	--	\$0.28928	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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Sheet No. 11A

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 Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (1)	Gas Cost Adjustment
TFS	29	Service and Facility Charge:		\$43.50	18.77%	\$ --
		Transportation Charge:				
		Standard	DTH	1.1676	18.77%	0.0480
		Minimum	DTH	0.010	18.77%	0.0480
		Authorized Overrun	DTH	1.1676	18.77%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.77%	0.0480
		Minimum	DTH	1.1676	18.77%	0.0480
		Firm Supply Reservation	DTH	0.0000	18.77%	2.19400
		Backup Supply	DTH	1.1676	18.77%	(2)
		Authorized Overrun	DTH	1.1676	18.77%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.77%	--
		Minimum	DTH	1.1676	18.77%	--
		PSIA	DTH	--	\$0.28928	--

(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).

(2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 11B

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Cancels

Sheet No.

NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TFL	30	Service and Facility Charge:		\$ 72.00	18.77%	\$ --
		Firm Capacity Reservation Charge:		--		
		Standard	DTH	6.750	18.77%	--
		Minimum	DTH	0.600	18.77%	--
		Transportation Charge:				
		Standard	DTH	0.1854	18.77%	0.0480
		Minimum	DTH	0.010	18.77%	0.0480
		Authorized Overrun	DTH	0.1854	18.77%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.77%	0.0480
		Minimum	DTH	0.1854	18.77%	0.0480
		Firm Supply Reservation	DTH	0.000	18.77%	2.19400
		Backup Supply	DTH	0.1854	18.77%	(2)
		Authorized Overrun	DTH	0.1854	18.77%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.77%	--
		Minimum	DTH	0.1854	18.77%	--
		PSIA	DTH	--	\$0.28928	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

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NATURAL GAS RATES
 RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	Adjustments (Percent) (1)	Gas Cost Adjustment
TI	31	Service and Facility Charge:		\$72.00	18.77%	\$ --
		Transportation Charge:				
		Standard	DTH	0.3072	18.77%	0.0480
		Minimum	DTH	0.010	18.77%	0.0480
		Authorized Overrun				
		Transportation	DTH	0.3072	18.77%	0.0480
		Unauthorized Overrun				
		Transportation:				
		Standard	DTH	25.00	18.77%	0.0480
		Minimum	DTH	0.3072	18.77%	0.0480
		On-Peak Demand	DTH	6.75	18.77%	2.19400
		Backup Supply	DTH	0.1854	18.77%	(2)
		Unauthorized Overrun				
		Sales:				
		Standard	DTH	25.00	18.77%	--
		Minimum	DTH	0.1854	18.77%	--
		PSIA	DTH	--	\$0.28928	--

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

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Sheet No. 50H

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Sheet No.

**NATURAL GAS RATES
 GAS COST ADJUSTMENT**

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.31933	(\$0.01130)	0.30803	RIR
RGL	15	Therm	Commodity	0.29061	(\$0.01130)	0.27931	RIR
CSG	16	Therm	Commodity	0.31612	(\$0.01130)	0.30482	RIR
CLG	17	DTH	Commodity	3.04330	(\$0.11300)	2.93030	RIR
CGL	18	Therm	Commodity	0.29061	(\$0.01130)	0.27931	RIR
IG	19	DTH	On-Peak Demand	2.19400	-----	2.19400	II
		DTH	Commodity	2.89715	(0.11300)	2.78415	RIR
TFS	29	DTH	Transportation	0.04800	-----	0.04800	
		DTH	Supply	2.19400	-----	2.19400	II
		DTH	Commodity	(1)	(\$0.11300)		I
TFL	30	DTH	Transportation	0.04800	-----	0.04800	
		DTH	Supply	2.19400	-----	2.19400	II
		DTH	Commodity	(1)	(\$0.11300)		I
TI	31	DTH	Transportation	0.04800	-----	0.04800	
		DTH	On-Peak Demand	2.19400	-----	2.19400	II
		DTH	Commodity	(2)	(\$0.11300)		I

(1) The Current Gas Cost shall be established each month as follows:
 For each Dth of Backup Supply Sales Service quantities purchased on
 any Day up to the Firm Supply Reservation Quantity, the rate shall
 be equal to 100% of Index Price One, as defined in the Gas
 Transportation Terms and Conditions, plus the CIG TF Transportation
 Rate, as defined in the Gas Transportation Terms and Conditions.
 For each Dth of Backup Supply Sales Service quantities purchased on
 any Day in excess of the Firm Supply Reservation Quantity, the rate
 shall be equal to 125% of Index Price One, plus the CIG TI
 Transportation Rate, as defined in the Gas
 Transportation Terms and Conditions.

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