PUBLIC SERVICE COMPANY OF COLORADO

| P.O. Box 840 | |
|-----------------------|--|
| Denver, CO 80201-0840 | |

| Sheet No | 10A |
|--------------|-----|
| Cancels | |
| Shoot No | |

| | | NATURAL GAS RAT RULE 4406(b) RATE COMP | | |
|------------------|--------------|--|----------------------|--|
| Rate Schedule | Sheet No. | 41 | Billing _Units_ | Rate/Charge |
| RG | 14 | Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and I | OSMCA Base Charg | \$13.24 \$ 0.59 e: \$13.83 |
| | | Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch | | \$ 0.10024 \$ 0.00446 \$ 0.02893 \$ 0.13363 |
| | | Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C | | \$ 0.22610 \$ 0.08193 : \$ 0.44166 |
| RGL | 15 | Monthly Charge: One or two mantle fixture, per fixture DSMCA Base Charge: Total Monthly and DSMCA Base C | Charge: | \$14.79 \$ 0.66 \$15.45 |
| | | Additional mantle over two mantles, per mantle per fixture DSMCA Charge: Total Monthly and DSMCA Charge | | \$ 7.39 \$ 0.33 \$ 7.72 |
| | | Commodity Charge: Natural Gas Cost Interstate Pipeline Cost Total Commodity Charge: | Therm Therm | \$ 0.22610 \$ 0.05321 \$ 0.27931 |
| | | Pipeline Sys. Integrity Adj.: Total Commodity and PSIA Charg | Therm ge: | \$ 0.02893 \$ 0.30824 |
| | | (Continued on Sheet No. 10B) | | |

ADVICE LETTER
NUMBER

DECISION
NUMBER

VICE PRESIDENT, Rates & Regulatory Affairs ISSUE DATE

EFFECTIVE DATE

January 1, 2016

| PUBLIC S | ERVICE COMP | PANY OF COLORADO | | | |
|------------------------------|-------------|------------------|-----------------------------------|---------------------------|-----|
| P.O. Box 840 Denver, CO 8 | | | | Sheet No Cancels Sheet No | 10B |
| | | | AL GAS RATES) RATE COMPONENTS | | |
| Rato | Sheet | Type of | Rilling | | |

| | | NATURAL GAS RATE RULE 4406(b) RATE COME | | |
|----------|-------|---|--------------------|----------------|
| Rate | Choot | Type of | Pilling | |
| Schedule | | | Billing _Units_ | Rate/Charge |
| CSG | 16 | | : | \$38.10 |
| | | DSMCA Base Charge: Total Service & Facility and I | OSMCA Base Char | ge: \$39.46 |
| | | Usage Charge: | Therm | \$ 0.13868 |
| | | DSMCA Charge: | Therm | \$ 0.00494 |
| | | Pipeline Sys. Integrity Adj. | | \$ 0.02893 |
| | | Total Usage, DSMCA and PSIA | | \$ 0.17255 |
| | | Commodity Charge: | | |
| | | Natural Gas Cost | Therm | \$ 0.22600 |
| | | Interstate Pipeline Cost | Therm | \$ 0.07882 |
| | | Total Usage, DSMCA, PSIA and | | |
| | | | | |
| CLG | 17 | | | \$77.34 |
| | | DSMCA Base Charge: | | \$ 2.75 |
| | | Total Service & Facility and | DSMCA Base Cha | rge: \$80.09 |
| | | Usage Charge: | DTH | \$ 0.22020 |
| | | DSMCA Charge: | DTH | \$ 0.00780 |
| | | Pipeline Sys. Integrity Adj. | | \$ 0.28928 |
| | | Total Usage, DSMCA and PSIA (| Charge: | \$ 0.51728 |
| | | Capacity Charge: D | TH | \$ 8.02 |
| | | DSMCA Charge: D | TH | \$ 0.29 |
| | | Total Capacity and DSMCA Char | rge: | \$ 8.31 |
| | | Commodity Charge: | | |
| | | Natural Gas cost D | TH | \$ 2.25605 |
| | | Interstate Pipeline Cost D | TH | \$ 0.67430 |
| | | Total Usage, DSMCA, PSIA and | Commodity Char | ge: \$ 3.44763 |

| ADVICE LETTER NUMBER | | ISSUE DATE _ | | | - |
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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840

P.O. Box 840

Cancels

Denver, CO 80201-0840

Sheet No.

| P.O. Box 840 Denver, CO 80201-0840 | - | Cancels Sheet No. | - |
|--|------------------|-------------------|----|
| NATURAL GAS RA RULE 4406(b) RATE CO | | | |
| Data Chast Muna of | D:11: | | |
| Rate Sheet Type of Schedule No. Charge | Billing Units | Rate/Charge | |
| onday on one | | 1.0007 0.10190 | |
| CGL 18 Monthly Charge: | | | |
| One or two mantle fixture | 2, | | |
| per fixture | | \$14.79 | 1 |
| DSMCA Base Charge: | | \$ 0.53 | |
| Total Monthly and DSMCA Bas | se Charge: | \$15.32 | |
| Additional mantle over two | | | |
| mantles, per mantle per | | | |
| fixture | | \$ 7.39 | |
| DSMCA Charge: | | \$ 0.26 | |
| Total Monthly and DSMCA Cha | rae: | \$ 7.65 | |
| Total Honelly and policit one | .190. | 7 7.00 | |
| Commodity Charge: | | | |
| Natural Gas Cost | Therm | \$ 0.22610 | R |
| Interstate Pipeline Cost | Therm | \$ 0.05321 | |
| Total Commodity Charge: | | \$ 0.27931 | R |
| N. 11 | | 4 0 00000 | |
| Pipeline Sys. Integrity Adj | | \$ 0.02893 | 1_ |
| Total Commodity and PSIA Ch | narge: | \$ 0.30824 | R |
| | | | |
| | | | |
| | | | 1 |
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| | | | |
| (Continued on Sheet | No. 10D) | | |
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| ADVICE LETTER NUMBER | | ISSUE DATE | | | |
|----------------------|---|-------------------|---------|----|------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | Januarv | 1, | 2016 |

| | | | COLO. PUC No. 6 Gas | |
|-----------------------------------|---------|--|-----------------------|------------------------------|
| PUBLIC SERVI | CE CO | MPANY OF COLORADO | | Sheet No. 10D |
| P.O. Box 840 Denver, CO 80201- | 0840 | | | Cancels Sheet No. |
| | | | 196 | |
| | | NATURAL GAS RA' RULE 4406(b) RATE CC | | |
| | Sheet | Type of | Billing | Data/Change |
| Schedule | No. | Charge | Units | Rate/Charge |
| IG | 19 | Service & Facility Charge: DSMCA Base Charge: | | \$46.20 \$ 1.65 |
| | | Total Service & Facility a | nd DSMCA Base Cha | |
| | | | | |
| | | On-Peak Demand Cost: Distribution System | DTH | \$ 8.02 |
| | | DSMCA Charge | DTH | \$ 0.29 |
| | | Natural Gas Cost | DTH | \$ 0.07 |
| | | Interstate Pipeline Cost | DTH | \$ 2.13 |
| | | Total | D111 | \$10.51 |
| | | | D.M.Y. | 0.0.25714 |
| | | Usage Charge: | DTH | \$ 0.35714 |
| | | DSMCA Charge: | DTH .: DTH | \$ 0.01272 \$ 0.28928 |
| | | Pipeline Sys. Integrity Adj Total Usage, DSMCA and PSIA | | \$ 0.65914 |
| | | | <u>-</u> | |
| | | Commodity Charge: | 6.20 | |
| | | Natural Gas cost | DTH | \$ 2.25205 |
| | | Interstate Pipeline Cost Total Usage, DSMCA, PSIA an | d Commodity Charc | \$ 0.53210 re: \$ 3.44329 |
| | | Total obage, bollon, rolli an | a continuately charg | φ 3.11323 |
| | | Unauthorized Overrun Cost: | | |
| | | For Each Occurrence: | | |
| | | Distribution System | DTH | \$25.00 |
| | | DSMCA Charge: Total Unauthorized Overrun | DTH and DSMCA Charge: | \$ 1.06 |
| | | iotal onauthorized overlun | and Domon Charge. | 720.00 |
| | | | | |
| | | | | |
| | | | | |
| Noto. The | a h arr | a water and changes are for | informational bi | ll procentation |
| | | e rates and charges are for n accordance with Commissio | | |
| | | charges plus all applicable | | |
| | | s however, reference should | | |
| | | orth herein. | be made to the al | opiopilate lace |
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| ADVICE LETTER | | | ISSUE | |

NUMBER DATE DECISION NUMBER VICE PRESIDENT, Rates & Regulatory Affairs EFFECTIVE DATE January 1, 2016

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840
Sheet No. _______

Cancels
Sheet No. ______

| Denver, (| CO 80201-0 | 840 | | | Sheet No. | |
|-----------|------------|---|-------------|-------------|------------|------------|
| | | NATURAL RATE SCHEDULE | GAS RATES | SHEET | | |
| Rate | Sheet | | Billing | | Adj. | |
| Sch. | No. | Type of Charge | Units | Rate (2) | | <u>GCA</u> |
| RG | 14 | Service & Facility | | \$11.15 | 24.05% | \$ |
| | | Usage | Therm | 0.08440 | 24.05% | |
| | | Commodity | Therm | | | 0.30803 |
| | | PSIA | Therm | | \$0.02893 | |
| RGL | 15 | One or Two Mantles per month | | 12.45 | 24.05% | |
| | | Additional Mantle | | 6.22 | 24.05% | |
| | | Commodity | Therm | | | 0.27931 |
| | | PSIA | Therm | | \$0.02893 | |
| CSG | 16 | Service & Facility | | | 23.00% | |
| | | Usage | Therm | 0.11676 | 23.00% | |
| | | Commodity | Therm | | | 0.30482 |
| | | PSIA | Therm | | \$0.02893 | |
| LG | 17 | Service & Facility | | 65.12 | 23.00% | |
| | | Usage | DTH | 0.18540 | 23.00% | |
| | | Capacity Charge | DTH | 6.75 | 23.00% | |
| | | Commodity | DTH | | | 2.93030 |
| | | PSIA | DTH | 1 | \$0.28928 | |
| GL | 18 | One or Two Mantles per month | | 12.45 | 23.00% | |
| | | Additional Mantle | | 6.22 | 23.00% | |
| | | Commodity | Therm | | <u>——</u> | 0.27931 |
| | | PSIA | Therm | | \$0.02893 | |
| IG | 19 | Service & Facility | | 38.90 | 23.00% | |
| | | Usage | DTH | 0.30070 | 23.00% | |
| | | On-Peak Demand | DTH | 6.75 | 23.00% | 2.19400 |
| | | Commodity | DTH | 0,770 | | 2.78415 |
| | | Unauthorized Overrun | DTH | 25.00 | 23.00% | - |
| | | PSIA | DTH | | \$0.28928 | |
| | Ac | ne Rate Adjustment is the s djustment (DSMCA), the Pipeline aality of Service Plan, and | e System In | tegrity Adj | ustment (E | PSIA), the |
| | | djustments (GRSA). | any appri | Leapie Gen | erar Kate | Schedule |
| | (2) Th | ne Service and Facility Charge | for all so | hedules. | | |
| | ex | cluding RGL and CGL, is subje | ect to and | includes | | |
| | | unding for the Gas Afforda | bility Pro | gram as | | |
| | pr | covided for on Sheet No. 34D. (Continued on Sheet No. 1 | 11A) | | | |
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| /ICE II | ETTED | | | ICCLIE | | |

| ADVICE LETTER NUMBER | | DATE _ | | | |
|-------------------------|---|-------------------|---------|----|------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | January | 1, | 2016 |

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No11A |
|-----------------------|-----------------|
| P.O. Box 840 | Cancels |
| Denver, CO 80201-0840 | Sheet No. |

| | -0840 | | - | | Sheet | No |
|----------|-------------------------------|--|--------------------|-----------------|--------------|-------------------|
| - | 71. | | GAS RAT | | | |
| | | RATE SCHEDULE | SUMMATI | ON SHEET | | |
| Rate | Shee | t Type of | Billing | Base | Adjustments | Gas Cost |
| Schedule | No. | Charge | Units | Rate | (1) | Adjustment |
| TFS | 29 | Service and Facility Ch Transportation Charge: | narge: | \$43.50 | 18.77% | \$ |
| | | Standard | DTH | 1.1676 | 18.77% | 0.0480 |
| | | Minimum | DTH | 0.010 | 18.77% | 0.0480 |
| | | Authorized Overrun Unauthorized Overrun | DTH | 1.1676 | 18.77% | 0.0480 |
| | | Transportation: | DMII | 25 00 | 10 770 | 0.0400 |
| | | Standard Minimum | DTH DTH | 25.00 1.1676 | 18.77% | 0.0480 |
| | | | | | | 0.0480 2.19400 |
| | | Firm Supply Reservation | | 0.0000 | | |
| | | Backup Supply Authorized Overrun | DTH DTH | 1.1676 | | (2) |
| | | Unauthorized Overrun Sales: | DIH | 1.16/6 | 18.77% | (2) |
| | | Standard | DTH | 25.00 | 18.77% | |
| | | Minimum | DTH | 1.1676 | | |
| | | PSIA | DTH | | \$0.28928 | |
| (2) | (PSIA), Rate So The Gas | ment (DSMCA), the the Quality of Ser chedule Adjustments (Cost Adjustment appli n as provided for on Sh | vice Pla GRSA). | this rat | any applical | ble Genera |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | (C | ontinued on Sheet No. | . 11B) | | | |
| | (C | ontinued on Sheet No. | . 11B) | | | |

| ADVICE LETTER NUMBER | | ISSUE DATE | | | |
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| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE | January | 1, | 2016 |

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No | 11B |
|-----------------------|--------------|-----|
| P.O. Box 840 | Cancels | |
| Denver, CO 80201-0840 | Sheet No | |

| Rate | Sheet Type of | Billing | Base | Adjustments | Gas Cost |
|----------|-----------------------|---------------|----------|---------------|-----------|
| Schedule | | Units | Rate | (Percent)(1) | |
| Schedule | No. Charge | 0111 03 | Nace | (refeelie/(f) | Adjustmen |
| ΓFL | 30 Service and Facili | ty Charge: | \$ 72.00 | 18.77% | \$ |
| | Firm Capacity Rese | rvation Charg | re: | | |
| | Standard | DTH | 6.750 | 18.77% | |
| | Minimum | DTH | 0.600 | 18.77% | |
| | Transportation Cha | rge: | | | |
| | Standard | DTH | 0.1854 | 18.77% | 0.0480 |
| | Minimum | DTH | 0.010 | 18.77% | 0.0480 |
| | Authorized Overr | un DTH | 0.1854 | 18.77% | 0.0480 |
| | Unauthorized Over | run | | | |
| | Transportation: | | | | |
| | Standard | DTH | 25.00 | 18.77% | 0.0480 |
| | Minimum | DTH | 0.1854 | 18.77% | 0.0480 |
| | Firm Supply Reserv | ation DTH | 0.000 | 18.77% | 2.19400 |
| | Backup Supply | DTH | 0.1854 | 18.77% | (2) |
| | Authorized Overrun | DTH | 0.1854 | 18.77% | (2) |
| | Unauthorized Overr | un | | | |
| | Sales: | | | | |
| | Standard | DTH | 25.00 | 18.77% | |
| | Minimum | DTH | 0.1854 | 18.77% | |
| | PSIA | DTH | | \$0.28928 | |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

| ADVICE LETTER NUMBER | | ISSUE DATE | | | |
|----------------------|---|-------------------|---------|----|------|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | January | 1, | 2016 |

PUBLIC SERVICE COMPANY OF COLORADO

| | Sheet No11C |
|-----------------------|-----------------|
| P.O. Box 840 | Cancels |
| Denver, CO 80201-0840 | Sheet No. |

| | | NATURA RATE SCHEDUI | AL GAS RA' LE SUMMAT | | | |
|----------|-------|------------------------|-------------------------|---------|------------|------------|
| 2 - 7 - | 24 | | | | | |
| Rate | Sheet | | Billing | | ustments | |
| Schedule | No. | Charge | <u>Units</u> | Rate (P | ercent)(1) | Adjustment |
| TI | 31 | Service and Facility | Charge: | \$72.00 | 18.77% | \$ |
| | | Transportation Charg | e: | | | |
| | | Standard | DTH | 0.3072 | 18.77% | 0.0480 |
| | | Minimum | DTH | 0.010 | 18.77% | 0.0480 |
| | | Authorized Overrun | | | | |
| | | Transportation | DTH | 0.3072 | 18.77% | 0.0480 |
| | | Unauthorized Overrun | | | | |
| | | Transportation: | | | | |
| | | Standard | DTH | 25.00 | 18.77% | 0.0480 |
| | | Minimum | DTH | 0.3072 | 18.77% | 0.0480 |
| | | On-Peak Demand | DTH | 6.75 | 18.77% | 2.19400 |
| | | Backup Supply | DTH | 0.1854 | 18.77% | (2) |
| | | Unauthorized Overrun | | | | |
| | | Sales: | | | | |
| | | Standard | DTH | 25.00 | 18.77% | |
| | | Minimum | DTH | 0.1854 | 18.77% | |
| | | PSIA | DTH | | \$0.28928 | |

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to Monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

| ADVICE LETTER NUMBER | | ISSUE DATE | | | |
|-------------------------|---|-------------------|---------|----|------|
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Revised GCA Exhibit 9 Page 9 of 9

COLO PLIC No 6 Gas

| | | | | COLO. | PUC No. 6 Gas | | |
|-------------------------------|---|--|--|---|--|---|-----------|
| PUBLIC SE | RVICE CO | MPANY OF | COLORADO | | | Sheet No. 50H | |
| P.O. Box 840 Denver, CO 80 | 201-0840 | | | | | Cancels Sheet No. | - |
| | - | | | | | 200 | |
| | | | | GAS RATES ADJUSTMENT | | | |
| Rate Schedule | Sheet No. | Billing _Units_ | Type Of Charge | Current Gas Cost | Deferred Gas Cost | Gas Cost Adjustment | |
| RG | 14 | Therm | Commodity | \$0.31933 | (\$0.01130) | 0.30803 | RIR |
| RGL | 15 | Therm | Commodity | 0.29061 | (\$0.01130) | 0.27931 | RIR |
| CSG | 16 | Therm | Commodity | 0.31612 | (\$0.01130) | 0.30482 | RIR |
| CLG | 17 | DTH | Commodity | 3.04330 | (\$0.11300) | 2.93030 | RIR |
| CGL | 18 | Therm | Commodity | 0.29061 | (\$0.01130) | 0.27931 | RIR |
| IG | 19 | DTH DTH | On-Peak Dem Commodity | and 2.19400 2.89715 | (0.11300) | 2.19400 2.78415 | II RIR |
| TFS | 29 | DTH DTH DTH | Transportat Supply Commodity | 2.19400 (1) | (\$0.11300) | 0.04800 2.19400 | I |
| TFL | 30 | DTH DTH DTH | Transportat Supply Commodity | 2.19400 (1) | (\$0.11300) | 0.04800 2.19400 | I |
| TI | 31 | DTH DTH DTH | | ion 0.04800 and 2.19400 (2) | (\$0.11300) | 0.04800 2.19400 | II |
| | For each any Day be equestion to the equestion to the each any Day shall Transpos | ch Dth of y up to to all to 10 ortation The state of the control o | Backup Suppl he Firm Supp 00% of Inde erms and Con d in the Ga Backup Suppl ss of the Fir to 125% o | y Sales Servely Reservations Price One ditions, plus Transportary Sales Servem Supply Reserved Index Prined in the Gardinary. | ice quantitie on Quantity, e, as define s the CIG TF tion Terms a ice quantitie ervation Quan ce One, plu | th as follows: es purchased on the rate shall ed in the Gas Transportation and Conditions. es purchased on the ty, the rate as the CIG TI | |
| ADVICE LETTER | | | | | 100115 | | |
| ADVICE LETTER | | | | | ISSUE | | |

| ADVICE LETTER NUMBER | | DATE | | | | |
|-------------------------|---|-------------------|---------|----|------|--|
| DECISION NUMBER | VICE PRESIDENT, Rates & Regulatory Affairs | EFFECTIVE DATE | January | 1, | 2016 | |