ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400 Denver, CO 80202

Colo. P.U.C. No. 7 Gas Twenty-Seventh Revised Sheet No. 9 Cancels Twenty-Sixth Revised Sheet No. 9

NATURAL GAS RATES

Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF

No	Type of Charge	NIE	NIM/O	SE	CIAI	
No. Residential	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>	
15	Facilities Charge	\$11.00	\$11.00	\$11.00	\$11.00	
13	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	(\$0.06)	(\$0.06)	(\$0.06)	(\$0.06)	
	Gas Cost Adjustment (GCA):	(ψ0.00)	(ψ0.00)	(ψ0.00)	(ψ0.00)	
	Commodity	\$0.28860	\$0.28628	\$0.28220	\$0.29042	(R,R,R,R)
	Upstream Pipeline	0.17778	0.17827	0.11021	0.02408	(R,R,R,R)
	Deferred Gas Cost	(0.07880)	(0.07050)	(0.00970)	(0.08820)	(R,R,R,R)
	Total GCA	\$0.38758	\$0.39405	\$0.38271	\$0.22630	(R,R,R,R)
	Distribution System Rate	0.17911	0.17911	0.17911	0.17911	(11,11,11,11)
	Volumetric DSMCA	(0.00091)	(0.00091)	(0.00091)	(0.00091)	
	Total volumetric rate for class	0.56578	0.57225	0.56091	0.40450	(R,R,R,R)
Small Commerci	al & Commercial	0.30376	0.57225	0.30091	0.40430	(11,11,11,11)
15	Facilities Charge	\$26.78	\$26.78	\$26.78	\$26.78	
	PIPP	\$0.00	\$0.00	\$0.00	\$0.00	
	Gas DSMCA	\$0.66	\$0.66	\$0.66	\$0.66	
	Gas Cost Adjustment (GCA):	ψ0.00	ψ0.00	ψ0.00	ψ0.00	
	Commodity	\$0.28860	\$0.28628	\$0.28220	\$0.29042	(R,R,R,R)
	Upstream Pipeline	0.17778	0.17827	0.11021	0.02408	(R,R,R,R)
	Deferred Gas Cost	(0.07880)	(0.07050)	(0.00970)	(0.08820)	(R,R,R,R)
	Total GCA	\$0.38758	\$0.39405	\$0.38271	\$0.22630	(R,R,R,R)
	Distribution System Rate	0.10570	0.10570	0.10570	0.10570	(11,11,11,11)
	Volumetric DSMCA	0.00261	0.00261	0.00261	0.00261	
	Total volumetric rate for class	0.49589	0.50236	0.49102	0.33461	(R,R,R,R)
Irrigation Service		0.10000	0.00200	0.10102	0.00 101	(,,,)
17	Facilities Charge	\$42.84	NA	\$42.84	NA	
"	PIPP	\$0.00		\$0.00		
	Gas Cost Adjustment (GCA):	• • • • • • • • • • • • • • • • • • • •		*		
	Commodity	\$0.28860	NA	\$0.28220	NA	(R,R)
	Upstream Pipeline	0.17778		0.11021		(R,R)
	Deferred Gas Cost	(0.07880)		(0.00970)		(R,R)
	Total GCA	\$0.38758		\$0.38271		(R,R)
	Distribution System Rate	0.09773		0.09773		()7
	Total volumetric rate for class	0.48531		0.48044		(R,R)

Advice Letter No. 520

Decision or Authority No.

s/Jennifer Ries
Title: Vice President
Regulatory and Public Affairs

Issue Date: October 29, 2015

Effective Date: November 1, 2015

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ATMOS ENERGY CORPORATION 1555 Blake St., Suite 400

Colo. P.U.C. No. 7 Gas Thirteenth Revised Sheet No. 11

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Cost Adjustment & Rate Component Summary All volumetric rates at \$ per CCF										
All volumetho rates at \$ per CCF										
lass/Sheet										
No.	Type of Charge	<u>NE</u>	NW/C	<u>SE</u>	<u>SW</u>					
ransportation S										
23, 25	Facilities Charge Gas Cost Adjustment (GCA):	\$80.33	\$80.33	\$80.33	\$80.33					
	Commodity	NA	NA	NA	NA					
	Upstream Pipeline	NA	NA	NA	NA					
	Deferred Gas Cost	NA	NA	NA	NA					
	Transportation Gas Cost Adj.	\$0.00600	\$0.00600	\$0.00600	\$0.00600	(R,R,R,R)				
	Total GCA	\$0.00600	\$0.00600	\$0.00600	\$0.00600	(R,R,R,R)				
	Max Distribution System Rate	0.08699	0.08699	0.08699	0.08699	,				
	Total volumetric rate for class	0.09299	0.09299	0.09299	0.09299	(R,R,R,R)				
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Decision No.

s/Jennifer Ries
Title: Vice President
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