## Colorado PUC E-Filings System

**COLORADO NATURAL GAS, INC.** 

CO	<b>PUC No</b>	2
CU	FUG NO	. 2

P.O. Box 270868 Littleton, CO 80127

	Second Revised	_ Sheet No	27
Cancels	First Revised	Sheet No.	27

## NATURAL GAS RATES GAS COST ADJUSTMENT

Α	В	С	D	E	F	G	Н	
Rate	Sheet	Billing	Type of	Commodity	Upstream	Deferred	Gas Cost	
Schedule	No.	Units	Charge	Cost	Cost	Gas Cost	<u>Adjustment</u>	
RG-M (B)	8	Therms	Commodity	\$0.2989	\$0.1679	(\$0.0069)	\$0.4598	R
RG-M (C)	8	Therms	Commodity	\$0.2926	\$0.2026	\$0.0409	\$0.5361	R
RG-M (PV	N) 8	Therms	Commodity	\$0.3071	\$0.2014	(\$0.0181)	\$0.4904	R
RG-EC	8	Therms	Commodity	\$0.2830	\$0.0605	\$0.0685	\$0.4120	R
CG-M (B)	8	Therms	Commodity	\$0.2989	\$0.1679	(\$0.0069)	\$0.4598	R
CG-M (C)	8	Therms	Commodity	\$0.2926	\$0.2026	\$0.0409	\$0.5361	R
CG-M (PV	N) 8	Therms	Commodity	\$0.3071	\$0.2014	(\$0.0181)	\$0.4904	R
CG-EC	8	Therms	Commodity	\$0.2830	\$0.0605	\$0.0685	\$0.4120	R
TF-M (B)	10	Dekatherms	Commodity	/ \$2.989	\$1.679	(\$0.069)	\$4.598	R
TF-M (C)	10	Dekatherms	Commodity	\$2.926	\$2.026	\$0.409	\$5.361	R
TF-M (PV	V) 10	Dekatherms	Commodity	<b>/</b> \$3.071	\$2.014	(\$0.181)	\$4.904	R
TF-EC	10	Dekatherms	Commodity	\$2.830	\$0.605	\$0.685	\$4.120	R
TI-M (B)	11	Dekatherms	Commodity	/ \$2.989	\$1.679	(\$0.069)	\$4.598	R
TI-M (C)	11	Dekatherms	Commodity	/ \$2.926	\$2.026	\$0.409	\$5.361	R
TI-M (PW	) 11	Dekatherms	Commodity	/ \$3.071	\$2.014	(\$0.181)	\$4.904	R
TI-EC	11	Dekatherms	Commodity	/ \$2.830	\$0.605	\$0.685	\$4.120	R

For each Rate Schedule, the Gas Cost Adjustment, Column H, is the sum of the Commodity Cost in Column E, the Upstream Cost in Column F and the Deferred Gas Cost in Column G.

Advice Letter Number	/s/ Timothy R. Johnston	Issue Date	
	Timothy R. Johnston, Executive Vice President	dent	
	7810 Shaffer Parkway, Ste.120, Littleton, CO	80127	
Decision Number		Effective Date	November 1, 2015