COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

 Sheet No	50н
 Cancels Sheet No	

P.O. Box 840 Denver, CO 80201-0840

			NATURAL GA GAS COST AI				
Rate Schedule	Sheet No.	Billing Units		Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36593	(\$0.01190)	0.35403	III
RGL	15	Therm	Commodity	0.33721	(\$0.01190)	0.32531	III
CSG	16	Therm	Commodity	0.36282	(\$0.01190)	0.35092	III
CLG	17	DTH	Commodity	3.51330	(\$0.11900)	3.39430	III
CGL	18	Therm	Commodity	0.33721	(\$0.01190)	0.32531	III
IG	19	DTH DTH	On-Peak Demand		(0.11900)	2.15100 3.25015	RR III
TFS	29	DTH DTH DTH	Transportation Supply Commodity	2.15100	 (\$0.11900)	0.04800 2.15100	RR RR I
TFL	30	DTH DTH DTH	Transportation Supply Commodity	2.15100	 (\$0.11900)	0.04800 2.15100	RR RR I
TI	31	DTH DTH DTH	Transportation On-Peak Demand Commodity	d 2.15100	 (\$0.11900)	0.04800 2.15100	RR RR I
(1)	For eac	ch Dth of y up to t	Cost shall be Backup Supply She Firm Supply	Sales Serv Reservati	rice quantitie on Quantity,	es purchased on the rate shall	

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas

Transportation Terms and Conditions.

(Continued on Sheet No. 50I)

ADVICE LETTER NUMBER		ISSUE DATE	
DECISION	VICE PRESIDENT,	EFFECTIVE	October 1, 2015
NUMBER	Rates & Regulatory Affairs	DATE	

P.O. Box 840

Denver, CO 80201-0840

COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No	10A
Cancels Sheet No.	

NATURAL GAS RATES RULE 4406(b) RATE COMPONENTS Sheet Type of Billing Rate Schedule No. Charge Units Rate/Charge 14 Service & Facility Charge: \$12.06 RG DSMCA Base Charge: \$ 0.59 Total Service & Facility and DSMCA Base Charge: \$12.65 \$ 0.09130 Usage Charge: Therm \$ 0.00446 DSMCA Charge: Therm Pipeline Sys. Integrity Adj.: Therm \$ 0.02893 Total Usage, DSMCA and PSIA Charge: \$ 0.12469 Commodity Charge: Natural Gas Cost Ι Therm \$ 0.27210 Interstate Pipeline Cost Therm \$ 0.08193 R Total Usage, DSMCA, PSIA and Commodity Charge: \$ 0.47872 Ι RGL 15 Monthly Charge: One or two mantle fixture, per fixture \$13.47 DSMCA Base Charge: \$ 0.66 Total Monthly and DSMCA Base Charge: \$14.13 Additional mantle over two mantles, per mantle per fixture \$ 6.73 \$ 0.33 DSMCA Charge: Total Monthly and DSMCA Charge: 7.06 Commodity Charge: Natural Gas Cost Therm \$ 0.27210 Ι Interstate Pipeline Cost Therm \$ 0.05321 R Total Commodity Charge: \$ 0.32531 Т Pipeline Sys. Integrity Adj.: Therm \$ 0.02893 Total Commodity and PSIA Charge: \$ 0.35424 Ι (Continued on Sheet No. 10B)

ADVICE LETTER NUMBER		ISSUE DATE _		
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October 1,	2015

COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

-	Sheet No	10B
	Cancels	

P.O. Box 840 Denver, CO 80201-0840

enver, CO 8020	1-0840		S	heet No.
		NATURAL GAS RA RULE 4406(b) RATE CO		
Rate	Sheet		Billing	
Schedule			<u>Units</u>	Rate/Charge
CSG	16	Service & Facility Charge:		\$34.70
		DSMCA Base Charge:		\$ 1.36
		Total Service & Facility and		
		Usage Charge:	Therm	\$ 0.12630
		DSMCA Charge:	Therm	\$ 0.00494
		Pipeline Sys. Integrity Ad	j.: Therm	\$ 0.02893
		Total Usage, DSMCA and PSI		\$ 0.16017
		Commodity Charge:		
		Natural Gas Cost	Therm	\$ 0.27210
		Interstate Pipeline Cost	Therm	\$ 0.07882
		Total Usage, DSMCA, PSIA and	nd Commodity Charge	: \$ 0.51109
CLG	17	Service & Facility Charge:		\$70.44
		DSMCA Base Charge:		\$ 2.75
		Total Service & Facility as	nd DSMCA Base Charg	e: \$73.19
		Usage Charge:	DTH	\$ 0.20055
		DSMCA Charge:	DTH	\$ 0.00780
		Pipeline Sys. Integrity Ad	j.: DTH	\$ 0.28928
		Total Usage, DSMCA and PSI	A Charge:	\$ 0.49763
		Capacity Charge:	DTH	\$ 7.30
		DSMCA Charge:	DTH	\$ 0.29
		Total Capacity and DSMCA Cl	harge:	\$ 7.59
		Commodity Charge:		
		Natural Gas cost	DTH	\$ 2.72005
		Interstate Pipeline Cost	DTH	\$ 0.67430
		Total Usage, DSMCA, PSIA a	nd Commodity Charge	\$ 3.89198
	(Continued on Sheet No. 10C)		
	(continued on blicet No. 100)		
VICE LETTER IMBER			ISSUE DATE	

ADVICE LETTER NUMBER SUE DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2015

P.O. Box 840 Denver, CO 80201-0840 COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

PUBLIC	SEKVICE	COMPAINT	OF C	OLOKAL)()	

 Sheet No	10C
Cancels	

	NATURAL GAS RAT	ES		
	RULE 4406(b) RATE CO	MPONENTS		
Rate She	21 -	Billing Units	Data/Charge	
Schedule N	o. <u>Charge</u>	Units	Rate/Charge	
CGL 18	Monthly Charge:			
	One or two mantle fixture,	,		
	per fixture		\$13.47	
	DSMCA Base Charge:		\$ 0.53	
	Total Monthly and DSMCA Base	e Charge:	\$14.00	
	Additional mantle over two			
	mantles, per mantle per fixture		\$ 6.73	
	DSMCA Charge:		\$ 0.26	
	Total Monthly and DSMCA Char		\$ 6.99	
	Total Monthly and Dames Char	.ge•	Ş 0.99	
	Commodity Charge:			
	Natural Gas Cost	Therm	\$ 0.27210	I
	Interstate Pipeline Cost	Therm	\$ 0.05321	R
	Total Commodity Charge:		\$ 0.32531	I
	Dipolino Cra Integrita 744	· Therem	ė n naena	
	Pipeline Sys. Integrity Adj.		\$ 0.02893	I
	Total Commodity and PSIA Cha	arge.	\$ 0.35424	+

(Continued on Sheet No. 10D)

ADVICE LETTER NUMBER SUE DATE

DECISION VICE PRESIDENT, Rates & Regulatory Affairs DATE October 1, 2015

COLO. PUC No. 6 Gas

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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	10D
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No. —	

]
		NATURAL GAS RATES			
		RULE 4406(b) RATE COMPO	NENTS		
Rate Schedule	Sheet No.	Type of Charge	Billing _Units_	Rate/Charge	
IG	19	Service & Facility Charge: DSMCA Base Charge: Total Service & Facility and	 DSMCA Base Charg	\$42.08 \$ 1.65 ge: \$43.73	
		On-Peak Demand Cost: Distribution System DSMCA Charge Natural Gas Cost Interstate Pipeline Cost Total	DTH DTH DTH DTH	\$ 7.30 \$ 0.29 \$ 0.02 \$ 2.13 \$ 9.74	I R R
		Usage Charge: DSMCA Charge: Pipeline Sys. Integrity Adj.: Total Usage, DSMCA and PSIA Ch	DTH DTH DTH arge:	\$ 0.32527 \$ 0.01272 \$ 0.28928 \$ 0.62727	
		Commodity Charge: Natural Gas cost Interstate Pipeline Cost Total Usage, DSMCA, PSIA and C	DTH DTH ommodity Charge	\$ 2.71805 \$ 0.53210 : \$ 3.87742	I R I
		Unauthorized Overrun Cost: For Each Occurrence: Distribution System DSMCA Charge: Total Unauthorized Overrun and	DTH DTH DSMCA Charge:	\$25.00 \$ 1.06 \$26.06	

The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

ADVICE LETTER ISSUE

NUMBER

882

DATE

July 30, 2015

DECISION

R15-0496/C15-0735

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE

August 1, 2015

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PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840 Denver, CO 80201-0840 _____ Sheet No. _____11
____ Cancels
_____ Sheet No. _____

Jenver, (JO 80201-08	-			Sheet No.	
		NATURAL RATE SCHEDULE	GAS RATES SUMMATION	SHEET		
Rate Sch.	Sheet No.	Type of Charge	Billing <u>Units</u>	Base Rate (2)	Adj. <u>(1)</u>	GCA
RG	14	Service & Facility Usage	Therm	\$11.15 0.08440	13.45% 13.45%	\$
		Commodity PSIA	Therm Therm	 	 \$0.02893	0.35403
RGL	15	One or Two Mantles per month		12.45	13.45%	
		Additional Mantle Commodity PSIA	Therm Therm	6.22 	13.45% \$0.02893	0.32531
CSG	16	Service & Facility	The care	32.08 0.11676	12.40%	
		Usage Commodity PSIA	Therm Therm Therm	0.11676	12.40% \$0.02893	0.35092
CLG	17	Service & Facility	merm	65.12	12.40%	
		Usage Capacity Charge	DTH DTH	0.18540 6.75	12.40% 12.40%	
		Commodity PSIA	DTH DTH	 	 \$0.28928	3.39430
CGL	18	One or Two Mantles per month Additional Mantle		12.45 6.22	12.40% 12.40%	
		Commodity PSIA	Therm Therm		\$0.02893	0.32531
IG	19	Service & Facility Usage	DTH	38.90 0.30070	12.40% 12.40%	
		On-Peak Demand Commodity	DTH DTH	6.75	12.40% 	2.15100 3.25015
		Unauthorized Overrun PSIA	DTH DTH	25.00 	12.40% \$0.28928	
	Ad Qu	e Rate Adjustment is the s justment (DSMCA), the Pipelin ality of Service Plan, and justments (GRSA).	e System In	tegrity Ad	justment (I	PSIA), the
	ex fu	e Service and Facility Charge cluding RGL and CGL, is subjo nding for the Gas Afforda ovided for on Sheet No. 34D.	ect to and	includes		
		(Continued on Sheet No.	11A)			

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	LIA
P.O. Box 840	Cancels	
Denver, CO 80201-0840	Sheet No.	

Rate	Sheet Type of	Billing	Base .	Adjustments	Gas Cost
Schedule	No. Charge	Units	<u>Rate</u>	(1)	Adjustment
TFS	29 Service and Facility C	harge:	\$43.50	8.17%	\$
	Transportation Charge:				
	Standard	DTH	1.1676	8.17%	0.0480
	Minimum	DTH	0.010	8.17%	0.0480
	Authorized Overrun	DTH	1.1676	8.17%	0.0480
	Unauthorized Overrun				
	Transportation:				
	Standard	DTH	25.00	8.17%	0.0480
	Minimum	DTH	1.1676	8.17%	0.0480
	Firm Supply Reservation	n DTH	0.0000	8.17%	2.25100
	Backup Supply	DTH	1.1676	8.17%	(2)
	Authorized Overrun	DTH	1.1676	8.17%	(2)
	Unauthorized Overrun				
	Sales:				
	Standard	DTH	25.00	8.17%	
	Minimum	DTH	1.1676	8.17%	
	PSIA	DTH		\$0.28928	

- Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11B)

ADVICE LETTER NUMBER		ISSUE DATE _			
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October	1,	2015

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PUBLIC SERVICE COMPANY OF COLORADO

	 Sheet No	TIB
P.O. Box 840 Denver, CO 80201-0840	Cancels Sheet No	
20	SHEELING. —	

	NATUI RATE SCHEDI	RAL GAS RAT JLE SUMMATI			
Rate Schedule	Sheet Type of No. Charge	Billing Units	Base Rate	Adjustments (Percent)(1)	Gas Cost Adjustment
201104410	021012 90	<u> </u>	144.00	(10100110)(1)	<u> </u>
TFL	30 Service and Facility	Charge:	\$ 72.00	8.17%	\$
	Firm Capacity Reserv	ation Charg	je:		
	Standard	DTH	6.750	8.17%	
	Minimum	DTH	0.600	8.17%	
	Transportation Charg	je:			
	Standard	DTH	0.1854	8.17%	0.0480
	Minimum	DTH	0.010	8.17%	0.0480
	Authorized Overrur	n DTH	0.1854	8.17%	0.0480
	Unauthorized Overru	n			
	Transportation:				
	Standard	DTH	25.00	8.17%	0.0480
	Minimum	DTH	0.1854	8.17%	0.0480
	Firm Supply Reservat	ion DTH	0.000	8.17%	2.25100
	Backup Supply	DTH	0.1854	8.17%	(2)
	Authorized Overrun	DTH	0.1854	8.17%	(2)
	Unauthorized Overrur	1			
	Sales:				
	Standard	DTH	25.00	8.17%	
	Minimum	DTH	0.1854	8.17%	
	PSIA	DTH		\$0.28928	

- (1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- (2) The Gas Cost Adjustment applicable to this rate is subject to monthly revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11C)

ADVICE LETTER NUMBER		ISSUE DATE	
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PUBLIC SERVICE COMPANY OF COLORADO

	Sheet No	11C
	Cancels	

P.O. Box 840 Cancels Denver, CO 80201-0840 Short No.		 SHEELING	
Silect No	P.O. Box 840 Denver, CO 80201-0840	 Cancels Sheet No	

NATURAL GAS RATES

		RATE SCHEDU	JLE SUMMAT	ION SHEET			
Rate Schedule	Sheet No.	Type of Charge	Billing Units	_	ustments Percent)(1)	Gas Cost Adjustment	
TI	31	Service and Facility	Charge:	\$72.00	8.17%	\$	
		Transportation Char	ge:				
		Standard	DTH	0.3072	8.17%	0.0480	R
		Minimum	DTH	0.010	8.17%	0.0480	R
		Authorized Overrun					
		Transportatio	n DTH	0.3072	8.17%	0.0480	R
		Unauthorized Overru	n				
		Transportation:					
		Standard	DTH	25.00	8.17%	0.0480	R
		Minimum	DTH	0.3072	8.17%	0.0480	R
		On-Peak Demand	DTH	6.75	8.17%	2.25100	R
		Backup Supply	DTH	0.1854	8.17%	(2)	
		Unauthorized Overru	n				
		Sales:					
		Standard	DTH	25.00	8.17%		
		Minimum	DTH	0.1854	8.17%		
		PSIA	DTH		\$0.28928		

- (1)The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).
- The Gas Cost Adjustment applicable to this rate is subject to Monthly (2) revision as provided for on Sheet No. 50H.

(Continued on Sheet No. 11D)

ADVICE LETTER NUMBER		ISSUE DATE _	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE DATE	October 1, 2015