Appendix A Decision No. C15-1036 Proceeding No. 15L-0747E Page 1 of 3

PUBLIC SERVICE COMPANY OF COLORADO

DECISION

NUMBER

enver, CO 8020	01-0840				Sheet	No
			ELECTRI	C RATES		
		<u>R</u>	ATE SCHEDULE S	UMMATION SHE	ET**	
			Total E	Effective Mont	thly Rate*	
Rate	Sheet	Service & Facility				
chedule	No.	Charge	Energy Charge	e per kWh	Demand Char	ge per kW
R	30	7.53	***Winter	0.09683		
			***Summer T-1 ***Summer T-2	0.09683 0.14586		
RD	33	13.66	Both Seasons	0.05205	Winter Summer	8.70 10.90
С	40	11.99	Winter	0.08904		
			Summer	0.11725		
SGL	43	44.61	Winter Summer	0.20198 0.24325	Both Seasons	5.40
SG	44	44.61		0.03790	Winter	13.12
			On-Peak Off-Peak	0.04532 0.03232	Summer Both	16.43 5.40
PG	52	340.16	On-Peak Off-Peak	0.04490 0.03201	Winter Summer Both	11.74 15.09 4.44
TG	62	Varies	On-Peak Off-Peak	0.04422 0.03151	Winter	11.05 14.40
applicable of the applicable of the applicable of the control of t	le base and Fac- icable S Total SG, are e Adjus	rates and ility Chard Service and Rate Adjus calculated	onthly rates and the applicable of the applicable of the formal rate of the facility Characters. The End by adding the cus the applicable.	le Electric e schedules rge plus the Energy Charge applicable	Rate Adjustme is calculated Base Rate Ad es for Schedu Energy Charge	by adding justments, les R, RD, plus the
			ncluded in the Ling estimation			Sheets are
illed o	n a tion a kilowa usage ov [-2].	ered rate. att-hours wer 500 kil	the Winter Sea In the Summ will be billed lowatt-hours wi	ner Season, at Tier 1 (1 11 be billed	the [-1)	
N-1 N - N	(Continued	on Sheet No. 2	Τ)	I DOVE THE TOTAL PROPERTY OF THE TOTAL PROPE	
VICE LETTER IMBER					DATE	

VICE PRESIDENT.

Rates & Regulatory Affairs

EFFECTIVE

DATE

COLO. PUC No. 7 Electric

PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 22
Cancels

P.O. Box 840 Denver, CO 80201-0840

ELECTRIC RATES RATE SCHEDULE SUMMATION SHEET ELECTRIC RATE ADJUSTMENTS - SUMMARY Base Rate Adjustments General Rate Schedule Adjustment (GRSA) Earnings Sharing Adjustment (ESA) Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule RD Commercial - Schedule C and NMTR Secondary General Low Load Factor - Schedule SGL	14.19% (4.85)% \$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69 0.00642	/kW /kWh /kWh /kW /kW /kW
Base Rate Adjustments General Rate Schedule Adjustment (GRSA) Earnings Sharing Adjustment (ESA) Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule RD	\$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40	/kW /kWh /kWh /kW /kW /kW
Base Rate Adjustments General Rate Schedule Adjustment (GRSA) Earnings Sharing Adjustment (ESA) Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedule RD	\$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40	/kW /kWh /kWh /kW /kW /kW
General Rate Schedule Adjustment (GRSA) Earnings Sharing Adjustment (ESA) Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	\$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40	/kW /kWh /kWh /kW /kW /kW
Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	\$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40	/kW /kWh /kWh /kW /kW /kW
Non-Base Rate Adjustments Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	\$0.00155 0.14 0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kW /kWh /kWh /kW /kW /kW
Demand Side Management Cost Adjustment (DSMCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.14 0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kW /kWh /kWh /kW /kW /kW
Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.14 0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kW /kWh /kWh /kW /kW /kW
Residential Demand - Schedule RD Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.14 0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kW /kWh /kWh /kW /kW /kW
Commercial - Schedules C and NMTR Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.00153 0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kWh /kWh /kW /kW /kW
Secondary General Low Load Factor - Schedule SGL Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.00625 0.50 0.45 0.40 \$0.00650 0.69	/kWi /kW /kW /kW
Secondary General - Schedule SG Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.50 0.45 0.40 \$0.00650 0.69	/kW /kW /kW /kWh
Primary General - Schedule PG Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.45 0.40 \$0.00650 0.69	/kW /kW /kWh /kW
Transmission General - Schedule TG Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.40 \$0.00650 0.69	/kW /kWl /kW
Purchased Capacity Cost Adjustment (PCCA) Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	\$0.00650 0.69	/kWł /kW
Residential - Schedule R Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.69	/kW
Residential Demand - Schedule RD Commercial - Schedules C and NMTR	0.69	/kW
Commercial - Schedules C and NMTR		
	0.00642	/ LeTATE
Secondary General Low Load Factor - Schedule SGL		/ WAAT
and the same of th	0.02664	/kWh
Secondary General - Schedule SG	2.13	/kW
Primary General - Schedule PG	1.98	/kW
Transmission General - Schedule TG	1.84	/kW
Electric Commodity Adjustment Factors (ECAF)		
Residential - Schedules R and RD	\$0.03199	/kWh
Small Commercial - Schedules C and NMTR	0.03199	/kWh
Secondary General - Schedules SG, SGL	0.03199	/kWl
Optional - On-Peak	0.03926	/kW
Optional - Off-Peak	0.02652	/kWl
Primary Canada Cabada a DC		
Primary General - Schedule PG On-Peak	0 02000	/ 1-5-71
Off-Peak	0.03898	
	0.02634	/kW
Transmission General - Schedule TG On-Peak	0.03842	/kW
Off-Peak	0.03542	
OII-Ieak	0.02330	/ KW
(Continued on Sheet No. 23)		
(conclined on sheet No. 23)		

ADVICE LETTER NUMBER		ISSUE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	DATE	

COLO. PUC No. 7 Electric

Appendix A Decision No. C15-1036 Proceeding No. 15L-0747E Page 3 of 3

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. _______

Cancels
Sheet No. ______

Denver, CO 80201-0840	Sheet No	-
ELECTRIC RATES		
ELECTRIC COMMODITY ADJUSTMENT		
ECA FACTORS FOR THE FOURTH QUARTER OF 2015		
ECA Factors for Billing Purposes		
Residential, applicable to all kilowatt-hours used under any Rate Schedule for Residential Service	\$0.03199/kWh	
Small Commercial and Non-Metered, applicable to all kilowatt-hours used under any Rate Schedules for Small Commercial Service and Non-Metered Service	\$0.03199/kWh	
Commercial and Industrial Service at Secondary Voltage applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Secondary		
Service Rate Schedules for Commercial and Industrial Service	\$0.03199/kWh	100
Optional Time-of-Use Off-Peak	\$0.02652/kWh	
On-Peak to Off-Peak Ratio Optional Time-of-Use On-Peak	1.48 \$0.03926/kWh	
Commercial and Industrial Service at Primary Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Primary or Special Contract Service		
Mandatory Time-of-Use Off-Peak	\$0.02634/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.48 \$0.03898/kWh	
Commercial and Industrial Service at Transmission Voltage, applicable to all kilowatt-hours used under any Rate Schedules for Commercial and Industrial Transmission Service	e	
Mandatory Time-of-Use Off-Peak	\$0.02596/kWh	
On-Peak to Off-Peak Ratio Mandatory Time-of-Use On-Peak	1.48 \$0.03842/kWh	
Lighting, applicable to all kilowatt-hours used under any		
Rate Schedule for Commercial Lighting or Public Street Lighting Service	\$0.03199/kWh	4
ADVICE LETTER ISSUE DATE		_

ADVICE LETTER NUMBER		ISSUEDATE	
DECISION NUMBER	VICE PRESIDENT, Rates & Regulatory Affairs	EFFECTIVE	