

PUBLIC SERVICE COMPANY OF COLORADO

P.O. Box 840
Denver, CO 80201-0840

Sheet No. 10A

Cancels

Sheet No. _____

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
RG	14	Service & Facility Charge:	--	\$11.86	
		DSMCA Base Charge:	--	\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:		\$12.37	
		Usage Charge:	Therm	\$ 0.08976	
		DSMCA Charge:	Therm	\$ 0.00382	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.12251	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26409	R
		Interstate Pipeline Cost	Therm	\$ 0.08458	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 0.47118	R
RGL	15	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.56	
		Total Monthly and DSMCA Base Charge:		\$13.80	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.28	
		Total Monthly and DSMCA Charge:		\$ 6.89	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26409	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	
		Total Commodity Charge:		\$ 0.31837	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Commodity and PSIA Charge:		\$ 0.34730	R

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10B

P.O. Box 840
Denver, CO 80201-0840

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CSG	16	Service & Facility Charge:	--	\$34.12	
		DSMCA Base Charge:	--	\$ 0.51	
		Total Service & Facility and DSMCA Base Charge:			\$34.63
		Usage Charge:	Therm	\$ 0.12417	
		DSMCA Charge:	Therm	\$ 0.00186	
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.15496
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26409	R
		Interstate Pipeline Cost	Therm	\$ 0.08130	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 0.50035
					R
CLG	17	Service & Facility Charge:	--	\$69.26	
		DSMCA Base Charge:	--	\$ 1.04	
		Total Service & Facility and DSMCA Base Charge:			\$70.30
		Usage Charge:	DTH	\$ 0.19717	
		DSMCA Charge:	DTH	\$ 0.00290	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.28928	
		Total Usage, DSMCA and PSIA Charge:			\$ 0.48935
		Capacity Charge:	DTH	\$ 7.18	
		DSMCA Charge:	DTH	\$ 0.11	
		Total Capacity and DSMCA Charge:			\$ 7.29
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.64089	R
		Interstate Pipeline Cost	DTH	\$ 0.69290	
		Total Usage, DSMCA, PSIA and Commodity Charge:			\$ 3.82314
					R

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Sheet No. 10C

Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
CGL	18	Monthly Charge:			
		One or two mantle fixture, per fixture	--	\$13.24	
		DSMCA Base Charge:	--	\$ 0.20	
		Total Monthly and DSMCA Base Charge:		\$13.44	
		Additional mantle over two mantles, per mantle per fixture	--	\$ 6.61	
		DSMCA Charge:	--	\$ 0.10	
		Total Monthly and DSMCA Charge:		\$ 6.71	
		Commodity Charge:			
		Natural Gas Cost	Therm	\$ 0.26409	R
		Interstate Pipeline Cost	Therm	\$ 0.05428	
		Total Commodity Charge:		\$ 0.31837	R
		Pipeline Sys. Integrity Adj.:	Therm	\$ 0.02893	
		Total Commodity and PSIA Charge:		\$ 0.34730	R

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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 10D

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Cancels

Sheet No.

NATURAL GAS RATES
RULE 4406(b) RATE COMPONENTS

<u>Rate Schedule</u>	<u>Sheet No.</u>	<u>Type of Charge</u>	<u>Billing Units</u>	<u>Rate/Charge</u>	
IG	19	Service & Facility Charge:	--	\$41.37	
		DSMCA Base Charge:	--	\$ 0.62	
		Total Service & Facility and DSMCA Base Charge:		\$41.99	
		On-Peak Demand Cost:			
		Distribution System	DTH	\$ 7.18	
		DSMCA Charge	DTH	\$ 0.11	
		Natural Gas Cost	DTH	\$ 0.00	R
		Interstate Pipeline Cost	DTH	\$ 2.25	
		Total		\$ 9.54	R
		Usage Charge:	DTH	\$ 0.31979	
		DSMCA Charge:	DTH	\$ 0.00478	
		Pipeline Sys. Integrity Adj.:	DTH	\$ 0.28928	
		Total Usage, DSMCA and PSIA Charge:		\$ 0.61385	
		Commodity Charge:			
		Natural Gas cost	DTH	\$ 2.64092	R
		Interstate Pipeline Cost	DTH	\$ 0.54280	
		Total Usage, DSMCA, PSIA and Commodity Charge:		\$ 3.79757	R
		Unauthorized Overrun Cost:			
		For Each Occurrence:			
		Distribution System	DTH	\$25.00	
		DSMCA Charge:	DTH	\$ 0.40	
		Total Unauthorized Overrun and DSMCA Charge:		\$25.40	

Note: The above rates and charges are for informational bill presentation purposes only in accordance with Commission Rule 4406(b) and include the base rates and charges plus all applicable gas rate adjustments. For billing purposes however, reference should be made to the appropriate rate schedules set forth herein.

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Sheet No. 11

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Sheet No.

NATURAL GAS RATES RATE SCHEDULE SUMMATION SHEET						
Rate Sch.	Sheet No.	Type of Charge	Billing Units	Base Rate (2)	Adj. (1)	GCA
RG	14	Service & Facility		\$11.15	12.70%	\$ --
		Usage	Therm	0.08440	12.70%	--
		Commodity	Therm	--	--	0.34867
		PSIA	Therm	--	\$0.02893	--
RGL	15	One or Two Mantles per month		12.45	12.70%	--
		Additional Mantle		6.22	12.70%	--
		Commodity	Therm	--	--	0.31837
		PSIA	Therm	--	\$0.02893	--
CSG	16	Service & Facility		32.08	9.76%	--
		Usage	Therm	0.11676	9.76%	--
		Commodity	Therm	--	--	0.34539
		PSIA	Therm	--	\$0.02893	--
CLG	17	Service & Facility		65.12	9.76%	--
		Usage	DTH	0.18540	9.76%	--
		Capacity Charge	DTH	6.75	9.76%	--
		Commodity	DTH	--	--	3.33383
		PSIA	DTH	--	\$0.28928	--
CGL	18	One or Two Mantles per month		12.45	9.76%	--
		Additional Mantle		6.22	9.76%	--
		Commodity	Therm	--	--	0.31837
		PSIA	Therm	--	\$0.02893	--
IG	19	Service & Facility		38.90	9.76%	--
		Usage	DTH	0.30070	9.76%	--
		On-Peak Demand	DTH	6.75	9.76%	2.25110
		Commodity	DTH	--	--	3.18372
		Unauthorized Overrun	DTH	25.00	9.76%	--
		PSIA	DTH	--	\$0.28928	--
(1) The Rate Adjustment is the sum of the Demand Side Management Cost Adjustment (DSMCA), the Pipeline System Integrity Adjustment (PSIA), the Quality of Service Plan, and any applicable General Rate Schedule Adjustments (GRSA).						
(2) The Service and Facility Charge for all schedules, excluding RGL and CGL, is subject to and includes funding for the Gas Affordability Program as provided for on Sheet No. 34D.						
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PUBLIC SERVICE COMPANY OF COLORADO

Sheet No. 50H

P.O. Box 840
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Sheet No.NATURAL GAS RATES
GAS COST ADJUSTMENT

Rate Schedule	Sheet No.	Billing Units	Type Of Charge	Current Gas Cost	Deferred Gas Cost	Gas Cost Adjustment	
RG	14	Therm	Commodity	\$0.36673	(\$0.01806)	0.34867	RRR
RGL	15	Therm	Commodity	0.33643	(\$0.01806)	0.31837	RRR
CSG	16	Therm	Commodity	0.36345	(\$0.01806)	0.34539	RRR
CLG	17	DTH	Commodity	3.51440	(\$0.18057)	3.33383	RRR
CGL	18	Therm	Commodity	0.33643	(\$0.01806)	0.31837	RRR
IG	19	DTH	On-Peak Demand	2.25110	-----	2.25110	RRR
		DTH	Commodity	3.36429	(0.18057)	3.18372	
TFS	29	DTH	Transportation	0.05320	-----	0.05320	R
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	(\$0.18057)		
TFL	30	DTH	Transportation	0.05320	-----	0.05320	R
		DTH	Supply	2.25110	-----	2.25110	
		DTH	Commodity	(1)	(\$0.18057)		
TI	31	DTH	Transportation	0.05320	-----	0.05320	R
		DTH	On-Peak Demand	2.25110	-----	2.25110	
		DTH	Commodity	(2)	(\$0.18057)		

(1) The Current Gas Cost shall be established each month as follows:
For each Dth of Backup Supply Sales Service quantities purchased on any Day up to the Firm Supply Reservation Quantity, the rate shall be equal to 100% of Index Price One, as defined in the Gas Transportation Terms and Conditions, plus the CIG TF Transportation Rate, as defined in the Gas Transportation Terms and Conditions. For each Dth of Backup Supply Sales Service quantities purchased on any Day in excess of the Firm Supply Reservation Quantity, the rate shall be equal to 125% of Index Price One, plus the CIG TI Transportation Rate, as defined in the Gas Transportation Terms and Conditions.

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