

PUBLIC SERVICE COMPANY OF COLORADO

Thirtieth Revised Sheet No. 4

P.O. Box 840
Denver, CO 80201-0840

Twenty-ninth Revised Cancels
Sheet No. 4

TABLE OF CONTENTS

	<u>Sheet No.</u>
<u>Optional Service Rates:</u>	
Interruptible Service Option Credit...Schedule ISOC ..	90
Wind Energy Service.....Schedule WS	91
Net Metering Service.....Schedule NM	92
Photovoltaic Service.....Schedule PV	93
Solar Rewards Community Service	94
Recycled Energy Service.....Schedule RE	95
Electric Affordability Program.....Schedule EAP ...	99
<u>Electric Rate Adjustments</u>	
Franchise Fee Surcharge.....	100
Occupation Tax Surcharge.....	101
Base Rate Adjustments	
Earnings Sharing Adjustment (ESA).....	103
Significant Revenue Reduction Adjustment (SRRA) ...	104
Quality of Service Plan (QSP)	105
General Rate Schedule Adjustment (GRSA)	106
Non-Base Rate Adjustments	
Demand Side Management Cost Adjustment (DSMCA)	107
Purchase Capacity Cost Adjustment (PCCA)	108
Transmission Cost Adjustment (TCA)	109
Electric Commodity Adjustment (ECA)	111
Clean-Air Clean-Jobs Act Rider (CACJA)	112
Total Rate Adjustments	
Renewable Energy Standard Adjustment (RESA)	114

N

RULES AND REGULATIONS

Index	R1-R3
General Statement	R8
General	R9-R57
Residential Service	R60-R62
Commercial and Industrial Service	R70-R78
Lighting Service	R80-R84
Standards	R100-R104
Service Lateral Extension and Distribution Line Extension Policy.	R110-R134
Transmission Line Extension Policy	R140-R144

(Continued on 4A)

C

Note: Sheet Nos. not listed in this Table of Contents are Blank Sheets reserved for future filing.

ADVICE LETTER
NUMBER 1686

Alvin K. Johnson

ISSUE
DATE February 23, 2015

DECISION
NUMBER R14-0902/C14-1505

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE March 26, 2015

Colorado PUC E-Filings System

PUBLIC SERVICE COMPANY OF COLORADO

Original Sheet No. 4A

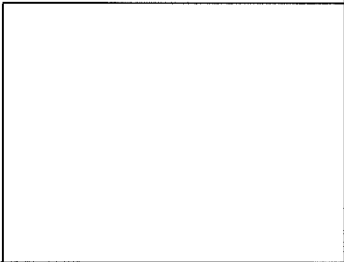
P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

TABLE OF CONTENTS

	<u>Sheet No.</u>	M
<u>SMALL POWER PRODUCTION AND COGENERATION</u>		
Index	P1	
Small Power Production and Cogeneration Facility Policy	P2-P7	
Purchase Payment Amount Table	P10	

Note: Sheet Nos. not listed in this Table of Contents are Blank Sheets reserved for future filing.



ADVISE LETTER
NUMBER 1686

Alvin K. Johnson

ISSUE
DATE February 23, 2015

DECISION
NUMBER R14-0902/C14-1505

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE
DATE March 26, 2015

PUBLIC SERVICE COMPANY OF COLORADO

Twenty-fifth Revised Sheet No. 15B

P.O. Box 840
 Denver, CO 80201-0840

Sub. Twenty-fourth Revised Cancels
 Sheet No. 15B

RESERVED FOR FUTURE FILING INDEX

The following sheets are blank and reserved for future filing:

<u>Colorado P.U.C. Sheet No.</u>	<u>Colorado P.U.C. Sheet No.</u>	<u>Colorado P.U.C. Sheet No.</u>	<u>Colorado P.U.C. Sheet No.</u>
Sub. First Revised	69B	Sub. First Revised	106A
Sub. First Revised	69C	Twelfth Revised	109C
Sub. First Revised	69D	Sub. Third Revised	113
Sub. First Revised	69E	Sub. Second Revised	113A
Sub. First Revised	69F	Sub. Eleventh Revised	113B
Sub. Third Revised	70	First Revised	114A
Sub. First Revised	70A	First Revised	114B
Sub. First Revised	70B	Original	R4-R7
Sub. First Revised	70C	Original	R16-R19
Sub. First Revised	70D	Original	R33-R42
Second Revised	70E	2 nd Sub. First Revised	R50-R51
Sub. First Revised	70F	3 rd Sub. First Revised	R58-R59
Sub. Third Revised	71	Original	R63-R69
Sub. Third Revised	71A	Sub. Fourth Revised	R78A
Sub. Second Revised	71B	Sub. Second Revised	R78B
Sub. Third Revised	71C	First Revised	R79
Sub. Second Revised	71D	Second Revised	R85-R99
Sub. First Revised	71E	Original	R105-R109
Second Revised	71F	Sub. First Revised	R135-R139
Sub. First Revised	71G	First Revised	P11-P16
Original	72-75		
Fourth Revised	76		
Fourth Revised	76A		
Third Revised	76B		
3 rd Sub. First Revised	78		
Third Revised	78A		
3 rd Sub. First Revised	78B		
3 rd Sub. First Revised	78C		
3 rd Sub. First Revised	78D		
Sub. Second Revised	79		
First Revised	88C		
Twelfth Revised	91B		
Fifth Revised	96-98		
Sub. Second Revised	102		

T

ADVICE LETTER NUMBER 1686

Alvin F. Johnson

ISSUE DATE February 23, 2015

DECISION NUMBER R14-0902/C14-1505

VICE PRESIDENT,
 Rates & Regulatory Affairs

EFFECTIVE DATE March 26, 2015

PUBLIC SERVICE COMPANY OF COLORADO

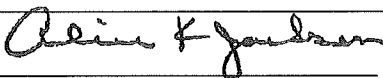
Sixth Revised Sheet No. 92

P.O. Box 840
Denver, CO 80201-0840

Fifth Revised Cancels
Sheet No. 92

ELECTRIC RATES	RATE
NET METERING SERVICE	
<p style="text-align: center;">SCHEDULE NM</p> <p><u>APPLICABILITY</u> Applicable as a service element under all rate schedules, including Schedule PV, to customers who own a Retail Renewable Distributed Generation Resource that operates in parallel with the Company's system, that is no larger than one hundred and twenty percent (120%) of the average annual consumption of electricity by the customer at that site, and that has a rated capacity that does not exceed the customer's service entrance capacity. Customers may exercise the option to not have Net Metering Service as part of their interconnection arrangements. Not applicable to Recycled Energy and/or resale service.</p> <p><u>DEFINITIONS</u></p> <p><u>Retail Renewable Distributed Generation.</u> Is a renewable energy resource as defined in § 40-2-124(1)(a)(IV), C.R.S. that is located on the premises of an end-use electric consumer located within the Company's service territory and is interconnected on the end-use electric consumer's side of the Company's meter.</p> <p>For the purposes of this definition, the non-residential end-use electric customer, prior to the installation of the renewable energy resource, shall not have its primary business being the generation of electricity for retail or wholesale sale from the same facility. In addition, at the time of the installation of the renewable energy resource, the non-residential end-use electric customer must use its existing facility for a legitimate commercial, industrial, governmental, or educational purpose other than the generation of electricity.</p> <p>Retail Renewable Distributed Generation shall be sized to supply no more than one hundred twenty percent of the average annual consumption of electricity by the end-use electric consumer at that site.</p> <p>The end-use electric consumer's site shall include all contiguous property owned or leased by the consumer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-way, or utility rights-of-way.</p> <p style="text-align: center;">(Continued on Sheet No. 92A)</p>	

ADVISE LETTER NUMBER 1686



ISSUE DATE February 23, 2015

DECISION NUMBER R14-0902/C14-1505

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE March 26, 2015

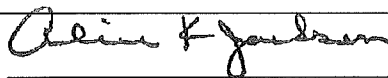
Fifth Revised Sheet No. 95

P.O. Box 840
Denver, CO 80201-0840

Fourth Revised Cancels
Sheet No. 95

ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
<p style="text-align: center;">SCHEDULE RE</p> <p><u>APPLICABILITY</u> Applicable to Recycled Energy Generation facilities ("RE Generation"), for commercial and industrial customers whose electric service is connected to a RE Generation system operated in parallel with the Company's electric system. The RE Generation system shall not be more than ten megawatts (10 MW), and shall not exceed the lesser of the service entrance or distribution system capacity of the customer. The annual kilowatt-hour production of the RE Generation shall not exceed one hundred percent (100%) of the customer's annual consumption. Not applicable to resale service.</p> <p><u>AVAILABILITY</u> Service hereunder is available only to customers who install, own, operate and maintain a RE generation unit that complies with all the provisions herein and who have signed an Electric Standby Service Agreement as required under the applicable standby service rate schedule (Schedule SST, PST or TST).</p> <p><u>DEFINITIONS</u></p> <p><u>Recycled Energy.</u> Recycled energy is energy produced by a RE Generation facility connected in parallel with the Company's electric system and located on the Customer's site that converts the otherwise lost energy from the heat from exhaust stacks or pipes to electricity and that does not combust additional fossil fuel. Recycled energy does not include energy produced by any system that uses energy, lost or otherwise from a process whose primary purpose is the Generation of electricity, including, without limitation, any process involving engine-driven Generation or pumped hydroelectricity Generation.</p> <p style="text-align: center;">(Continued on Sheet No. 95A)</p>	N

ADVISE LETTER NUMBER 1686



ISSUE DATE February 23, 2015

DECISION NUMBER R14-0902/C14-1505

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE March 26, 2015

Original

Sheet No. 95A

P.O. Box 840
Denver, CO 80201-0840

Cancels
Sheet No. _____

ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	
<p style="text-align: center;">SCHEDULE RE</p> <p><u>Site.</u> The customer's Site shall include all contiguous property owned or leased by the customer, without regard to interruptions in contiguity caused by easements, public thoroughfares, transportation rights-of-ways, or utility rights-of-way.</p> <p><u>Production Meter.</u> The Production Meter is a meter that the Company uses to measure the electric power and energy produced by the customer's RE Generation and it shall be installed, owned, operated and maintained by Company. The customer shall provide Company the right to ingress and egress to read, operate, and maintain the Production Meter.</p> <p><u>MONTHLY RATE</u> All electric power and energy delivered by the Company to the customer hereunder shall be received and paid for by the customer under the applicable standby service rate schedule (Schedule SST, PST or TST) applicable to commercial or industrial service and subject to Rates, Rules and Regulations are on file and in effect from time to time with the Commission.</p> <p><u>RECYCLED ENERGY INCENTIVE</u> For customers with customer-owned RE Generation, customers will receive an incentive of five hundred dollars per kilowatt (\$500/kW) and as detailed in the Recycled Energy Incentive Contract in order to receive the Recycled Energy incentive payments, the customer must enter into a Recycled Energy Incentive Contract with a minimum twenty-year term, that transfers the recycled energy and associated benefits generated by the RE Generation during a twenty (20) year term to the Company. The Company will pay customer Recycled Energy incentives for the twenty (20) year term over ten (10) years in accordance with the terms and conditions found in the Recycled Energy Incentive Contract.</p> <p style="text-align: center;">(Continued on Sheet No. 95B)</p>	N

ADVISE LETTER NUMBER 1686



ISSUE DATE February 23, 2015

DECISION NUMBER R14-0902/C14-1505

VICE PRESIDENT,
Rates & Regulatory Affairs

EFFECTIVE DATE March 26, 2015

P.O. Box 840
Denver, CO 80201-0840

Original _____ Sheet No. 95B

_____ Canceled
_____ Sheet No. _____

ELECTRIC RATES	RATE
RECYCLED ENERGY SERVICE	N
<p style="text-align: center;">SCHEDULE RE</p> <p><u>OWNERSHIP OF RECYCLED ENERGY GENERATION SYSTEM</u> Customers shall install, own, operate and maintain their RE Generation.</p> <p><u>RULES AND REGULATIONS</u> Should there be any conflict between this Schedule RE tariff and the applicable electric service schedule, the provisions herein will control. Service supplied under this rate schedule is subject to the terms and conditions set forth in the Recycled Energy Incentive Contract between the customer and Company and the Company's Rules and Regulations on file with the Commission and the following conditions:</p> <ol style="list-style-type: none"> Customer shall notify Company of any service failure or damage to the Company's or the customer's equipment. Repair and/or replacement of Company equipment shall be provided by Company as soon as practicable, subject to the Company's operating schedules, after notification by customer of service failure. Customer shall be responsible for repairing damage to customer's equipment as soon as practicable. Customer shall be responsible to ensure the RE System design and installation is in compliance with the Company's Interconnection Standards and safety provisions and the Company's Safety Interference Interconnection Guidelines for Cogenerators, Small Power Producers and Customer-owned Generators. Customers who do not comply with these standards will be subject to termination of service under this schedule and under the applicable service schedule until compliance is obtained. 	

ADVICE LETTER NUMBER 1686

Alvin K. Johnson

ISSUE DATE February 23, 2015

DECISION NUMBER R14-0902/C14-1505

VICE PRESIDENT, Rates & Regulatory Affairs

EFFECTIVE DATE March 26, 2015